KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1133333

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No | API No. 15 | | | | | |
|--|-----------------|------------------------------|------------|---------------------------------|--------------------------------------|----------------|-----------------------|--------|---------------|--|
| Name: | | | | Spot D | Spot Description: | | | | | |
| Address 1: | | | | | | Sec | Twp S. R. | | E W | |
| Address 2: | | | | | | | feet from N / | | | |
| City: Contact Person: Phone:) | | | | | | | | | | |
| | | | | GPSL | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | 1.0000 | | | Well # | | | |
| Field Contact Person: | | | | | pe: (check on | e) 🗌 Oil 🗌 Gas | | Other: | | |
| Field Contact Person Phone | | | | sv | SWD Permit #: ENHR Permit #: | | | | | |
| | .() | | | | | mit #: | | | | |
| | | | | Spud E |)ate: | | Date Shut-In: | | | |
| | Conductor | Surfa | ce | Production | Inte | ermediate | Liner | Т | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Deterr | nined? | | | Da | ite: | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk i | n Hole at | Tools in Ho | le at | Casing Leak | s: Yes | No Depth of c | asing leak(s): | | | |
| Type Completion: | (depth) | of DV Too | (depth) | w / | sacks of ceme | nt Port Colla | r. w/ | s | ack of cement | |
| Type Completion: ALT | | | | | | | (depth) | 0 | | |
| Packer Type: | Size: _ | | | _ Inch Set at: | | Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back | Method: | | _ | | | |
| | | | | | | | | | | |
| Geological Date: | | Formation Top Formation Base | | | Completion Information | | | | | |
| C | Formatio | n Top Formati | on Base | | | | | | | |
| Geological Date: Formation Name 1. | | | | Perforation Inte | rvalt | o Feet c | or Open Hole Interval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been not the and and have been made been been and | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| No. No. <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td> | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| Anno Anno Long Anno Anno Anno Anno Anno Anno Anno A | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |