

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1133771

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day year	Sec Twp S. R E
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
	IDAVIT gaing of this well will comply with K.S.A. 55 et. seg.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator:

1024 ft.-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

se:	Tator						Location of	mon. County.				
Number:	sa.								feet fron	n N /	S Line of	f Sec
secTwpS. R EW Is Section:Regular orIrregular R/QTR/QTR of acreage:							-			=		
Is Section: Regular or Irregular Regular or Regular												
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location Pipeline Location Lease Road Location	eld:						Sec	Twp	S. R.		E V	W
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NOTE: In all cases locate the spot of the proposed drilling locaton.

224 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date coll Pit capacity:	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County					
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits					
Depth fro	om ground level to dee	epest point:	(feet) No Pit					
	d with	Dooth to abollo						
Distance to nearest water well within one-mile of	or pit:	Source of infor	west fresh water feet. nation:					
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: king pits to be utilized: procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.					
Submitted Electronically								
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No					



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Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

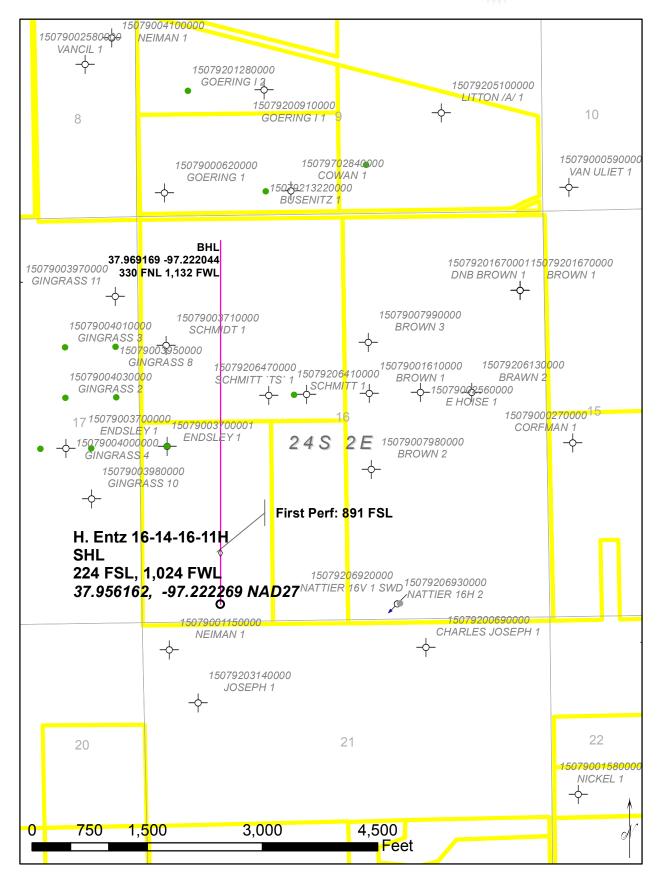
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Source Energy MidCon, LLC

H. Entz 16-14-16-11H

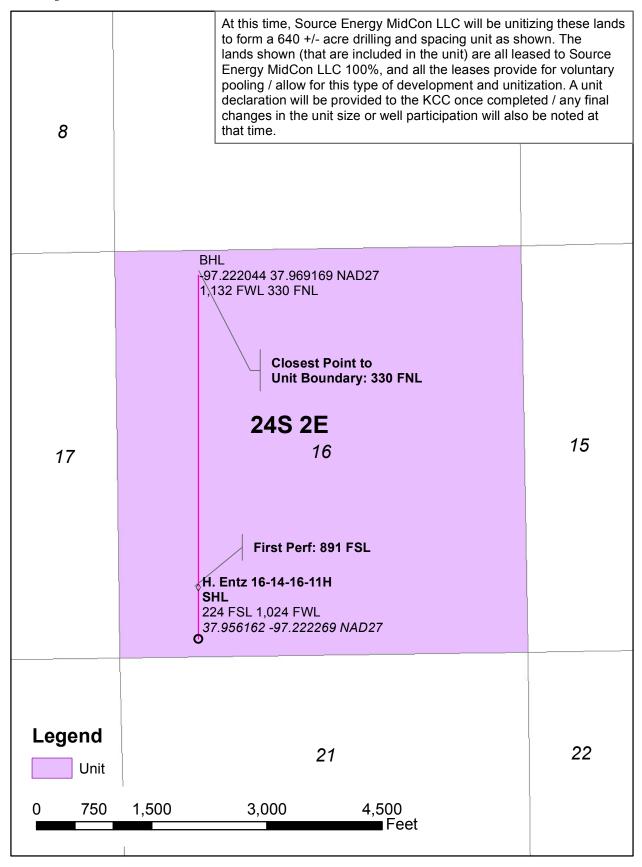




Source Energy MidCon, LLC Unit Proposal (NAD27)



Proposed Source 640 +/- acre unit



Spot Information

Latitude 37.95609 Longitude -97.22248

Section Sec-16 Twp-24 S Rng-2 E

Quarter Calls SE SE SW SW

County Harvey

KCC District 2

SGA No Hutch Salt No Elevation 1408 ft

Water Well Information

WWC5 Records: Five Closest Wells & All Public Water Supplies Within a Mile

Dist *	Dist	Dist	Type	Status	Depth	Water Lvl	Owner	WWC5
2782 ft		2785ft	Geothermal, Closed Loop, Vertical	CONSTRUCTED	200 ft		?	PDF
3263 ft		3259ft	Domestic	CONSTRUCTED	80 ft	22 ft	King, Larry	PDF
3263 ft		3259ft	Lawn and Garden - domestic only	CONSTRUCTED	60 ft	6 ft	King, Larry	PDF

^{*} This distance is calculated using geographic tools and a PLSS data layer.

KGS Map Viewer - Oil and Gas Wells and Fields

Section 16-24S-2E (Opens in separate window)

Available Fields Quarter Calls

Gingrass ALL

^{**} This distance is calculated using the pythagorean theorem and assuming that the section is exactly 5280 feet square. Also, if the water well is within a mile of the well spot, but is in a neighboring section, then this distance is not calculated.

^{***} This distance is calculated using UTM coordinates.

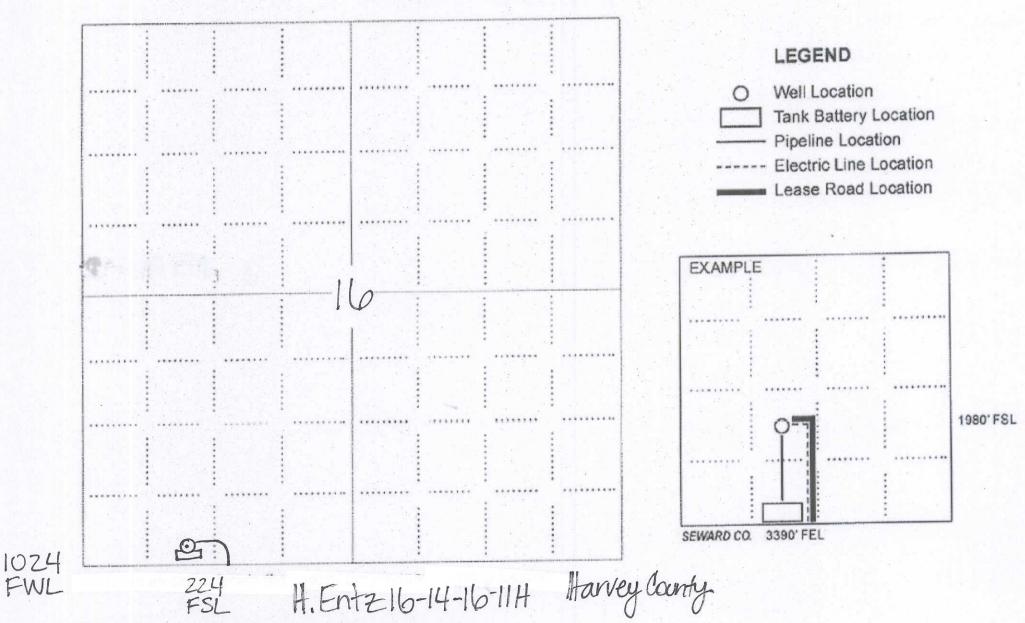


LOCATIO	N OF WAT	FED WELL	Fraction	ER WELL RECO	RD Form \	_	KSA 82a				
County: F		EN WELL.	SW	14 SW 14	NE 1/4		n Number	Township	,	Range Number	
		from nearest toy		address of well if		city?		T 2	4 S	R 2E E	W
				6 Hyway, on			or 3	W. of W	nitewater	. Ks.	
	WELL OW				ry King	02 110	,,			.,	_
RR#, St. Ad	ddress, Box	κ#:		23	332 N. Ri	chmon	1	Board o	of Agriculture	Division of Water Reso	N Ircas
City, State,	ZIP Code			Wich	hita, Ks.			Applica		Division of water flesc	uicea
LOCATE AN "X" II	WELL'S LO	OCATION WITH BOX:	Depth(s) Grou	ndwater Encounter	red 120))	ft. ELEVA	TION:		3	ft.
i w	NW	NE	Pu Est. Yield Bore Hole Dia	mp test data: We	ell water was ell water was .in. to		ft. a	fter	hours pu hours puir ing 11	5/6/81 umping umping to Injection well	gpm gpm
Ī	- SW	SE	1 Domest 2 Irrigation					9 Dewatering		Other (Specify below)	
<u> </u>	1						artment? Yo		X; If yes	s, mo/day/yr sample wa X No	
5 TYPE O	F BLANK	CASING USED:		5 Wrought iron	n 8	Concrete	tile	CASING	JOINTS: Glue	edX Clamped	
1 Stee 2 PVC		3 RMP (S 4 ABS		6 Asbestos-Ce 7 Fiberglass		SDR-2	6	w)Cer-Mac .Styrene	Thre	ded	
Blank casin	g diameter		.in. to20	ft., Dia .		.in. to .		ft., Dia		in. to	ft.
Casing heig	tht above la	and surface		in., weight			Ibs./	ft. Wall thickne	ss or gauge N	No 2.03	
TYPE OF S	CREEN O	R PERFORATIO	N MATERIAL:			7 PVC			Asbestos-cem		
1 Stee	əl	3 Stainles	s steel	5 Fiberglass		8 RMP	(SR)	11	Other (specify)SDR-26	
2 Bras	ss	4 Galvania	zed steel	6 Concrete tile	Э	9 ABS		12	None used (o	pen hole)	
SCREEN O	R PERFO	RATION OPENIN	IGS ARE:	5	Gauzed wra	pped		8 Saw cut	.06	11 None (open hole)
1 Con	itinuous slo	t 3 N	fill slot	6	Wire wrappe	d		9 Drilled hol			•
2 Lou	vered shut	ter 4 K	Key punched	7	Torch cut			10 Other (spe	ecify)		
		ED INTERVALS:	From		t. to	60	ft., Fro	m	ft.	toto	ft.
6 GROUT	MATERIAL	· 1 Neat	cement	2 Cement grou					ft.		n.
Grout Interv	als: Fro		./t. to14	ft., From		ft. to		ft., From	1	ft. to	ft.
1 Sep	tic tank			Possible p	burce 10	r cont	am That Fuel	storåge	15 (Oil well/Gas well	
	ver lines	5 Cess		8 Sewa	age lagoon		12 Fertil	izer storage	16 (Other (specify below)	
3 Wat	tertight sew	er lines 6 Seep	page pit	9 Feed	yard		13 Insec	cticide storage	···NON	E APPARENT	
Direction fro							How ma	ny feet?			
FROM	то		LITHOLOGI	C LOG	F	ROM	то		LITHOLO	GIC LOG	
0	3	Topsoil									
3	12	Brown Cla									
12	26	Light Tar									
26	32	Light Tar									
32	60	Blue Shal	Le								

				10000							
								+			
7 CONTR	ACTOR'S	OD LANDOWNE	D'S CEDTIEIC	ATION! This water			-1 (0)				
completed of	on (mo/day	/year) 5 /	/.6./.81	This water		a	nd this reco	ord is true to the	e best of my k	nder my jurisdiction and nowledge and belief. K	d was ansas
under the b	usiness na	me of Harp I	Well & Pur	p Serv., In	ic.		by (signa	ature)	n. Ohn	he correct answers. Ser	ad ter
three copies	s to Kansas	Department of H	ealth and Enviro	onment, Division of	Environment,	Environme	ental Geolo	gy Section, Top	eka, KS 66620). Send one to WATER	WELL

LOCATION OF WA	TER WELL:	Fraction		Cont	tion Number	Township No		D- N
County: HARVEY			SW ¼ NE			■ C. C. S. C. S. T. L. S. M. C. S.		Range Number
Distance and direction	from nearest town	or city street add	tress of well if locate	ed within city?	21	T 24	S	R 2 E EN
					of Whi	towator Vo		
	35 on 196 Hyw	ay, on N.			. OI WIII	Lewater, KS	•	
WATER WELL OV				erry King				
RR#, St. Address, Bo				332 N. Ric				Division of Water Resource
City, State, ZIP Code		-		ichita, Ks		Application	Number:	
LOCATE WELL'S I	OCATION WITH 4	DEPTH OF CO	MPLETED WELL	80	. ft. ELEVA	TION::		
AN "X" IN SECTIO	N BOX:	epth(s) Groundw	ater Encountered	1 22	ft. 2		ft. 3	_.
	T I W	ELL'S STATIC V	WATER LEVEL	ft. be	elow land sur	face measured on	mo/day/yr	5/1/81
								mping gpr
NW	NE	st Yield	onm: Well wat	er was	ft a	tor	hours pu	mping gpr
0	V i Bo	ore Hole Diamete	or 11 in to	o was	II. a	ned	nours pu	tofi
W I	EW	IELL MATER TO	BE USED AS:	F Dublic wate		8 Air conditioning	illi	
i - 1	l i "							Injection well
SW	SE	1 Domestic	3 Feedlot					Other (Specify below)
	! !	2 Irrigation						
	- Control of the last of the l		acteriological sample	submitted to De				mo/day/yr sample was su
r		itted				ter Well Disinfecte		
TYPE OF BLANK			5 Wrought iron					iXClamped
1 Steel	3 RMP (SR)		6 Asbestos-Cement					ed
2 PVC	4 ABS		7 Fiberglass	SDR-	26	Styrene	Threa	aded
Blank casing diamete	r	. to 22	ft., Dia	in. to		ft., Dia		in. to f
casing height above	land surface	i	n., weight		Ibs./	ft. Wall thickness	or gauge N	o , 2.03
	OR PERFORATION !		<i>53</i>	7 PV			estos-ceme	
1 Steel	3 Stainless s	teel	5 Fiberglass	8 RM	IP (SR)	11 Oth	er (specify)	SDR-26
2 Brass	4 Galvanized		6 Concrete tile				ne used (op	
CREEN OR PERFC	RATION OPENINGS			zed wrapped				11 None (open hole)
1 Continuous si				wrapped		9 Drilled holes		i i None (open noie)
2 Louvered shu	ATOM CONTRACTORS							
SCREEN-PERFORAT	STORES STORES	Carried and a second	7 Toro	The second secon				
SUNCEN-FERFURA I	IED INTERVALS:	From	Δ Δ π. το .	8.0	ft., Fro	m ,	ft. t	o
					100			
004400		From	ft. to .		ft., Fro	m	, ft. t	0
GRAVEL PA	ACK INTERVALS:	From	14 ft. to	8.0	ft., Fro	m	, ft. t	o
		From]	14 ft. to . ft. to	80	ft., Fro ft., Fro ft., Fro	m	ft. t	o
GROUT MATERIA	L: 1 Neat cer	From 2	14 ft. to ft. to	8.0	ft., Fro ft., Fro ft., Fro	m	ft. t	o
GROUT MATERIA Grout Intervals: Fro	L: 1 Neat cer	From	14 ft. to ft. to	8.0	ft., Fro ft., Fro ft., Fro	m	ft. t	o
GROUT MATERIA Grout Intervals: Fro	L: 1 Neat cer om/t. source of possible co	From	Cement groutft., From	3 Bento	ft., Froft., Fro ft., Fro nite 4	m	ft. t	o
GROUT MATERIA	L: 1 Neat cer	From	14 ft. to ft. to	3 Bento	ft., Froft., Fro ft., Fro nite 4	m	ft. t	o
GROUT MATERIA Grout Intervals: Fro What is the nearest s	L: 1 Neat cer om/t. source of possible co	From	C System not	3 Bento ft. Installed	ft., Fro ft., Fro ft., Fro nite 4 to	m Other ft., From tock pens Time storage	ft. t ft. t ft. t	oft. to
GROUT MATERIA Grout Intervals: Fro What is the nearest s 1 Septic tank 2 Sewer lines	L: 1 Neat cer om40"/t. source of possible co 4 Lateral	From	C System not	3 Bento ft. Installed	ft., Froft., Fro ft., Fro nite 4 to	m Other	14 A	o
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GROUT MATERIA Grout Intervals: Fro What is the nearest s 1 Septic tank 2 Sewer lines 3 Watertight ser Direction from well? FROM TO 0 3 3 12 12 25 25 35 35 80 CONTRACTOR'S completed on (mo/dat	Topsoil Brown Clay Light Tan (Light Tan (Blue Shale	From	14ft. to ft. to ft. to ft. to center grout ft., From ft., This water well ft., to ft.,	3 Bento ft. Installed goon FROM	ft., Froft., Fro ft., Fro ft., Fro nite 4 to 10 Lives 11 Fuel 12 Fertil 13 Insec How ma TO cted, (2) rece and this rece	on Other	ft. t. ft. f	o
GROUT MATERIA Grout Intervals: Fro What is the nearest s 1 Septic tank 2 Sewer lines 3 Watertight ser Direction from well? FROM TO 0 3 3 12 12 25 25 35 35 80 CONTRACTOR'S completed on (mo/dat Water Well Contractor Index the business in	Topsoil Brown Clay Light Tan (Light Tan (Blue Shale OR LANDOWNER'S y/year)5/1/ r's License No ame of Harp We	From	Cement grout Coment grout Co	3 Bento ft. Installed goon FROM was (1) constru	ft., Froft., Fro ft., Fro ft., Fro nite 4 to 10_Lives 11_Fuel 12_Fertil 13_Insec How ma TO cted, (2) reco and this reco as completed by (signal	Other	ft. t ft. t ft. t 14 A 15 C 16 C NONE A	o
GROUT MATERIA Frout Intervals: Fro Vhat is the nearest s 1 Septic tank 2 Sewer lines 3 Watertight ser Direction from well? FROM TO 0 3 3 12 12 25 25 35 35 80 CONTRACTOR'S Completed on (mo/dail/later Well Contractor ander the business in NSTRUCTIONS: Use	AL: 1 Neat cer om 40" ft. source of possible co 4 Lateral 5 Cess power lines 6 Seepag Topsoil Brown Clay Light Tan (Light Tan (Blue Shale OR LANDOWNER'S y/year) 5/1/ r's License No ame of Harp We be typewriter or ball po	From	ON: This water well This Water Serv., Inc.	3 Bento ft. Installed goon FROM Was (1) constru	inite 4 to	on the control of the	ft. t ft. t ft. t 14 A 15 C 16 C NONE . LITHOLOG	o

		L RECORD	Form WY	WC-5	Division of Wate	r Resources App. N	0.
		OF WATER WELL:	Fraction		Section Number	Township No.	Range Number
Cour	ity:	RVEY	NE% NW% NE	1/4 1/4	521	T 24 S	R Z XE W
Stree	t/Rural A	ddress of Well Location;	if unknown, distance &	direction	Global Positioning	System (GPS) ir	iformation:
		own or intersection: If at		here .	Latitude:		(in decimal degrees)
1/21	MILE I	HEST OF S. GAST L	AKE RD.		Longitude:		(in decimal degrees)
(000	15.08	KS-196			Elevation:	<u></u> <u></u> .	
		LL OWNER:			Datum: WGS 8	4, ∐ NAD 83, ∐	NAD 27
		ddress, Box #:			Collection Method:	A.f. 1.1	
	, State, Z				Digital Man/Ph	te/Model:	ic Map, \(\square\) Land Survey
					Est. Accuracy:	3 m. \square 3-5 m. \square	5-15 m \square >15 m
3 LOC	ATE WE	LIL					, 5 15 m, 15 m
	H AN "X'	'IN 4 DEPTH OF	COMPLETED WELI		D Ze Zoq	180100	
SEC	TION BO	X: Depth(s) Ground	lwater Encountered	(1)	ft. (2)	ft. ((3) ft.
	N	WELL'S STAT	IC WATER LEVEL	ft.	below land surface i	neasured on mo/d	av/vr
	×	Pump	test data: Well water	was	ft. after	hours pum	ning enm
NV	V N	EST. YIELD	gpm. Well water	was	ft. after	hours pum	nping onm
w		E Bore Hole Diam	eterin. to .	2-100 f	t., and Q-ZQQ. in.	to	.ft.
	1	WELL WATER	TO BE USED AS:	Public water		othermal 1	
SV	V S	E Domestic	☐ Feedlot ☐ (Oil field water	r supply 📋 De	watering [Other (Specify below)
	1	☐ Irrigation	☐ Industrial ☐ I	Domestic-lav	n & garden Mo	onitoring well	
		Was a chemical	bacteriological sample	submitted to	Department?	Yes No	
	S	If yes, mo/	day/yr sample was sub	mitted			
	1 mile	Water well disin	fected? Yes	No			
5 TYP	E OF CA	SING USED: Stee	I PVC DC	ther Pou	/		
CASIN	G JOINT	S: Glued Clar	nned □ Welded I	Threaded		••••	
Casin	g diamet	er 3/4 in to 100,	200ft Diameter	in in	n A D	iameter	in to A
Casin	g height	above land surface	in Weight		lhe /ft Wall thi	ckness or gauge N	III. 10 It.
TYPE	OF SCRE	EN OR PERFORATION	MATERIAL:			orness of gauge in	0
	Steel	☐ Stainless Steel			Other (Specify)		
	Brass	☐ Galvanized Steel	None used (open he	ole)	(- P)		
		ERFORATION OPENING					
		us slot	Gauze wrapped	Torch cut	☐ Drilled holes	☐ None (open hol	ie)
COPET	Louvered	shutter	☐ Wire wrapped ☐] Saw cut	Other (specify)		
SCREE	N-PERF	ORATED INTERVALS:	From f	t. to	ft., From	ft.	to ft.
	CD AT	T DACK DIMEDILAR	From i	t. to	ft., From	ft.	to ft.
	GRAVI	EL PACK INTERVALS:	From	t. to	ft., From	ft.	to ft.
(CDO	WITTER BATA	PEDIAL CIN	Fromi	t. to	ft., From	ft.	to ft.
		FERIAL: Neat ceme	ent Cement grout	Benton	ite U Other	•	
	itervals:	From ft. to	1.00 f. 1.00 ft., From		ft. to ft.,	From	ft. toft.
		est source of possible contra		¬,			
	Septic tar			Livestock p Fuel storag		storage UOti	her (specify below)
		nt sewer lines		Fuel storag			
		n well So					•••••
FROM	ТО	LITHOLOG		FROM			JGGING INTERVALS
0	10	TOPSOIL		2 20017	- Janio, L	O O (COME.) OI I LO	SOUTO HITEKVALS
10	60	CIAN		h +			
60	100	SUNIE					
100	200	CLAY SALE MI				-	
100	200	cery since pil	<u> </u>			·	
			The second of th				
	 						
7.000	TD A COT	DICOD I ANDOMESIC	NO OFFICIAL AND A	Al- TPI 1			
/ CUN	IKACI	OR'S OR LANDOWNE	CERTIFICATIO	N: This wate	r well was constr	ructed, L reconstr	ructed, or plugged
under m	iy jurisdi	ction and was completed o	on (mo/day/year) /.o.	7.7.7.49/A	d this record is true	to the best of my	knowledge and belief.
Nansas	water-W	ell Contractor's License N	This V	vater Well R	ecord was completed	on mo/day year	10-50-1012
INCTRI	CTIONS.	is name of BASANL.	DI PACE DRECC PIDE	and DDDM	by (signature)	sery B	Щ
(white, b)	lue, pink) t	Use typewriter or ball point per o Kansas Department of Health	and Environment Bureau	of Water Geol	arry. Please fill in blank	s and check the corre	Topeka Kappag 66612 1267
Telephon	e 785-296-	5524. Send one copy to WAT	TER WELL OWNER and	retain one for	our records. Include fe	e of \$5.00 for each	constructed well. Visit us at
http://ww	w.kdheks.g	ov/waterwell/index.html.					Tible us at
KSA 82a	-1212						



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).