

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Field:	ine of Section
Number of Acres attributable to well:	ine of Section
ACTIVITY (ATR of acreage:	W
ACTIVITY (ATR) of acreage: If Section is Irregular, locate well from nearest corner bound Section corner used: NE	
If Section is Irregular, locate well from nearest corner bound Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location — Pipeline Location — Pipeline Location — Lease Road Location EXAMPLE 26	
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND Well Location Tank Battery Location — Pipeline Location — Electric Line Location Lease Road Location	undary.
O Well Location Tank Battery Location Pipeline Location Lease Road Location EXAMPLE).
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O Well Location Tank Battery Location Pipeline Location Lease Road Location EXAMPLE	
O Well Location Tank Battery Location — Pipeline Location — Electric Line Location Lease Road Location EXAMPLE	
Pipeline Location Electric Line Location Lease Road Location EXAMPLE	
26 EXAMPLE EXAMPLE	ı
EXAMPLE 26	
26 EXAMPLE	1
26 EXAMPLE	1
26	
26	
	•••
	1980' FSL
200 ft. — SEWARD CO. 3390' FEL	

236 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No	



1133438

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

LINN OPERATING INC. PETTIJOHN 4 ATU-69

236' FSL 200' FWL

SW/4 OF SW/4 OF SW/4 OF SW/4 SECTION 26, T-28-S, R-39-W LATITUDE: 37°34'39.52380" N

LONGITUDE: 101°33'42.21208" W GROUND ELEVATION: 3169.3'



Surreying la

2330 B LAKEVIEW DRIVE AMARILLO, TEXAS 79109 PH:(806)418-5253

DRAWN BY: MTK

APPROVED BY: JDK

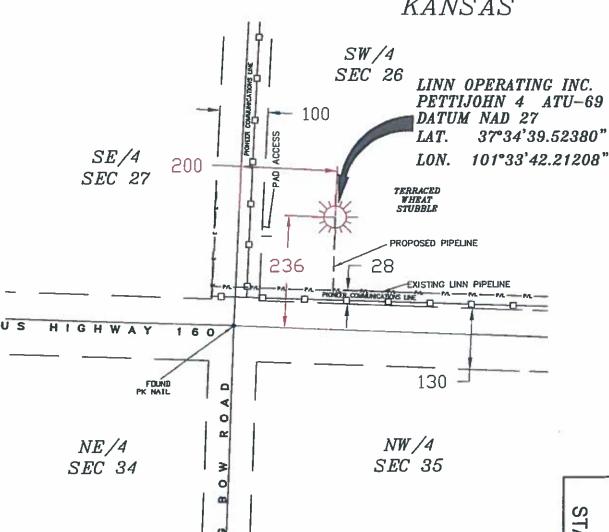
SCALE: 1° = 200'
DATE: 2/15/13



2225 W. OKLAHOMA AYE. ULYSSES KANSAS 67880 PH.:(620)356-6940 FAX:(620)356-6950

T-28-S, R-39-W STANTON COUNTY, KANSAS





LS 1518 O

NOTES:

- THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES.
- CONTRACTOR TO CONTACT ONE—CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3) NAD 27 LAT-LONG

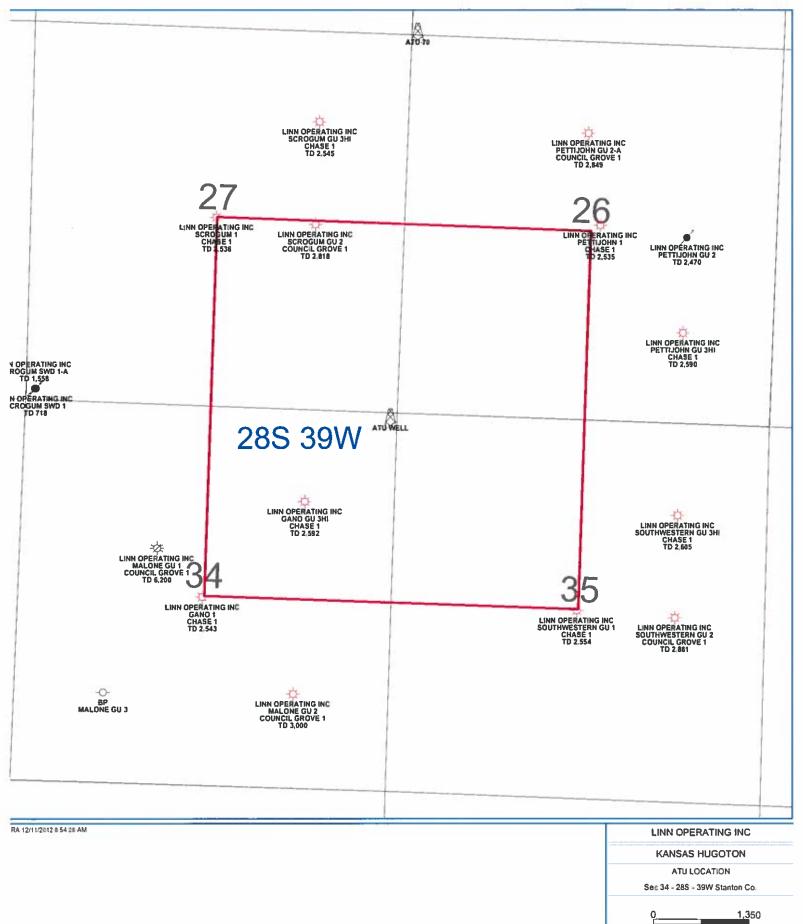
PETTIJOHN 4 ATU-69
SECTIONS 26, 27, 34, & 35,
T-28-S, R-39-W

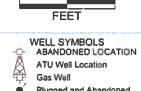
JOHN DAVID KELLER, LS. NO. 1518

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15					of WELL: COUNTY Stanton	
OPERATOR Linn Operating, Inc.			nc.		OF WELL: COUNTY	-	
						eet from south/north line of section	
WELL NU	MBER 4 A	TU-69			200 W f	eet from east / west line of section	1
FIELD F	lugoton-I	Panoma			SECTION	26 TWP 28 (S) RG 39W E/W	3
	OF ACRES A	mmt T DIIM	. DT 17 MA	WRI.T. 640	TS SECTION_	ON X REGULAR OF IRREGULAR	•
OLB \OLB	OF ACRES F	REAGE	SW _		IF SECTIO	ON IS IRREGULAR, LOCATE WELL FROM	
Z-11/ Z-11					NEAREST C	CORNER BOUNDARY. (check line below)	
					Section c	corner used: NE NW SE X SW	
(Show t	he locatio	n of the	well a	nd shade attri	ponnqary	creage for prorated or spaced wells) line; and show footage to the nearest	E
(Snow t	ne rootage	to the i	nearest 111.	Tegas of with	podnadi.	22	
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		•	•		•	SEWARD CO.	
		····	-			SEWARD CO.	
T	he undersi	ned here	eby cert	ifies as Re	qulatory	Compliance Advisor (title) for	r
	Linn Oper	_				(co.), a duly authorized agent, that all	
inform	ation show	n hereon	is tru	e and correct o the well nam	to the best med herein	t of my knowledge and belief, that all is held by production from that well	ίī
acreage	rebv make	applicat	tion for	r an allowable	to be ass	signed to the well upon the filing of	o f
this f	orm and th	e State	test,	whichever is 1	Later.	S as A Train	1
				a:	ture M	an A ed res	: 0
				Signa	ture	1. Yo. 7. 1845	Cy
Subscr	ibed and s	worn to !	before :	me on this	18th day o	f April	3
					trus	belende Pallakon	1
			101	120/2016	- 0	Notary Public	
My Com	mission ex	pires	101	01/00/)	FORM CG-8 (12/9	4)





Plugged and Abandoned
Plugged & Abandoned Gas Well