

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC	C Use:			
Effective	Date:			
District #	‡			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

			Spot Description:
	month day	y year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		′ip: +	County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#	¥		Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
W " D " " . T	147 # 01	.	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	· =	Air Rotary	Public water supply well within one mile:
Dispo		Cable	Depth to bottom of fresh water:
Seismic ;#			Depth to bottom of usable water:
Other:			Surface Pipe by Alternate:
If OWWO: old well	Il information as follows:		Length of Surface Pipe Planned to be set:
_			
•			Projected Total Depth:
	Origina	al Total Depth:	
Original Completion D	ate Origina	ai iotai Deptii	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:			DWR Permit #:
			(Note: Apply for Permit with DWR)
KCC DKT #:			
			If Yes, proposed zone:
			FIDAVIT
	•		ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requireme	ents will be met:	
	riate district office <i>prior</i> to		
	roved notice of intent to c		3 <i>3</i>
A copy of the appr			t by circulating cement to the top; in all cases surface pipe shall be set
2. A copy of the appr3. The minimum amount	ount of surface pipe as sp		7 0 17
 A copy of the appr The minimum amount through all uncons 	ount of surface pipe as sp solidated materials plus a	a minimum of 20 feet into th	ne underlying formation.
 A copy of the appr The minimum amounthrough all uncons If the well is dry ho 	ount of surface pipe as sp solidated materials plus a ole, an agreement betwe	a minimum of 20 feet into the disense the operator and the dise	7 0 17
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically	a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # oud date or the well shall be be the feet feet per ALT. I II	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

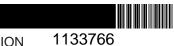
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lease: Well Number:							_ Lo	Location of Well: County:				
								feet from N / S Line of Sectionfeet from E / W Line of Section				
Field:			Se	SecTwpS. R 🗌 E 🔲 W								
Number of QTR/QTR							13	Section:	Regular or Irregular			
									Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
					d electrica You m	al lines, as	required l		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired.			
2200 ft.		:	:	0		:	:	: : :	LEGEND			
		:	:	:	•••••	:	:	:				
		:	:	:		:	:	:	O Well Location			
		:	:	:		:	:	:	Tank Battery Location			
		•••••	• • • • • • • • • • • • • • • • • • • •		•••••		• • • • • • • • • • • • • • • • • • • •		Pipeline Location			
		:		:		:	:	:	Electric Line Location			
		:	:	:		:	:	:	Lease Road Location			
			• • • • • • • • • • • • • • • • • • • •									
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		: :				: :		:				
		:	:	:		:	:	:	:			
		:	:	:		:	:	:	SEWARD CO. 3390' FEL			
	-								_			

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1133766

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

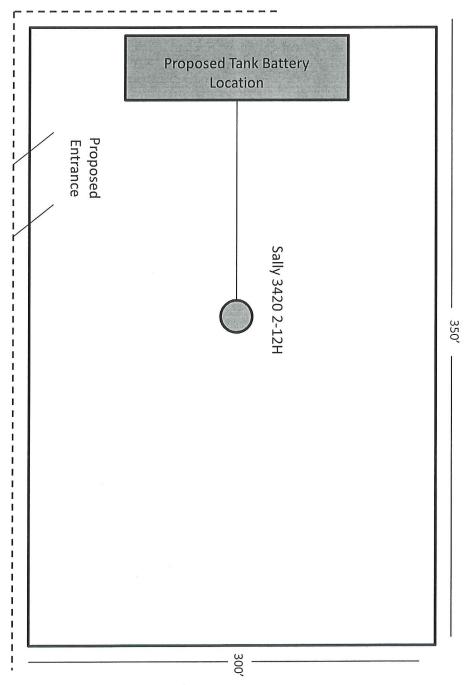
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013 COMANCHE _ County, Kansas 200'FNL-2200'FWL Section 12 Township 34S _20W_P.M. _ Ranae X 1727844 Y 161114 X 172201. Y 161168 1722518 200 2200 330' HARDLINE (440') (2440') 557 1958 12 **GRID** NAD-27 KS SOUTH US Feet Note: (23'10') 3.280833 Ft.=1 Meter Scale: 1"= 1000' Bottom Hole 330'FSL-1980'FWL NAD-27 (US Feet) 37'05'30.5" N 99'26'40.3" W 37.091803596' N 500' 1000' (660') 1980' 99.444531640 X=1724485 330' HARDLINE Y=156197 330 X 1722504 Y 155889 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in Ibrackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground. Bottom Hole Information Provided by Operator Listed, NOT Surveyed. Corner Coordinates are Taken from Points Surveyed in the Field. Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC **ELEVATION:** Lease Name: SALLY 3420 1791' Gr. at Stake Well No.: 2-12H Topography & Vegetation __Loc. fell in level wheat field, 153' South of SWD pipeline, 220' North of pipeline Reference Stakes or Alternate Location Stakes Set None Good Drill Site? _____ From North off county road Best Accessibility to Location ____ Distance & Direction From Protection, KS, go ±1.5 miles East on US. Hwy. 160, then 6 from Hwy Jct or Town. miles South to the NW Cor. of Sec. 12-T34S-R20W LS-1552

JANSAS OR SURVEYOR HILLIAM SURV Date of Drawing: Mar. 14, 2013 Invoice # 197457 Date Staked: Mar. 12, 2013 DATUM: NAD-27 LAT: <u>37°06'17.5"N</u> LONG: 99'26'38.0"W **CERTIFICATE:** LAT: 37.104851745°N I. Michael Blake Brown a Kansas Licensed Land LONG: 99.443898470°W Surveyor and an authorized agent of Topographic Land STATE PLANE Surveyors, do hereby certify that the above described COORDINATES: (US Feet) well location was surveyed and staked on the ground ZONE: KANSAS SOUTH as shown herein. X: 1724718 160946



Sally 3420 2-12H

Sally 3420 2-12H

Comanche County, KS

Unit Description:

W/2 of 12-34S-20W

NW/4 of 13-34S-20W

Surface Owners:

Diana K. Wilbanks

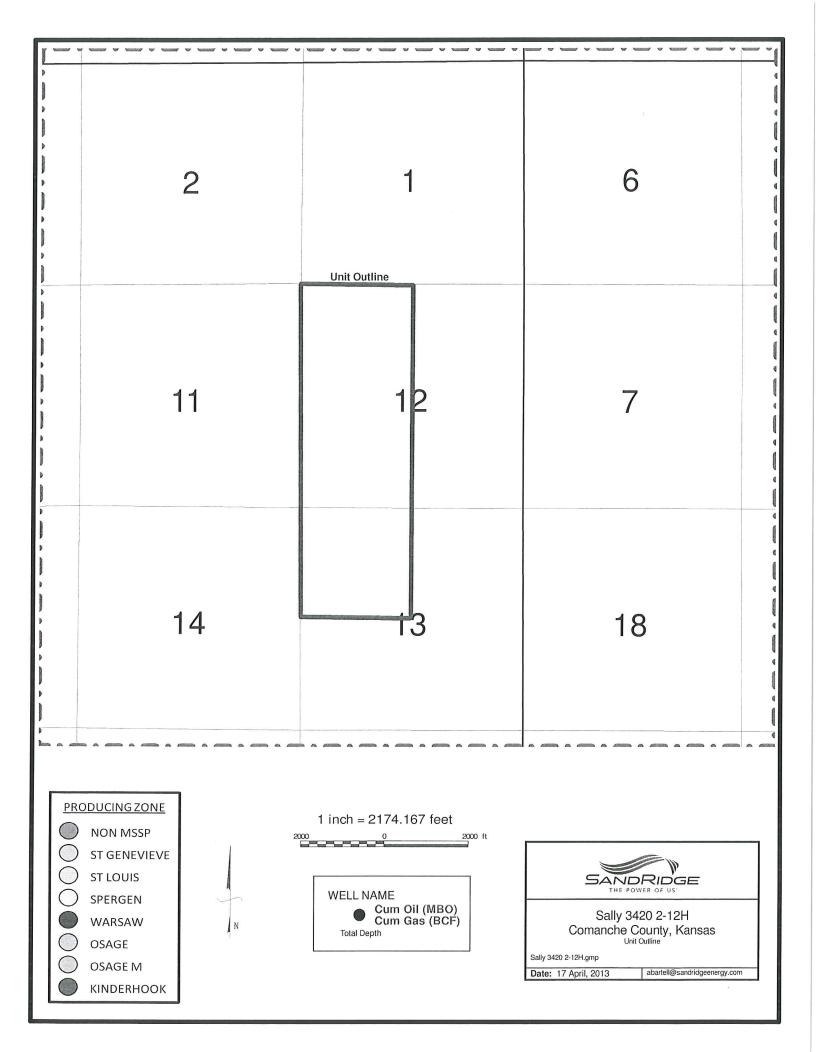
1703 Mimosa Lane

Leander, TX 87641

Polly A. Bolero

1712 Mimosa Lane

Leander, TX 78641





April 17, 2013

Diana K. Wilbanks 1703 Mimosa Lane Leander, TX 87641

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Sally 3420 2-12H well located in Comanche County, Kansas, and you are listed as the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy 123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file

Attach.



April 17, 2013

Polly A. Bolero 1712 Mimosa Lane Leander, TX 78641

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of Intent to Drill currently pending with the KCC for approval. We plan to drill the Sally 3420 2-12H well located in Comanche County, Kansas, and you are listed as the current surface owner.

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Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file

Attach.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 17, 2013

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Sally 3420 2-12H NW/4 Sec.12-34S-20W Comanche County, Kansas

Dear Tiffany Golay:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.