



KANSAS CORPORATION COMMISSION 1133736  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Bemis 1
Doc ID	1133736

All Electric Logs Run

Dual compensated porosity
Dual Induction
Micro resistivity
Sonic cement

# QUALITY WELL SERVICE, INC.

5815

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date <i>1-14-13</i>	Sec. <i>28</i>	Twp. <i>11</i>	Range <i>17</i>	County <i>Ellis</i>	State <i>CO</i>	On Location	Finish <i>11:00-11:30pm</i>
Lease <i>Bemis</i>	Well No. <i>1</i>	Location <i>Hays KS 8N 4E 3N</i>					
Contractor <i>Precision Drilling</i>				Owner			
Type Job <i>Surface</i>				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>17 1/4</i>	T.D.						
Csg. <i>8 5/8</i>	Depth <i>215.16</i>			Charge To <i>Castle Resources</i>			
Tbg. Size	Depth			Street			
Tool	Depth			City State			
Cement Left in Csg. <i>1524</i>	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace			Cement Amount Ordered <i>150sx com 3% oil 2% gel</i>			
<b>EQUIPMENT</b>							
Pumptrk No. <i>5</i>	<i>cedy</i>			Common <i>150</i>			
Bulktrk No. <i>10</i>	<i>Anthony</i>			Poz. Mix <i>1</i>			
Bulktrk No.				Gel. <i>3</i>			
Pickup No.				Calcium <i>5</i>			
<b>JOB SERVICES &amp; REMARKS</b>							
Rat Hole				Hulls			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
<i>Run 7 hrs of 8 5/8 casing and landing</i>				CFL-117 or CD110 CAF 38			
<i>H</i>				Sand			
				Handling <i>158</i>			
				Mileage <i>15</i>			
<b>FLOAT EQUIPMENT</b>							
<i>Est Circulation</i>				Guide Shoe			
<i>Hook up and mix 150sx and disp</i>				Centralizer			
<i>10 3/4 hbl @ 470 - shut in @ 30 pc</i>				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
<i>Cement Oil results</i>							
				Pumptrk Charge <i>surface</i>			
				Mileage <i>15</i>			
				Tax			
				Discount			
				Total Charge			
X Signature							



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/24/2013	23075

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*18/1004 Bemis*  
*Cement long string*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Bemis	Ellis	White Knight	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				5	Each	70.00	350.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar - 1952 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				175	Sacks	13.50	2,362.50T
276	Flocele				44	Lb(s)	2.00	88.00T
283	Salt				875	Lb(s)	0.20	175.00T
284	Calseal				9	Sack(s)	35.00	315.00T
286	Halad-1 (Halad 9)				83	Lb(s)	7.50	622.50T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				456.88	Ton Miles	1.00	456.88
	Subtotal							11,034.88
	Sales Tax Ellis County						6.30%	542.30

*pd 2-21-13*  
*CH 10384*

<p><b>Thank You For Your Business In 2012!</b> <b>We Look Forward To Serving You In 2013!</b></p>	<p><b>Total</b> \$11,577.18</p>
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Services, Inc.

CHARGE TO: Castle Resources  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET No 23075

PAGE 1 OF 2

SERVICE LOCATION: 1. Hesperite WELL/PROJECT NO: # 1 LEASE: Bennis COUNTY/PARISH: Ellis STATE: KS CITY: NE Hesperite DATE: 1-24-13 OWNER: 1

2. Miss City CONTRACTOR: W&A-Kissell RIG NAME/NO.: EMIS SHIPPED VIA: CT ORDER NO.: 1144575

3. WELL TYPE: DW WELL CATEGORY: 1st Field JOB PURPOSE: Revent & Logging DELIVERED TO: WELL PERMIT NO.

4. REFERRAL LOCATION: DW INVOICE INSTRUCTIONS: Revent & Logging WELL LOCATION: WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.		
575					MILEAGE #113						
575					Revent Charge - Cost Logging						
221					Logbook fee						
281					Mudflask						
281					Du. Air						
482					Central Lines						
485					Revent Trucks						
481					Revent Trucks - (@ 19.52)						
481					LD Plog & Revent						
487					Revent Truck - give w/ Mile Bill						
487					Revent Head Rock						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 1-24-13 TIME SIGNED: 1:00 PM

SWIFT OPERATOR: Jim Lawrence APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY:  CUSTOMER DID NOT WISH TO RESPOND

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

PAGE TOTAL: 91 TOTAL: 11,577.18

SWIFT SERVICES, INC. TAX: 6.3% TAX: 542.30

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 330 25

CUSTOMER *Coffe Resources*

WELL #1 Bravis

DATE 1-24-13

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
925-		2				Stacked Cement BH-2	175	SKS	1400	145	1350	2362.50
924		2				Flare	49	145			200	8500
923		2				SALT	825	145			20	17500
924		2				Calend	803	145			3500	31500
926		2				Warrant-1	83	145			750	692.50
583		2										
584		2										
SERVICE CHARGE												
MILEAGE CHARGE												
TOTAL WEIGHT												
LOADED MILES												
CUBIC FEET												
TON MILES												
CONTINUATION TOTAL												

CONTINUATION TOTAL 2362.50

JOB LOG

SWIFT Services, Inc.

DATE 1-24-30 PAGE NO. 1

CUSTOMER *Cattle Resources* WELL NO. *#1* LEASE *Promis* JOB TYPE *Concret Logging* TICKET NO. *23075*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600					15.5	4 5/2	To 3593' On location w/ F.E. Rig caliper Logging
	1720							Fin Logging - Rig up to run 5 1/2" casing to 3592'
	1740							Start casing - Insert Head Shoe w/ All-up L.D. Baffle - Shoe J4 24' @ 3568' = <b>(85 BBL)</b>
								Cont. 1-3-6-41-73 Bkt. 7-42-74
								Port Collar #42 @ 1950' - <b>(Rig broke down 182 to 1820)</b>
								Drop All-up ball - 5 Jts out
	1915							Fin run case - Teg - Logline - <sup>Spitter</sup> Landing of
	1930/75							Start circ / Rotate casing
								Fin circ
			7					Plug RH - 30 SKS EA-2
		5						400 Pump 500 gal mixed flush
		6						400 Pump 20 BBL KCL flush
		4						400 Start 145 SKS EA-2 cont
			35					<del>200</del> Fin cont
								Wash Pump & Lines
								400 Drop L.D. Plug
		9						400 Start Displ
		8	55					450 Caught lift press
	2100	6	85					<del>900</del> Plug Down -
								1500 Held - Release & Hold
								Wash up / Back up
	2130							Job complete

*Alton, Jew & Dring*





P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/29/2013	23046

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

*181204*  
*Benz*  
*Cement*  
*port collar*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Bemis	Ellis	Company Tools	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Port Collar - 1952 Feet				1	Job	1,250.00	1,250.00
290	D-Air				3	Gallon(s)	35.00	105.00T
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				250	Sacks	16.50	4,125.00T
276	Flocele				75	Lb(s)	2.00	150.00T
581D	Service Charge Cement				250	Sacks	2.00	500.00
583D	Drayage				611	Ton Miles	1.00	611.00
	Subtotal							7,211.00
	Sales Tax Ellis County						6.30%	297.99

*Del*  
*2-21-13*  
*CHH*  
*1/23/13*

<b>Thank You For Your Business In 2012!</b> <b>We Look Forward To Serving You In 2013!</b>	<b>Total</b>	<b>\$7,508.99</b>
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CHARGE TO: Castle Resources  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 23046

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hays, KS WELL/PROJECT NO. 41 LEASE Bennis COUNTY/PARISH Ellis STATE KS DATE 1-29-13 OWNER 549022

2. Ness City, KS TICKET TYPE  SERVICE CONTRACTOR Co Tends RIG NAME/NO. \_\_\_\_\_ ORDER NO. \_\_\_\_\_

3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Prod Collar DELIVERED TO Location WELL PERMIT NO. \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1		MILEAGE 5111	30	mi			6.00	180.00
576D		1		ump charge (Prod Collar)	1	hr	1952		1250	1250.00
296		1		D.Air	250	lbs			35.00	8750.00
108		1		Prod Collar Prod Collar	1	hr			350.00	350.00
330		2		SMD Cement	250	lbs			16.50	4125.00
276		2		Flare	75	#			2.00	150.00
581		2		Cement Service Charge	250	lbs			2.00	500.00
583		2		Drayage	211	TM	50	hr	1.00	211.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 1-29-13 TIME SIGNED 12:50  AM  PM

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 7211

TOTAL 7508.99

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Michelle Hartzel APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-29-13 PAGE NO. 1

CUSTOMER *Castle Resources* WELL NO. *#1* LEASE *P. 1112* JOB TYPE *Port Cellar* TICKET NO. *23046*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							on loc setup for 2 3/4" x 5 1/2" P.C. 1952'
	1120	1	1			900		Test Csg. to 900 Psi On a P.C.
	1130	3.5	3			200		Take injection Rate & check for bleed
	1135	3.5	0			200		Start Cement 250 lbs SMD
	1210	}	130			300		Line Cement / Reverse weight
	1212		135/0			300		End Cement / start Displacement
	1215		10			350		Cement Displacement
								Close P.C.
						700		Test Csg. to 700 Psi
								Run 3jts
	1235	3.5	0					Reverse out
	1240		20					Hoist Cellar
								250 lbs SMD
								Line 250 lbs to pit
								Thank you!
								Nick, David E. + Seaneen