

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Sec.   Typ.	•	month day	year	Spot Description:	
SECTION:   Regular   Irregular?   Well of Stackfores 2:   The Country:   Lease Name:   State   Section   E /   W Line of Stackfores 2:   Well prilied For:   State:   Zip:   +     Country:   Lease Name:   Lease Name:   Well prilied For:   Well Class:   Type Equipment:   Country:   Lease Name:		monur day	year	(0/0/0/0)	
dotess 1:	PERATOR: License#			feet from N /	S Line of Section
ddress 2:	lame:				W Line of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County.  Country.  Country				(Note: Locate well on the Section Plat on revers	e side)
Lease Name:   Well #:	ity:	State: Zi	p: +	·	*
Field Name:   Surface   Fromation(s):   Is this a Prorated / Spaced Field?   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in					
Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in foota	hone:				
Target Formation(s):    Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Ground Surface Elevation:   Selevation:   Televation   Selevation:   Televation:   Tel	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes No
Nearest Lease or unit boundary line (in footage):   feet	lame:			•	
Gold   Enh Rec	Well Drilled For:	Wall Class:	Type Equipment:	• • • • • • • • • • • • • • • • • • • •	
Gas   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Storage   Pool Ext.   Air Rotary   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Disposal   Wallocat   Cable   Public water supply well within one-quarter mile:   Yes   Ves   Depth to bottom of Iresh water:   Depth to Detom of Iresh water:   Depth to				· · · · · · · · · · · · · · · · · · ·	
Cable   Disposal   Wildcart   Cable   Depth to bottom of trab water:   Depth to bottom of usable valuer:   Depth to botto			= '		
Seismic ; # of Holes Other Other Other Other Other Other Other: # Depth to bottom of fresh water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water to Depth water. Depth to bottom of usable water to Depth water. Depth of conductor Pipe (if any): Projected In any): Projected In any): Projected In any In a					Yes
Depth to bottom of usable water:  Depth to bottom of usable water:  Depth to bottom of usable water:  Surface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Depth and the set:  Usaface Pipe by Alternate:  Usaface Pipe Pipe Pipe Bipe Bipe Bipe Bipe Bipe Bipe Bipe B			Capie		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set:    Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Promation at Total Depth:   Water Source for Drilling Operations:   Water Source for Drilling Operations in the Conductor pipe death of the Drilling Operation Drilling Oper					
Departor:   Well Name:   Original Completion Date:   Original Total Depth:   Formation at Total Depth:   Service of Total Depth:   Service of Total Depth:   Service of Total Depth:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Water Source for Drilling Operations:   Well   Farm Pond   Other:   Well   We	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves, true vertical depth: Union Hole Location: CC DKT #:  Water Source for Drilling Operations: Water Source for Drilling Operations: Well   Farm Pond   Other:	Operator:				
Original Completion Date:Original Total Depth:	•				
Water Source for Drilling Operations:  Water Saurce for Drilling Operation of Land Saurce Supples Saurce Sa					
Vest   No   Vest   Farm Pond   Other:   Vest   Down   Vest   Down   Vest   Tever vertical depth:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   Vest   DWR Permit #:   D	g				
Mote: Apply for Permit with DWR   DWR Permit #:     DWR Permit #:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   Yes   Y	f Yes, true vertical depth: $\_$				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Price KCC Use ONLY  API #15				( <b>Note:</b> Apply for Permit with DWR)	
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(This authorization void if drilling not started within 12 months of approval date.)  - Obtain written approval before disposing or injecting salt water.	1. Notify the appropria 2. A copy of the appro- 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed  Ubmitted Electror  For KCC Use ONLY  API # 15  Conductor pipe required  Minimum surface pipe recompleted	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the production of the spondard of th	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugation pipe shall be cemented as surface casing order # and date or the well shall be the operator and the distance casing order # and date or the well shall be the operator of the o	t by circulating cement to the top; in all cases surface pipe shape underlying formation.  Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District 3 area, alternate and plugged.  File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders.	spud date. Il cementing ementing.  mer Notification  s;
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

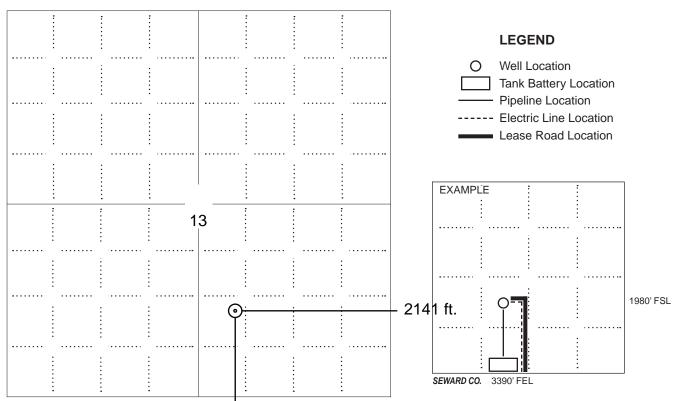
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1177 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

502 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date co  Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1133502

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

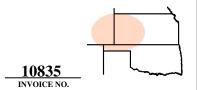
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



282718L

SCALE: N/A

DATE STAKED: April 16<sup>th</sup>, 2013

MEASURED BY: Ben R.

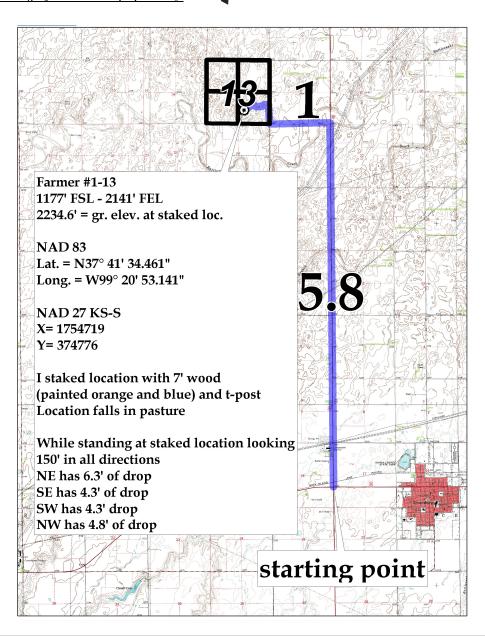
DRAWN BY: Drew H.

AUTHORIZED BY: Jesse R.

This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only.

**Directions**: From approx. 1 ½ miles West of Greensburg Ks. at the intersection of Hwy 183 and Hwy 54 – Now go 5.8 miles North on Hwy 183 – Now go 1 mile West on D st to the SE corner of section 13-27s-19w – Now go 0.3 mile North on 25<sup>th</sup> Ave to ingress stake West into – Now go 0.3 mile West to ingress stake SW into – Now go approx. 890' SW through pasture into staked location.

Final ingress must be verified with land owner or Operator.



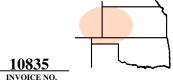


Heramn Loeb, LLC

## **Pro-Stake LLC**

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



1177' FSL - 2141' FEL

LOCATION SPOT

282718L

Cell: (620) 272-1499 INVOICE NO.

Farmer #1-13

LEASE NAME

Kiowa Co, KS
COUNTY

Sec. Twp. Rng.

GR. ELEVATION:

2234 62

SCALE: 1" = 1000'

DATE STAKED: April 16<sup>th</sup>, 2013

MEASURED BY: Ben R.

DRAWN BY: Drew H.

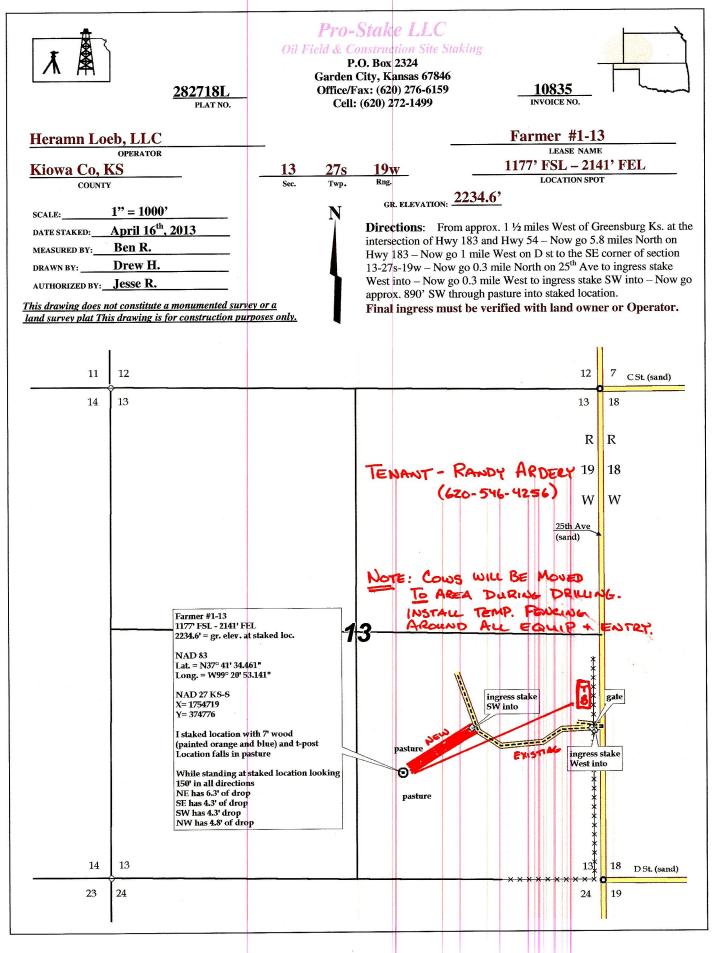
AUTHORIZED BY: Jesse R.

OPERATOR

**Directions**: From approx. 1 ½ miles West of Greensburg Ks. at the intersection of Hwy 183 and Hwy 54 – Now go 5.8 miles North on Hwy 183 – Now go 1 mile West on D st to the SE corner of section 13-27s-19w – Now go 0.3 mile North on 25<sup>th</sup> Ave to ingress stake West into – Now go 0.3 mile West to ingress stake SW into – Now go approx. 890' SW through pasture into staked location.

This drawing does not constitute a monumented survey or a Final ingress must be verified with land owner or Operator. land survey plat This drawing is for construction purposes only. R 25th Ave (sand) Farmer #1-13 1177' FSL - 2141' FEL 2234.6' = gr. elev. at staked loc. Lat. = N37° 41' 34.461" Long. = W99° 20' 53.141" NAD 27 KS-S ingress stake SW into X= 1754719 Y= 374776 I staked location with 7' wood (painted orange and blue) and t-post Location falls in pasture ingress stake West into **€** While standing at staked location looking 0 150' in all directions NE has 6.3' of drop pasture SE has 4.3' of drop SW has 4.3' drop NW has 4.8' of drop 18 DSt (sand)

## PROPOSED SURFACE USE"



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 19, 2013

George Payne / Jesse Middagh HERMAN L. LOEB, LLC PO BOX 838 LAWRENCEVILLE, IL 62439

Re: Drilling Pit Application FARMER 1-13 SE/4 Sec.13-27S-19W Kiowa County, Kansas

Dear George Payne / Jesse Middagh:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.