

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1133458

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of W	Location of Well: County:		
ease:					feet from N / S Line of Section		
Vell Numbe	er:				feet from E / W Line of Section		
Field:				Sec	SecTwpS. R 🗌 E 🔲 W		
Number of A	Acres attributable to	o well:		la Oaat'aa	Devides as Discourted		
		ge:		15 36011011.	Regular or Irregular		
				If Section is Section corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
,			nd electrical lines, a		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.		
	:	: :	:	: :			
	:				LEGEND		
				•	LEGEND		
					O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location		
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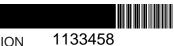
202 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth from ground level to dee		Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



1133458

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

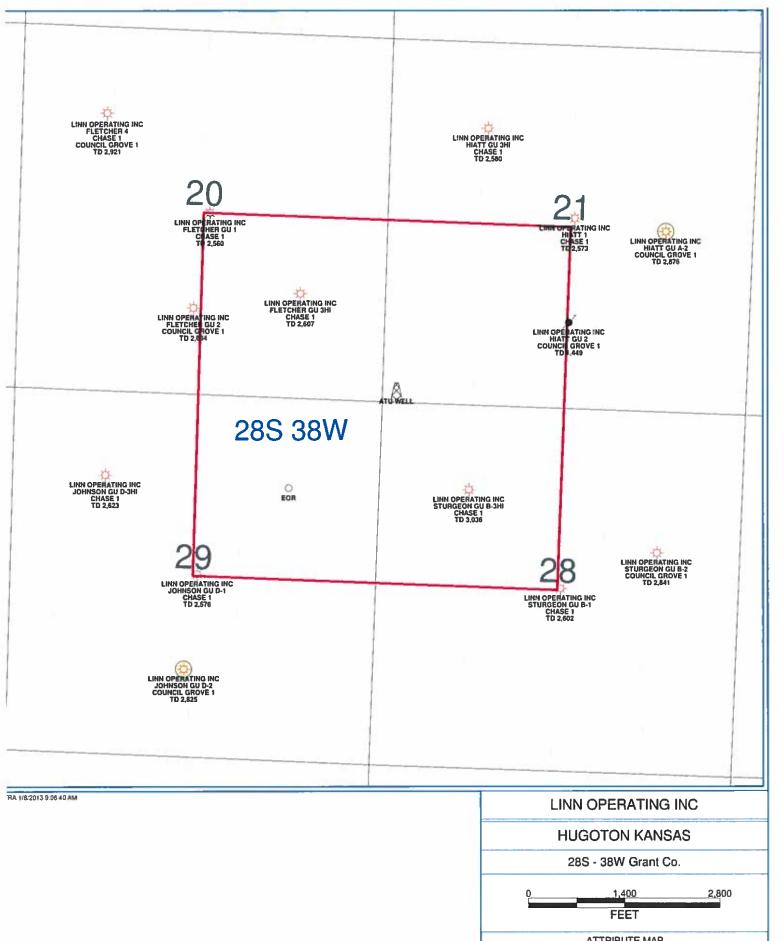
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

DRAWN BY: MTK 2225 W. OKLAHOMA AVE. LINN OPERATING INC. HIATT 4 ATU-42 LINN Surveying & APPROVED BY: JDK ULYSSES KANSAS 67880 202' FSL Energy SCALE: 1" = 200" PH.: (620)356-6940 202' FWL 2330 B LAKEVIEW DRIVE AWARILLO, TEXAS 79109 PH:(808)418-5253 FAX:(620)356-6950 SW/4 OF SW/4 OF SW/4 OF SW/4 DATE: 3/27/13 SECTION 21, T-28-S, R-38-W LATITUDE: 37°35'30.06730" N LONGITUDE: 101°29'20.15275" W **GROUND ELEVATION: 3111.1'** T-28-S, R-38-WGRANT COUNTY, KANSAS PROPOSED PIPELINE SW/4 SECTION 21 SE/4 SECTION 20 LINN OPERATING INC. 60.01 HIATT 4 ATU-42 DATUM NAD 27 37°35'30.06730" LAT. 101°29'20.15275" LON. 202.01 FOUND #5 REBAR
W/CAP O SW CORNER
SECTION 21 PAD ACCESS 202.01 60.01 CONCRETE WATER LINES ROAD 11 PICHEER COMMENCATIONS / (GRADED ROAD) SECTION LINE NW /4 NE/4SECTION 28 SECTION 29 GRANT COUNTY, KANSAS NOTES: t) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES. 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN LITLITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION. 3) NAO 27 LAT-LONG JOHN DAVID KENLER, L.S. NO. 1518

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	LOCATION OF WELL: COUNTY Grant
OPERATOR Linn Operating, Inc.	
LEASE Hiatt	202 S feet from south/north line of section
WELL NUMBER 4 ATU-42	202 W feet from east / west line of section
FIELD Hugoton-Panoma	28 29₩
2400	SECTION 21 TWP 28 (S) RG $38W$ E/W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640	IS SECTION X REGULAR OF IRREGULAR
QTR/QTR/QTR OF ACREAGE SW _ SW _ SW	IF SECTION IS IRREGULAR, LOCATE WELL FROM
	NEAREST CORNER BOUNDARY. (check line below)
	Section corner used: NE NW SE X SW
(Show the location of the well and shade attr:	ibutable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit	boundary line; and show footage to the nearest
common source supply well).	
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	Ill littacher
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	EXAMPLE .
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	. . ! .
	SEWARD CO.
The undersigned hereby certifies as Re	equlatory Compliance Advisor (title) for
Linn Operating, Inc.	(Co.), a duly authorized agent, that all
information shown hereon is true and correct	to the best of my knowledge and belief, that all med herein is held by production from that well
acreage claimed attributable to the well had	to be assigned to the well upon the filing of
this form and the State test, whichever is]	later
Signa	sture Mann Hildren
w wysou	
Subscribed and property to the control of	18th day of April , 19 2013
MINDY POTOR	\mathcal{N}
Notary Public, State of Texas	Trude totor
Commission Expires 02-19-2017	Notary Public
My Commission engineers	FORM CG-8 (12/94)



28S - 38W Grant Co.

0 1,400 2,800

FEET

ATTRIBUTE MAP

Commingled

WELL SYMBOLS

ATU Well Location

Gas Well

Physical and Abandonad