

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:				
Effective Date:					
District #	<u> </u>				
SGA?	Yes No				

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1133469

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:		
month day year	Sec Twp S. R		
DPERATOR: License#	feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
ddress 1:	Is SECTION: Regular Irregular?		
ddress 2:	(Note: Locate well on the Section Plat on reverse side)		
State:	County:		
Contact Person:	Lease Name: Well #:		
hone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
lame:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic ; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II		
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):		
Operator:	Projected Total Depth:		
Well Name: Original Total Depth:	Formation at Total Depth:		
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:		
f Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)		
(CC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
	ii tes, proposed zone.		
AFF	il Tes, proposed zone.		
	IDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT		
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.		
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Side Two



For KCC Use ONLY	
API # 15	-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Lo	cation of We	Vell: County:	
Lease:							_		feet from N / S Line of Section	
Well Numb	er.								feet from E / W Line of Section	
Field:										
rieid:							_ 36		IWP 5. K [ L [ W	
Number of QTR/QTR/							ls :	Section:	Regular or Irregular	
							lf C	Saction is I	Irregular, locate well from nearest corner boundary.	
								ction corne		
							36	ction come	er usedINEINWSESW	
							PLAT			
					_				dary line. Show the predicted locations of	
	lease roa	ids, tank b	atteries, p	ipelines an					sas Surface Owner Notice Act (House Bill 2032).	
					You m	ay attach a	a separate	plat if desir	ired.	
		:	:	:		:	:	:		
		:	:	:		:	:		LEGEND	
		:	:	:		:	:	:	LEGEND	
			•		•••••				O Well Location	
		:	:	:		:	:			
		:	:	:		:	:	:	Tank Battery Location	
		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	••••				—— Pipeline Location	
		:	:	:		:	:	:	Electric Line Location	
		:	:	:		:	:	:	Lease Road Location	
		•		•				•		
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		:	:	:		:	:	:		
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		:	:	:		:	:	: [ "]	:	
		:	:	:		:	:	:	:	
		:	:	:		:	:		SEWARD CO. 3390' FEL	
		•	•	•		-	•	•		

#### In plotting the proposed location of the well, you must show:

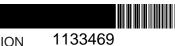
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

1320 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is: Proposed  If Existing, date con Pit capacity:  Trea?  Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County mg/l		
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):  Depth fro	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.		
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1133469

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

	NTENDED WELL ON THE PLAT BELOW the form. Include items 1 through 5 at the bottom of this page.	thy. Graham feet from N / Feet from S. R. 23 llar or Irregular flocate well from nearest c	Section corner used: NE NW SE SW  AT  See or unit boundary line. Show the predicted locations of arate plat if desired.  LEGEND  O Well Location  Tank Battery Location	EXAMPLE  EXAMPLE  To all the Location  Lease Road Location  1980' FSL  SEWARD CO. 3390' FEL
For KCC Use ONLY API# 15 -	IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of the	Operator: H & C Oil Operating Inc.  Lease: Griffith  1320  Well Number: 2-3  Field: Law Southeast  Number of Acres attributable to well:  OTR/OTR/OTR/OTR of acreage: W2 - E2 - SE	Section corner used: Now location of the used: Now tootage to the newest lease or unit boundary line. Show the predicted locations of lease roads, tank battiques pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attect a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location	NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1320 ft.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- The distance of the proposed drilling location from the south / north and east / west outside section lines.
   The distance to the nearest lease or unit boundary line (in footage).
   If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
  - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.