



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Globe Operating, Inc.
Well Name	Stone 1
Doc ID	1134316

Tops

Name	Top	Datum
Anhydrite	772	+1122
Heebner	3221	-1324
Brown Line	3349	-1452
Lansing	3363	-1466
B/KC	3574	-1677
Viola	3613	-1716
Simpson	3646	-1749
Arbuckle	3690	-1793

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
W-07 Borden

DATE <u>3-14-17</u>	SEC. <u>21</u>	TWP. <u>21S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>9TONE</u>	WELL # <u>1</u>	LOCATION <u> Hwy 251 45-19 3N 16W</u>		COUNTY <u>Stephens</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>MINTO</u>					

CONTRACTOR Essel Drilling #3

TYPE OF JOB Surf Casing

HOLE SIZE 12 1/4 T.D.

CASING SIZE 5 7/8 DEPTH 350

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 CT

PERFS.

DISPLACEMENT 21.33 bbls Fresh water

EQUIPMENT

OWNER _____

CEMENT AMOUNT ORDERED 350 sacks Class A 3-proccol gel

COMMON	<u>350</u>	@	<u>17.90</u>	<u>6,245.00</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>23.40</u>	<u>163.80</u>
CHLORIDE	<u>12</u>	@	<u>64.00</u>	<u>768.00</u>
ASC		@		
HANDLING	<u>379.1</u>	@	<u>2.48</u>	<u>940.17</u>
MILEAGE	<u>17.2 x 13</u>	@	<u>2.60</u>	<u>581.36</u>
				TOTAL <u>9,198.33</u>

PUMP TRUCK # 366 CEMENTER Wayne Duda HELPER Kevin Eddy

BULK TRUCK # 609-102 DRIVER Kevin Eddy

BULK TRUCK # _____ DRIVER _____

REMARKS:

Break circulation with plug mud
Pump 5 bbls Fresh water ahead
with 350 sacks Class A 3-proccol gel
plug down on package plug
Displace 21.33 bbls Fresh water
Cement did circulation
plug down 9:30 AM
Plug Down

SERVICE

DEPTH OF JOB	<u>350</u>		
PUMP TRUCK CHARGE			<u>1512.25</u>
EXTRA FOOTAGE		@	
MILEAGE		@	
MANIFOLD		@	
	<u>H/M 13</u>	@	<u>7.70</u> <u>100.10</u>
	<u>L/M 13</u>	@	<u>4.40</u> <u>57.20</u>
TOTAL <u>1,669.55</u>			

CHARGE TO: Globe operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 7/8 wood plug</u>	@	<u>157.64</u>	<u>157.64</u>
	@		
	@		
	@		
	@		
TOTAL <u>157.64</u>			

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 10,495.52

PRINTED NAME Carly E. Smith

DISCOUNT 2,623.88 IF PAID IN 30 DAYS

7,871.64

SIGNATURE [Signature]
Thank You!!

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <i>3-20-13</i>	SEC. <i>21</i>	TWP. <i>21S</i>	RANGE <i>13W</i>	CALLED OUT <i>2:430 PM</i>	ON LOCATION <i>7:00 PM</i>	JOB START <i>1:30 AM</i>	JOB FINISH <i>2:30 AM</i>
LEASE <i>Stone</i>		WELL # <i>1</i>		LOCATION <i>2.81 South 14m. West into location (14m)</i>		COUNTY <i>Stafford</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Fossil #1*
 TYPE OF JOB *5 1/2" Production Casing*
 HOLE SIZE *7 7/8"* T.D. *3800*
 CASING SIZE *5 1/2"* DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT *20.25*
 CEMENT LEFT IN CSG. *20.25 ft, 0.49 bbls, 1.65 SA*
 PERFS.
 DISPLACEMENT *92.25 bbls KCL Water*

OWNER *Globe Operating, Inc.*
 CEMENT
 AMOUNT ORDERED *180 sy ASC + 10% Salt*
QV-1100 - 500 Gallon 10 KCL

EQUIPMENT
 PUMP TRUCK CEMENTER *Charles Eirkas / Pat Helgeson*
 # *366* HELPER *Kevin Eddy*
 BULK TRUCK
 # *341* DRIVER *Joel Monahan*
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<i>180 sy</i>	<i>20.90</i>
<i>KCL 500 Gal</i>	@	<i>900</i>	<i>.98</i>
<i>QV-1100</i>	@	<i>500 Gal</i>	<i>1.27</i>
<i>KCL</i>	@	<i>10</i>	<i>34.40</i>
HANDLING	@	<i>229.71</i>	<i>2.48</i>
MILEAGE	@	<i>10.03 x 14K</i>	<i>2.60</i>
TOTAL			<i>6.557.95</i>

REMARKS:
Run Guid Shoe, Float insert + 5 centralizers.
Drop Ball + Circulate. Pump 5 bbls FW, 12 bbls QV-1100,
5 bbls FW, Cement Rat Hole with 8.5 bbls (30 sy), Cement
Mouse Hole with 6 bbls (20 sy), Mix + Pump 38.5 bbls (130 sy)
Casing Cement, Drop Plug + Flush Lines. Displace
with 92.25 bbls KCL Water, Bump Plug to 1100 psf.
Flaps Holding

SERVICE

DEPTH OF JOB	@	<i>3801</i>	
PUMP TRUCK CHARGE	@		<i>2600.77</i>
EXTRA FOOTAGE	@		
MILEAGE	@	<i>HVM 14</i>	<i>7.70</i>
MANIFOLD	@		
<i>LUM 14</i>	@		<i>4.40</i>
TOTAL			<i>2.769.27</i>

CHARGE TO: *Globe Operating, Inc.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>Guide shoe</i>	@	<i>280.40</i>	<i>280.40</i>
<i>Insert</i>	@	<i>334.62</i>	<i>334.62</i>
<i>Rubber plug</i>	@	<i>85.41</i>	<i>85.41</i>
<i>5 Centralizers</i>	@	<i>57.30</i>	<i>286.45</i>
TOTAL			<i>987.48</i>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES *10.315.30*
 DISCOUNT *-2578.83* IF PAID IN 30 DAYS

PRINTED NAME *Andreas Maestas*
 SIGNATURE *Andreas Maestas*

7736.47



DRILL STEM TEST REPORT

Prepared For: **Globe Operating INC.**

P.O. Box 12
Great Bend Ks, 67530

ATTN: Eldon Schierling

Stone #1

21,21s,13w, Stafford

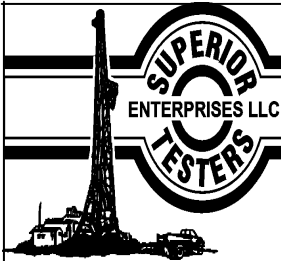
Start Date: 2013.03.18 @ 02:02:00

End Date: 2013.03.18 @ 10:31:00

Job Ticket #: 17561 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.03.18 @ 22:46:55



DRILL STEM TEST REPORT

Globe Operating INC.

21,21s,13w, Stafford

P.O. Box 12
Great Bend Ks, 67530

Stone #1

Job Ticket: 17561

DST#: 1

ATTN: Eldon Schierling

Test Start: 2013.03.18 @ 02:02:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:45:30

Time Test Ended: 10:31:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane Konzem

Unit No: 3330, 40, Great Bend

Interval: 3640.00 ft (KB) To 3700.00 ft (KB) (TVD)

Reference Elevations: 1897.00 ft (KB)

Total Depth: 3700.00 ft (KB) (TVD)

1885.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 12.00 ft

Serial #: 8405 Inside

Press @ Run Depth: 892.09 psia @ 3696.42 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.03.18

End Date: 2013.03.18

Last Calib.: 2013.03.18

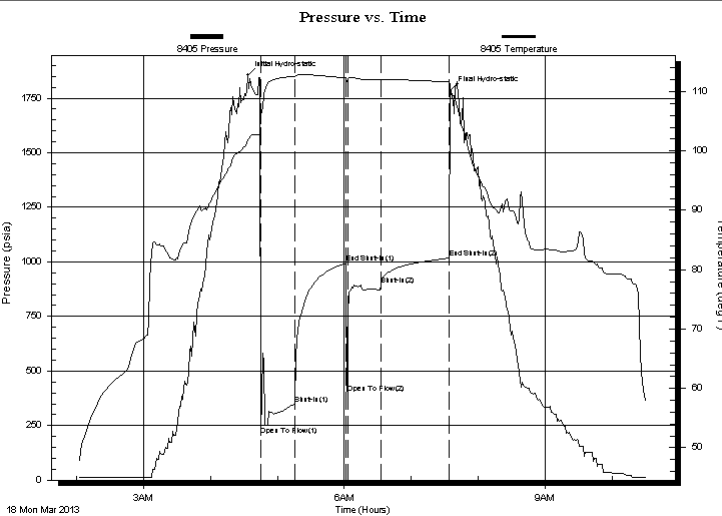
Start Time: 02:02:00

End Time: 10:31:00

Time On Btm: 2013.03.18 @ 04:33:30

Time Off Btm: 2013.03.18 @ 07:35:00

TEST COMMENT: 1st Open. 30 Minutes. Good blow built to bottom of bucket in 3 minutes.
1st Shut In. 45 Minutes. Good Blow back to bottom of bucket in 8 and a half minutes.
2nd Open. 30 Minutes. Good blow built to bottom of bucket in 11 minutes.
2nd Shut In. 60 Minutes. Fair blow back built to 9.5 inches in 22 minutes.



PRESSURE SUMMARY

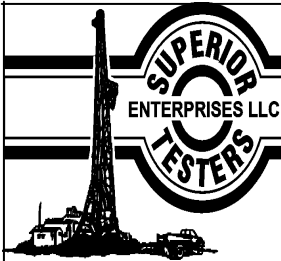
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1855.13	101.65	Initial Hydro-static
12	206.66	106.01	Open To Flow (1)
43	349.83	112.58	Shut-In(1)
88	993.85	112.29	End Shut-In(1)
90	398.11	111.72	Open To Flow (2)
119	892.09	111.98	Shut-In(2)
180	1016.83	111.64	End Shut-In(2)
182	1783.76	110.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
804.00	gassy oil	9.24
0.00	30% gas 70% oil	0.00
1700.00	100% gas	23.85

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Globe Operating INC.

21,21s,13w, Stafford

P.O. Box 12
Great Bend Ks, 67530

Stone #1

Job Ticket: 17561

DST#: 1

ATTN: Eldon Schierling

Test Start: 2013.03.18 @ 02:02:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:45:30

Time Test Ended: 10:31:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Shane Konzem

Unit No: 3330, 40, Great Bend

Interval: 3640.00 ft (KB) To 3700.00 ft (KB) (TVD)

Reference Elevations: 1897.00 ft (KB)

Total Depth: 3700.00 ft (KB) (TVD)

1885.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 12.00 ft

Serial #: 8400 Outside

Press @ Run Depth: 1017.46 psia @ 3697.42 ft (KB)

Capacity: 5000.00 psia

Start Date: 2013.03.18

End Date: 2013.03.18

Last Calib.: 2013.03.18

Start Time: 02:02:00

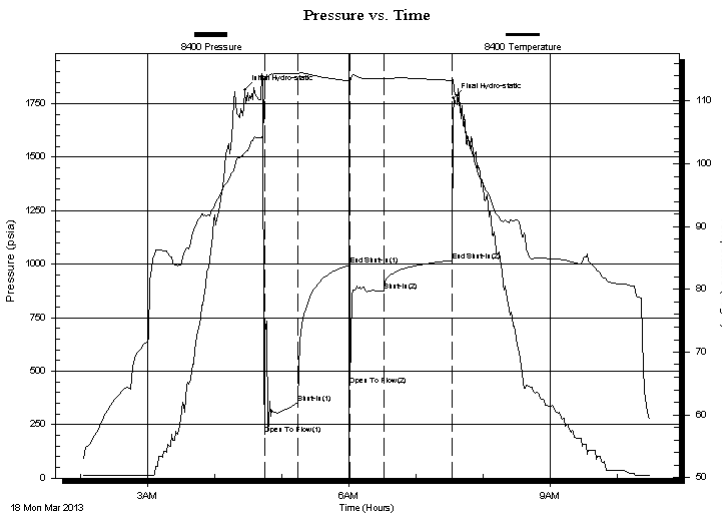
End Time: 10:30:23

Time On Btm: 2013.03.18 @ 04:26:53

Time Off Btm: 2013.03.18 @ 07:33:53

TEST COMMENT: 1st Open. 30 Minutes. Good blow built to bottom of bucket in 3 minutes.
1st Shut In. 45 Minutes. Good Blow back to bottom of bucket in 8 and a half minutes.
2nd Open. 30 Minutes. Good blow built to bottom of bucket in 11 minutes.
2nd Shut In. 60 Minutes. Fair blow back built to 9.5 inches in 22 minutes.

PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1814.99	101.77	Initial Hydro-static
18	203.22	112.04	Open To Flow (1)
48	351.53	114.32	Shut-In(1)
94	995.12	113.29	End Shut-In(1)
94	436.09	112.95	Open To Flow (2)
124	873.95	113.56	Shut-In(2)
185	1017.46	113.30	End Shut-In(2)
187	1777.59	111.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
804.00	gassy oil	9.24
0.00	30% gas 70% oil	0.00
1700.00	100% gas	23.85

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Globe Operating INC.

21,21s,13w, Stafford

P.O. Box 12
Great Bend Ks, 67530

Stone #1

Job Ticket: 17561

DST#: 1

ATTN: Eldon Schierling

Test Start: 2013.03.18 @ 02:02:00

Tool Information

Drill Pipe:	Length: 3320.00 ft	Diameter: 3.80 inches	Volume: 46.57 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.75 inches	Volume: 2.24 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 48.81 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	3640.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.42 ft			
Tool Length:	80.42 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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SHut-InTool	5.00		Inside	3625.00	
Hydraulic Tool	5.00			3630.00	
Packer	5.00			3635.00	20.00 Bottom Of Top Packer
Packer	5.00			3640.00	
Anchor	5.00			3645.00	
Change Over Sub	0.75			3645.75	
Drill Pipe	31.92		Outside	3677.67	
Change Over Sub	0.75		Outside	3678.42	
Anchor	17.00			3695.42	
Recorder	1.00	8405	Inside	3696.42	
Recorder	1.00	8400	Outside	3697.42	
Bullnose	3.00			3700.42	60.42 Bottom Packers & Anchor

Total Tool Length: 80.42



DRILL STEM TEST REPORT

FLUID SUMMARY

Globe Operating INC.

21,21s,13w, Stafford

P.O. Box 12
Great Bend Ks, 67530

Stone #1

Job Ticket: 17561

DST#: 1

ATTN: Eldon Schierling

Test Start: 2013.03.18 @ 02:02:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 63.00 sec/qt
Water Loss: 7.60 in³
Resistivity: ohm.m
Salinity: 5200.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
804.00	gassy oil	9.240
0.00	30% gas 70% oil	0.000
1700.00	100% gas	23.847

Total Length: 2504.00 ft Total Volume: 33.087 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8405

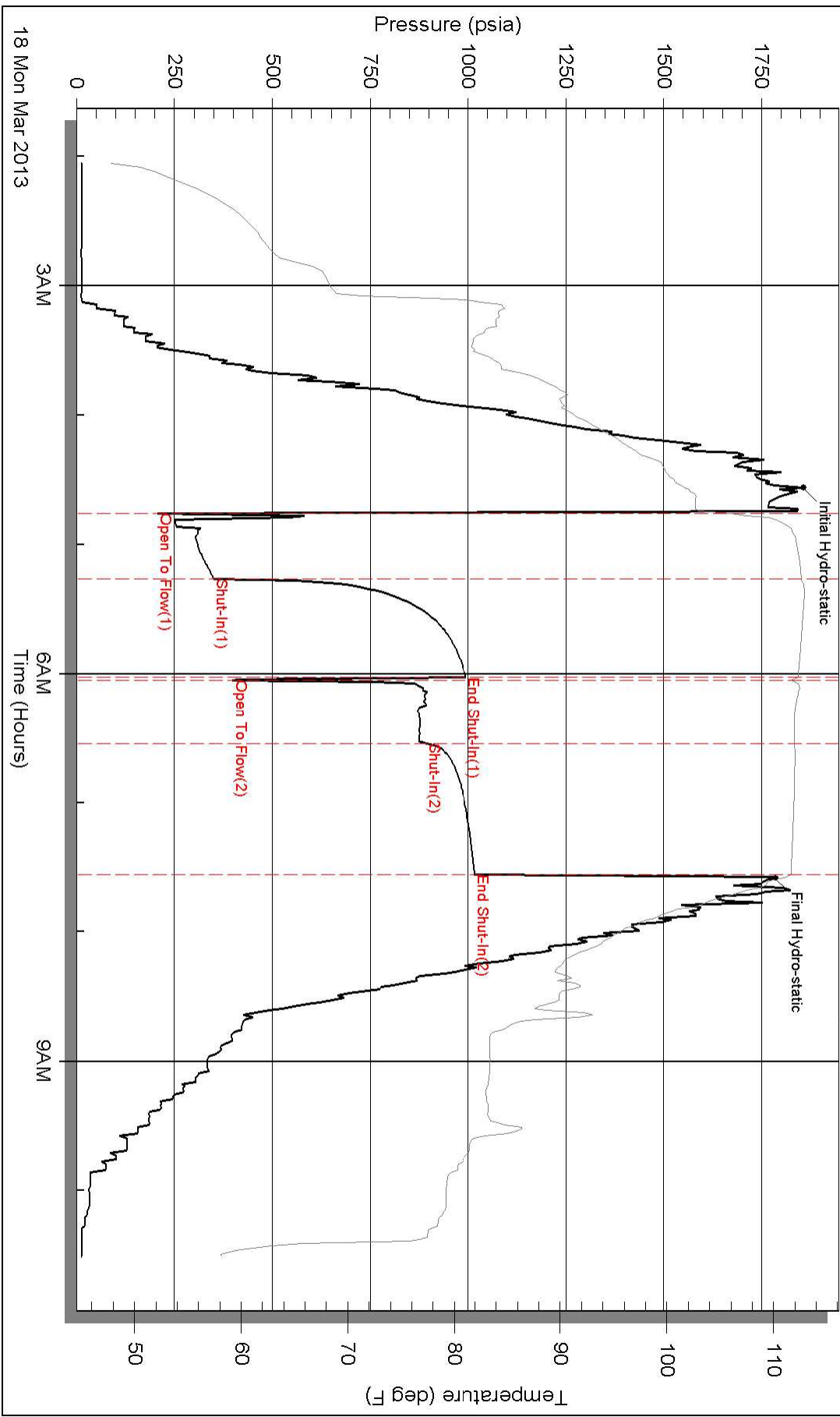
Inside

Globe Operating INC.

Stone #1

DST Test Number: 1

Pressure vs. Time



18 Mon Mar 2013

3AM

6AM

9AM

Time (Hours)

Superior Testers Enterprises LLC

Ref. No: 17561

Printed: 2013.03.18 @ 22:46:56

