



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1133855**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 03257 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>2/14/13</u> DISTRICT <u>1717</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Stilbor</u>		LEASE <u>LPR</u> # <u>117</u> WELL NO.							
ADDRESS		COUNTY <u>Logan</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>J. Chavez, Eddie, Norma</u>							
AUTHORIZED BY <u>Jay Bent</u> <u>JRB</u>		JOB TYPE: <u>2 1/1 PTA</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<u>2-14-13</u>	PM	<u>-800</u>
<u>78958</u>	<u>12</u>	<u>70897</u>	<u>-</u>	<u>30463</u>	<u>-</u>	ARRIVED AT JOB	<u>2-14-13</u>	AM	<u>-100</u>
		<u>14570</u>	<u>-</u>	<u>37724</u>	<u>1</u>	START OPERATION	<u>2-14-13</u>	AM	<u>-200</u>
						FINISH OPERATION	<u>2-14-13</u>	AM	<u>-130</u>
						RELEASED	<u>2-14-13</u>	AM	<u>-200</u>
						MILES FROM STATION TO WELL			<u>100</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CE 103</u>	<u>6040 PDE</u>	<u>5/16</u>	<u>300</u>		<u>3600 00</u>
<u>CE 200</u>	<u>Perment Gel</u>	<u>16</u>	<u>516</u>		<u>129 00</u>
<u>54151</u>	<u>ProGel 200</u>	<u>16</u>	<u>420</u>		<u>84 00</u>
<u>E101</u>	<u>Heavy Equipment Mileage</u>	<u>Mi</u>	<u>200</u>		<u>1400 00</u>
<u>CE240</u>	<u>Blending &amp; Mix Change</u>	<u>5K</u>	<u>300</u>		<u>420 00</u>
<u>E113</u>	<u>Boiler Mileage Change</u>	<u>Am</u>	<u>1290</u>		<u>2064 00</u>
<u>CE205</u>	<u>Depth Change</u>	<u>4hrs</u>	<u>1</u>		<u>2520 00</u>
<u>E100</u>	<u>Pickup Mileage</u>	<u>Mi</u>	<u>100</u>		<u>425 00</u>
<u>5003</u>	<u>Service Supervisor</u>	<u>CA</u>	<u>1</u>		<u>175 00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		<u>8653 60</u>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.



**BASIC**<sup>™</sup>  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer <i>Schellman</i>		Lease No.		Date <i>7-14-13</i>	
Lease <i>1146</i>		Well # <i>1-17</i>		Service Receipt <i>03257</i>	
Casing <i>11 1/2</i>	Depth <i>11417</i>	County <i>Logan</i>	State <i>KS</i>		
Job Type <i>241 PTA</i>		Formation	Legal Description <i>17-15-33</i>		
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <i>11 1/2</i>		Tubing Size <i>2 3/8</i>	<b>Shots/Ft</b>		<b>Lead</b>
Depth <i>11417</i>	Depth <i>11100</i>	From	To		<b>Tail in</b> <i>300512</i>
Volume <i>70615</i>	Volume <i>13615</i>	From	To		
Max Press <i>1000</i>	Max Press <i>500</i>	From	To		
Well Connection <i>2 1/2</i>	Annulus Vol. <i>8345</i>	From	To		
Plug Depth <i>11100</i>	Packer Depth	From	To		<i>2560' @ 13.5"</i>
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>14100</i>					<i>Arrive On Location</i>
<i>1430</i>					<i>Set up, Making Rig Up</i>
<i>1500</i>		<i>500</i>	<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>1503</i>		<i>500</i>	<i>1.0</i>	<i>4.0</i>	<i>Pump Set</i>
<i>1510</i>		<i>500</i>	<i>13.4</i>	<i>4.0</i>	<i>Pump out @ 13.5" 4100'</i>
<i>1525</i>		<i>750</i>	<i>10</i>	<i>4.0</i>	<i>Pressure</i>
<i>1610</i>		<i>200</i>	<i>34</i>	<i>4.0</i>	<i>Pump out @ 13.5" 2350'</i>
<i>1630</i>		<i>200</i>	<i>7</i>	<i>4.0</i>	<i>Pressure</i>
<i>1700</i>		<i>150</i>	<i>23</i>	<i>4.0</i>	<i>Pump out @ 13.5" 1100'</i>
<i>1715</i>					<i>Pull out all tubing</i>
<i>1800</i>		<i>50</i>	<i>11</i>	<i>4.0</i>	<i>Top Out</i>
					<i>Cement To Surface</i>
					<i>Job Complete</i>
Service Units <i>78078</i>		<i>20817 11500</i>	<i>304163</i>	<i>37724</i>	
Driver Names <i>F. Chubb</i>		<i>Edie</i>	<i>Noel</i>		

*Bill* Customer Representative      *Benny Beath* Station Manager      *Ernest Chubb* Cementer

Taylor Printing, Inc.