

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	year	Spot Description:	
	,	Sec Twp S. R E	
PERATOR: License#		feet from N / S Line of S	
ame:			ectio
ddress 1:			
ldress 2:			
ty: State: Zip: _		County:	
ontact Person:		Lease Name: Well #:	
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	No
ame:		Target Formation(s):	
Well Drilled For: Well Class: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:fee	t MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	N
Disposal Wildcat	Cable	Public water supply well within one mile:	N
Seismic ; # of Holes Other	_ ====	Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
		Surface Pipe by Alternate: I II	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Total	al Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
Yes, true vertical depth:		DWR Permit #:	
Sottom Hole Location:		- (Note: Apply for Permit with DWR)	
(CC DKT #:		- Will Cores be taken? Yes	N
		If Yes, proposed zone:	
	ΔΙ	FIDAVIT	
The undersigned hereby affirms that the drilling, comp			
is agreed that the following minimum requirements v		logging of the front time comply with the state of our coq.	
 Notify the appropriate district office <i>prior</i> to spu A copy of the approved notice of intent to drill s. 		sh drilling rig:	
		t by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a min			
		strict office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified be			
		ed from below any usable water to surface within 120 DAYS of spud date.	
·	-	#133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud of	ate or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
described Electronically			
ubmitted Electronically			
For KCC Use ONLY		Remember to:	
For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner Notification	
API # 15		Act (KSONA-1) with Intent to Drill;	
Conductor pipe required	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe requiredfe		- File Completion Form ACO-1 within 120 days of spud date;	
		 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	
Approved by:		 Notify appropriate district office 46 flours prior to workover or re-entry, Submit plugging report (CP-4) after plugging is completed (within 60 days); 	
This authorization expires:	on of approval data	 Obtain written approval before disposing or injecting salt water. 	
(This authorization void if drilling not started within 12 month	ıs от арргоvат дате.)	If well will not be drilled or permit has expired (See: authorized expiration date)	.)
		please check the box below and return to the address below.	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

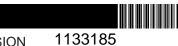
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: Cour	nty:				
Lease:										fe	eet from	N /	S Line	of Section
Well Numb	ber:									fe	eet from	E /	W Line	of Section
Field:							_ Se	ec	Twp		S. R		E	W
							15	Section:	Regu	ılar or	Irregula	ar		
QIR/QIR	/QTR/QTR	of acreag	je:											
							If S	Section is I	Irregular				orner boun	dary.
							Se	ection corne	er used:	NE	NW	SE _	SW	
425 ft.	lease roa		atteries, pi		d electrica You m	l lines, as	required baseparate	r unit bound by the Kans e plat if desi	as Surfac		LEG Well Tank Pipe Elect	EEND Location Battery line Locatric Line	Bill 2032).	
		:	:	:	********	:	:	:						
		:	<u>:</u> :			:	<u>:</u> :	:		EXAMPL	E	:	:	
		:	:	3	5	: :					:	:	:	
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		:									0-7			1980' FSL
		:	:			:	:					:	<u>:</u>	
		:	:			:	:			SEWARD CO	. 3390' FE	≣L		
		-	•	-		-	•	-]					

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes N	No .			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
	om ground level to dee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet.		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
Cushina Lieutionicany					
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	hor:	Da	t Date: Lease Inspection: Yes No		



1133185

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

BK 0422PG286

OIL AND GAS LEASE

(Form 88 - Producers [Paid-up])

THIS AGREEMENT, Entered into this Gary and Delores Kaster, Husband a 311 Hollwell . Burlington, CO. 80	807	hereinafter called lessor, and lereinafter called lessee, does witness:
1. That lessor, for and in consideration of the sum of \$1,6 agreements hereinafter contained to be performed by the lessee, has this day exclusively unto the lessee the hereinafter described land, with any reversionary oil and gas leases as to all or any part of the lands covered thereby as herein exploratory work thereon, including core drilling and the drilling, mining, and casinghead gasoline and their respective constituent vapors, and all other gase substances into the subsurface strata, and for constructing roads, laying pipe structures thereon necessary or convenient for the economical operation of said manufacture all of such substances, and the injection of water, brine, and other of ROOKS State of Kansas	r granted, leased, and let and by rights therein, and with the right to nafter provided, for the purpose of operating for, producing and says, found thereon, the exclusive rigines, building tanks, storing oil, b land alone or conjointly with neight	to unitize this lease or any part thereof with other of carrying on geological, geophysical and other ving all of the oil, gas condensate, gas distillate, the of injecting water, brine, and other fluids and milding power stations, electrical lines and other thoring lands, to produce, save, take care of, and ta, said tract of land being situated in the County
State of Kansas	, and described	as follows.
The Southwest Quarter (SW/4) of Se Ten (10) South, Range Sixteen (16) County, Kansas		
containing 160 acres, more or less.		
2. This lease shall remain in force for a term of Three (3 casinghead gas, casinghead gasoline or any of the products covered by this lease		orimary term") and as long thereafter as oil, gas,
3. The lessee shall deliver to lessor as royalty, free of cost, on the le part of all oil produced and saved from the leased premises, or at the lessee' wellhead for oil of like grade and gravity prevailing on the day such oil is run in	s option may pay to the lessor for	such one-eighth royalty the market price at the

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will

be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

- 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- 7. The lessee shall have the right to use, free of cost, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.
- 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens, existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
- 11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.
- 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

State of Kansas)	Received for record	at //.'00 20 //	o'clock	A M. o	on 7 42Z of_	day
Rooks County)	Records at Page Register of Deeds	284	Posalu	Spr	EN POR	

BK 0422RG285

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent

alties on production from the pooled unit, as if it were included duction is had from this lease whether any well is located on t I hereunder. In lieu of the royalties elsewhere herein specific	ire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of in this lease. If production is found on any part of the pooled acreage it shall be treated as the land covered by this lease or not. Any well drilled on any such unit shall be and constitute and lessor shall receive on production from the unit so pooled only such portion of the royalt in an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.
15. This lease and all its terms, conditions, and stipulati	ions shall extend to and be binding on all successors of said lessor and lessee.
IN WITNESS WHEREOF, we sign the day and year fi	rst above written.
Delores Kas	ter Dolores Kaster
Gary Kaster	Jana 1 Cartas
STATE OF Colorado	
COUNTY OF Xit Carson, ss.	
BE IT REMEMBERED, That on this 4 day of	May , 20 // , before me , the
undersigned, a notary public in and for the County and S	State aforesaid, came Deloves Kaster who is / are
	xecuted the foregoing deed, and duly acknowledged the execution of the same.
	scribed my name and affixed my official seal on the day and year last above
written.	
0.00	\mathcal{M}_{\bullet} : \mathcal{M}_{\bullet}
	Notary Public
The state of the s	Notary Lione
My commission expires: 12/16/20//	The state of the s
STATE OF COLOVE SO	
COUNTY OF XIT YAKEAN, SS.	
	May 20 // before me, the
BE IT REMEMBERED, That on this Aday of undersigned, a notary public in and for the County and	State aforesaid came 19 ry 40 ster who is / are
	executed the foregoing deed, and duly acknowledged the execution of the same.
IN TESTIMONY WHEREOF, I have nereunto sur written.	oscribed my name and affixed my official seal on the day and year last above
	00
Constant the second	Marie Jahrane Mader 003
Municipal	Notary Public
My commission expires: 10/16-20/1	
STATE OF	
COUNTY OF, ss.	
BE IT REMEMBERED, That on this day of	
	State aforesaid, came who is / are executed the foregoing deed, and duly acknowledged the execution of the same.
personally known to me to be the same person(s) who	executed the foregoing deed, and duly acknowledged the execution of the same.
IN TESTIMONY WHEREOF, I have hereunto su written.	bscribed my name and affixed my official seal on the day and year last above

My commission expires:

OIL AND GAS LEASE

#Form 88 - Producers [Paid-up]) day of April 20 1 1 THIS AGREEMENT, Entered into this 26 i Lyle 205 N. 2nd. between Natoma hereinafter called lessor, and Mikol Oil, hereinafter called lessee, does witness: \$2,400.00 SS 1. That lessor, for and in consideration of the sum of Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Rooks State of Kansas Northwest Quarter (NW/4) of Section Thirty Five (35) Township Ten (10) South, Range Sixteen (16) West of the 6th P.M.

containing 160 acres, more or less.

- 2. This lease shall remain in force for a term of Three (3) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
- 3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
- 4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
 - 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- 7. The lessee shall have the right to use, free of cost, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.
- 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens, existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
- 11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.
- 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

Entra Transfer Toning	Received for record	at 11:00	o'clock _	A M.	on	_day
State of Kansas)	Que		ind recorded	l in Book	42Z of	
Rooks County)	Records at Page _2	282	on loo	2	-1	
	Register of Deeds_	10	ance	Her	Des.	

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14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, we sign the day and year first above written.	
Hori Ku	
Joan Jy	
NOTARY PUBLIC - State of Kansas April hyle	
A Jackie I Langholz	
My Appt. Expires 2-24-13	
ATE OF Kansas	
UNTY OF ROCKS, ss.	
BE IT REMEMBERED, That on this day of leave, 20 1, before me,	
dersigned, a notary public in and for the County and State aforesaid, came Lori Lu	
sonally known to me to be the same person(s) who executed the foregoing deed, and duly a	cknowledged the execution of the same
IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed my officitten.	ial seal on the day and year last above
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Notary Public

My commission expires:

For KCC Use ONLY	
API # 15 -	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

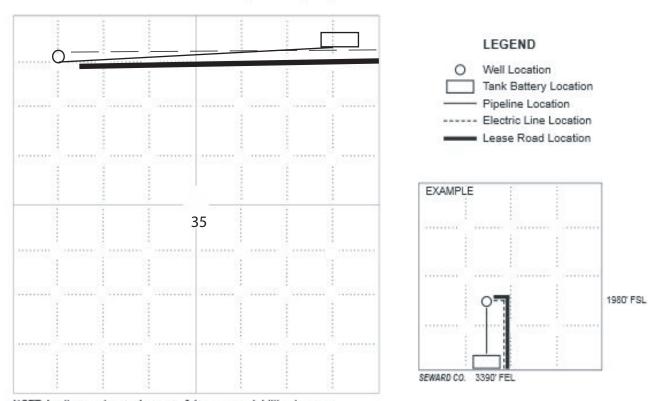
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mikol Oil, LLC	Location of Well: County: Rooks
Lease: Lyle / Kaster	115feet from _X N / S Line of Section
Well Number: 1-35	425 feet from E / X W Line of Section
Field: Krueger	Sec. 35 Twp. 10 S. R. 16 E X W
Number of Acres attributable to well: 40 QTR/QTR/QTR/QTR of acreage: NE - NW - NW - NW	Is Section: X Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.