



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1134965

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Alton Oil LLC
Well Name	Donald 1
Doc ID	1134965

All Electric Logs Run

Dual Induction
Gamma-Neutron
Bond
Micro
Compensated Density



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35432
LOCATION El Dorado Ks 180
FOREMAN William Zabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-035-24487-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
11-30-12	1128	Donald #1	29	30	SE	Cowley																
CUSTOMER ALton oil LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>448</td> <td>Jerald D</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Steve D</td> <td></td> <td></td> </tr> <tr> <td>526</td> <td>Bill E</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	448	Jerald D			502	Steve D			526	Bill E		
TRUCK #	DRIVER	TRUCK #					DRIVER															
448	Jerald D																					
502	Steve D																					
526	Bill E																					
MAILING ADDRESS Po Box 117																						
CITY Winfield	STATE Ks	ZIP CODE 67156																				

JOB TYPE Surface cement HOLE SIZE 12 1/4" HOLE DEPTH 224' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 211' DRILL PIPE _____ TUBING _____ OTHER Bandings Sub 12'
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 12.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Broke Circulation mixed & Pumped 130.5K Class A 3% cal, 2% gel
Displaced 12.2 BBL + Shut in, Wash up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE Cement Surface	825.00	825.00
5406	30	MILEAGE Pump Truck	4.00	120.00
5407	1 min	Bulk Delivery Cement	350.00	350.00
11045	130 SK	Class A Cement	14.95	1943.50
1102	367 lbs	Calcium Chloride	.74	271.58
1118B	245 lbs	Premium Gel	.21	51.45
		Sub Total		\$3561.53
			SALES TAX	154.13
			ESTIMATED TOTAL	3715.66

Ravin 3737 255036 AUTHORIZATION MV Zabel TITLE Tool Pusher DATE 11-30-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



ENTERED

TICKET NUMBER 35442
 LOCATION 180
 FOREMAN LARRY HARRIS

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-8-12	1128	DOWARD #1	29	303	5E	Lawrence
CUSTOMER # <u>1128</u> <u>Attow Oil LHC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 117</u>			<u>603</u>	<u>Jeff</u>		
CITY <u>Worsheld</u> STATE <u>KS</u> ZIP CODE <u>67156</u>			<u>491</u>	<u>John A</u>		
			<u>692</u>	<u>Taney</u>		
			<u>377</u>	<u>LARRY</u>		

JOB TYPE Prod B HOLE SIZE 1 1/8 HOLE DEPTH 3372 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 3252 DRILL PIPE _____ TUBING _____ OTHER Plug 3210
 SLURRY WEIGHT 15.0 SLURRY VOL 28 WATER gal/sk _____ CEMENT LEFT in CASING 0.0
 DISPLACEMENT 78.40 DISPLACEMENT PSI 500 MIX PSI 0 RATE 7.2 bbl/s

REMARKS: Ripped up to 5 1/2 Cas - Backe (Green) Pump - Pumped 10
bbls water - Moved 100 lbs A + 3% Gel + 3% CMC2 + 5 lbs Kol-seal
Flushed pump & lines - Isolated Plug at 650 lbs - Total
78.12 bbls - Landed plug at 1200 lbs - Released float held.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
340	1	PUMP CHARGE	1030.00	1030.00
5406	19	MILEAGE	6.00	114.00
3402	722	Portage	.22	160.84
11045	100	skt skt	14.95	1495.00
11188	300	lbs Gel	21	63.00
1102	160	lbs CMC2	74	118.40
1110A	500	lbs Kol-seal	.46	230.00
3407	1	Bulk Debrady	350.00	350.00
550AC	5	80 lbs	90.00	450.00
1123	3/4	UPH Water		N/C
4452	1	5/8 PACKER SHOES	1552.00	1552.00
4454	1	3/4 latch down	254.00	254.00
4104	1	5/8 Cement Basket	229.00	229.00
4130	3	5/8 Tubero Cement	60.00	180.00
		<u>Subtotal</u>		<u>6358.24</u>
		SALES TAX		<u>288.41</u>
		ESTIMATED TOTAL		<u>6646.65</u>

Rev'n 3737
 AUTHORIZATION MJ [Signature] TITLE Tool Pusher DATE 12-8-12
 255302

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Alton Oil LLC**

PO Box 117
Winfield KS 67156

ATTN: Steve Davis

Donald #1

29-30s-5e Cowley,KS

Start Date: 2012.12.03 @ 04:40:31

End Date: 2012.12.03 @ 09:59:46

Job Ticket #: 49741 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.10 @ 09:35:02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Alton Oil LLC
PO Box 117
Winfield KS 67156
ATTN: Steve Davis

29-30s-5e Cowley,KS
Donald #1
Job Ticket: 49741 **DST#: 1**
Test Start: 2012.12.03 @ 04:40:31

GENERAL INFORMATION:

Formation: **KC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:15:31
Time Test Ended: 09:59:46
Interval: **2250.00 ft (KB) To 2280.00 ft (KB) (TVD)**
Total Depth: 2280.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Gary Pevoteaux
Unit No: 56
Reference Elevations: 1310.00 ft (KB)
1302.00 ft (CF)
KB to GR/CF: 8.00 ft

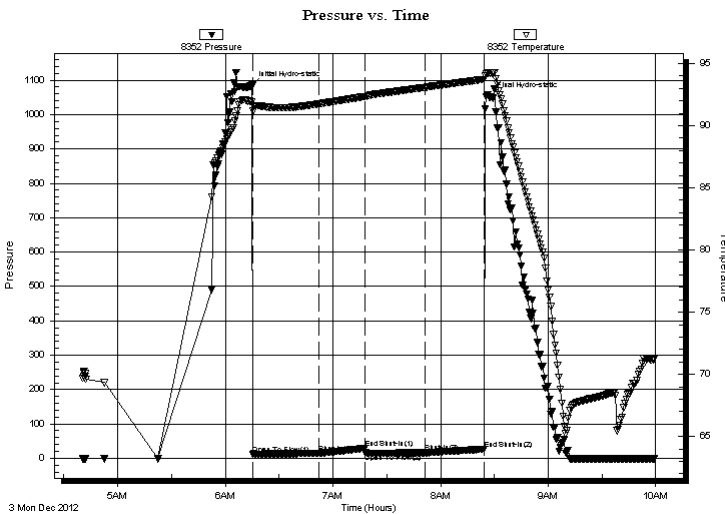
Serial #: 8352

Outside

Press @ RunDepth: 16.03 psig @ 2251.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.03 End Date: 2012.12.03 Last Calib.: 2012.12.03
Start Time: 04:40:36 End Time: 09:59:45 Time On Btm: 2012.12.03 @ 06:14:46
Time Off Btm: 2012.12.03 @ 08:27:31

TEST COMMENT: IF:Weak blow . 1/4" decreasing.
IS:No blow .
FF:No blow .
FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1083.70	91.90	Initial Hydro-static
1	11.63	91.17	Open To Flow (1)
38	14.10	91.75	Shut-In(1)
63	29.56	92.34	End Shut-In(1)
64	15.62	92.34	Open To Flow (2)
97	16.03	93.08	Shut-In(2)
130	26.78	93.73	End Shut-In(2)
133	1052.59	94.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Drig.mud (good odor)	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Alton Oil LLC
 PO Box 117
 Winfield KS 67156
 ATTN: Steve Davis

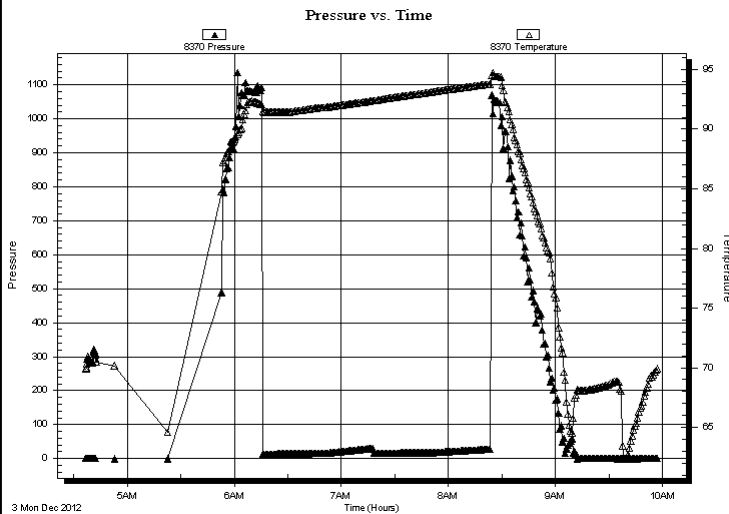
29-30s-5e Cowley,KS
Donald #1
 Job Ticket: 49741 **DST#: 1**
 Test Start: 2012.12.03 @ 04:40:31

GENERAL INFORMATION:

Formation: **KC**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 06:15:31 Tester: Gary Pevoteaux
 Time Test Ended: 09:59:46 Unit No: 56
Interval: 2250.00 ft (KB) To 2280.00 ft (KB) (TVD) Reference Elevations: 1310.00 ft (KB)
 Total Depth: 2280.00 ft (KB) (TVD) 1302.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8370 **Inside**
 Press @ RunDepth: psig @ 2251.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.03 End Date: 2012.12.03 Last Calib.: 2012.12.03
 Start Time: 04:36:51 End Time: 09:57:45 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF:Weak blow . 1/4" decreasing.
 IS:No blow .
 FF:No blow .
 FS:No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
3.00	Drig.mud (good odor)	0.01

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49741

DST#: 1

ATTN: Steve Davis

Test Start: 2012.12.03 @ 04:40:31

Tool Information

Drill Pipe:	Length: 1866.00 ft	Diameter: 3.80 inches	Volume: 26.18 bbl	Tool Weight:	2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 360.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose:	61000.00 lb
			<u>Total Volume: 27.95 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	2250.00 ft			Final	49000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			2223.00	
Shut in tool	5.00			2228.00	
HMV	5.00			2233.00	
Jars	5.00			2238.00	
Safety Joint	3.00			2241.00	
Packer	4.00			2245.00	28.00 Bottom Of Top Packer
Packer	5.00			2250.00	
Stubb	1.00			2251.00	
Recorder	0.00	8370	Inside	2251.00	
Recorder	0.00	8352	Outside	2251.00	
Perforations	24.00			2275.00	
Bullnose	5.00			2280.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49741

DST#: 1

ATTN: Steve Davis

Test Start: 2012.12.03 @ 04:40:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

1200 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Drig.mud (good odor)	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

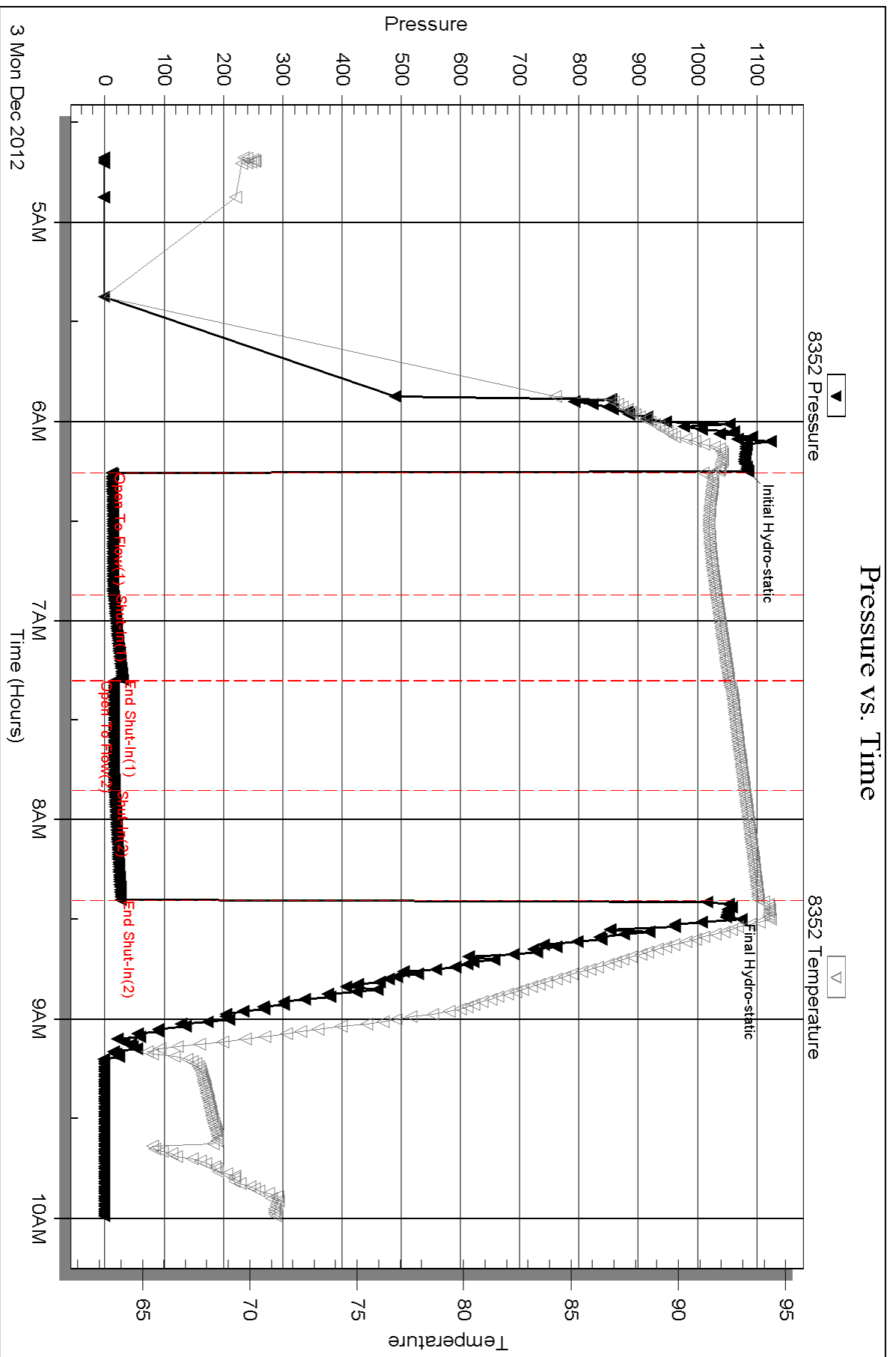
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



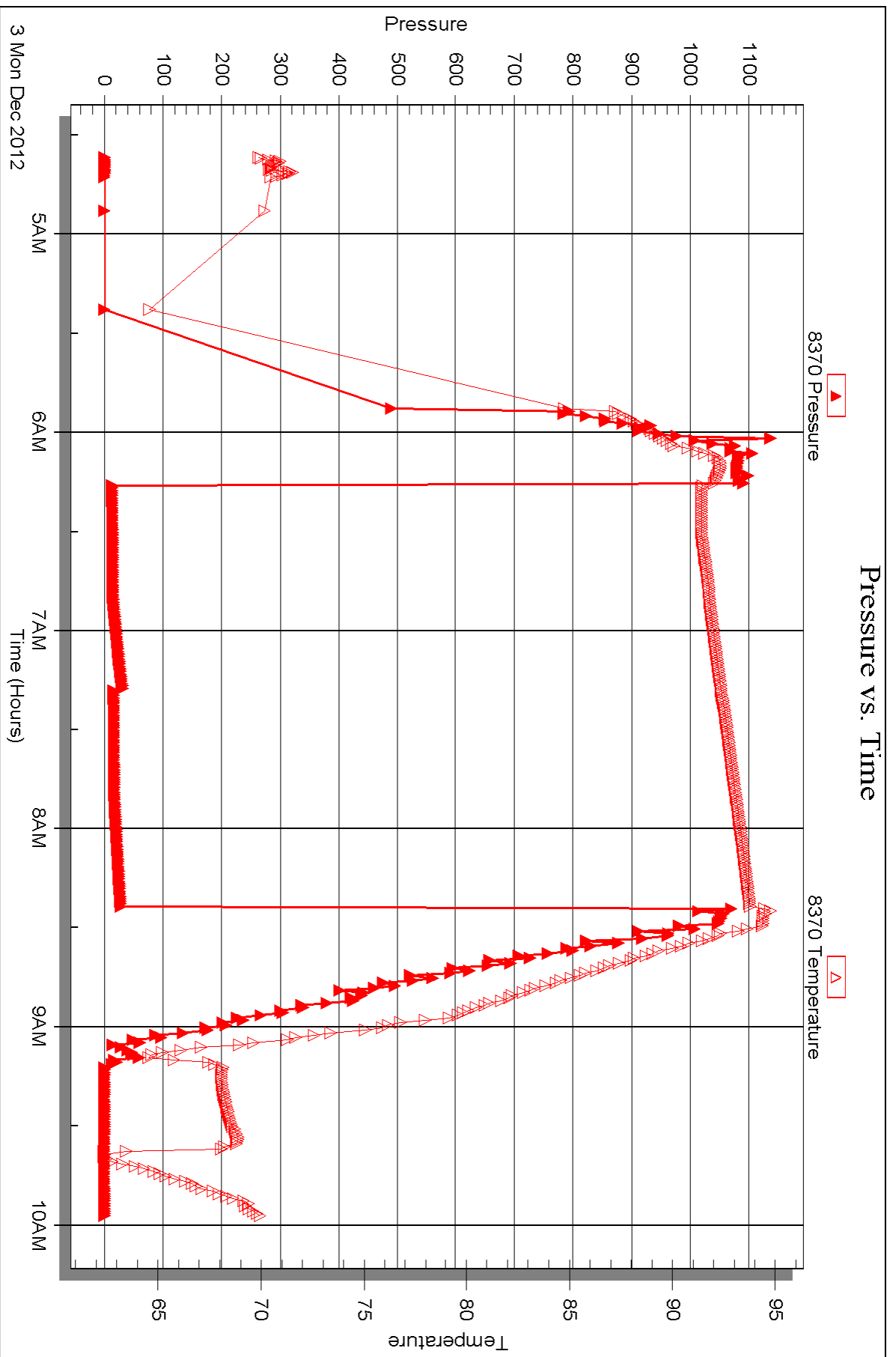
Serial #: 8370

Inside

Alkon Oil LLC

Donald #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49741

Printed: 2012.12.10 @ 09:35:07



DRILL STEM TEST REPORT

Prepared For: **Alton Oil LLC**

PO Box 117
Winfield KS 67156

ATTN: Steve Davis

Donald #1

29-30s-5e Cowley,KS

Start Date: 2012.12.03 @ 18:25:16

End Date: 2012.12.03 @ 23:11:16

Job Ticket #: 49742 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.10 @ 09:34:22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Alton Oil LLC
 PO Box 117
 Winfield KS 67156
 ATTN: Steve Davis

29-30s-5e Cowley,KS
Donald #1
 Job Ticket: 49742 **DST#: 2**
 Test Start: 2012.12.03 @ 18:25:16

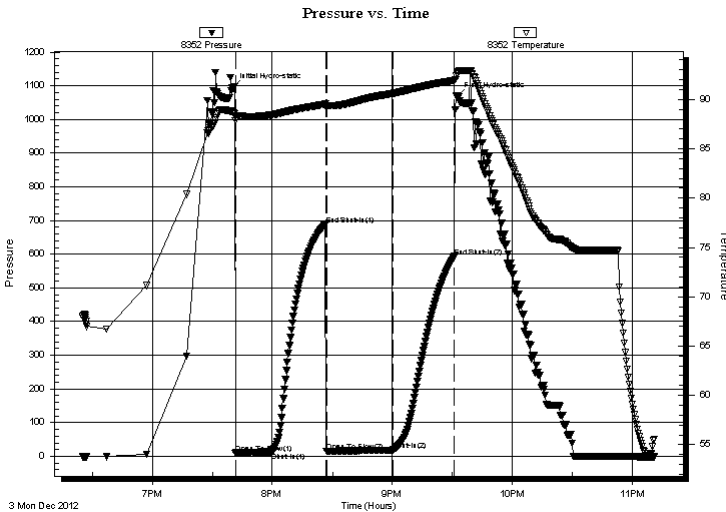
GENERAL INFORMATION:

Formation: **LKC**
 Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole (Reset)**
 Time Tool Opened: **19:41:31** Tester: **Gary Pevoteaux**
 Time Test Ended: **23:11:16** Unit No: **56**
Interval: 2300.00 ft (KB) To 2325.00 ft (KB) (TVD) Reference Elevations: **1310.00 ft (KB)**
 Total Depth: **2325.00 ft (KB) (TVD)** **1302.00 ft (CF)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **8.00 ft**

Serial #: 8352 **Outside**
 Press @ Run Depth: **19.35 psig @ 2301.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.12.03** End Date: **2012.12.03** Last Calib.: **2012.12.03**
 Start Time: **18:25:21** End Time: **23:11:15** Time On Btm: **2012.12.03 @ 19:40:01**
 Time Off Btm: **2012.12.03 @ 21:32:16**

TEST COMMENT: IF: Weak blow . 1/4" - 1/2" decreasing.
 IS: No blow .
 FF: No blow .
 FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1094.01	88.66	Initial Hydro-static
2	9.46	87.84	Open To Flow (1)
20	13.30	88.42	Shut-In(1)
47	688.62	89.53	End Shut-In(1)
47	14.22	89.23	Open To Flow (2)
81	19.35	90.61	Shut-In(2)
111	593.01	91.94	End Shut-In(2)
113	1068.25	92.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drig.mud	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49742

DST#: 2

ATTN: Steve Davis

Test Start: 2012.12.03 @ 18:25:16

Tool Information

Drill Pipe:	Length: 1932.00 ft	Diameter: 3.80 inches	Volume: 27.10 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 360.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 28.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	2300.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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C.O. Sub	1.00			2273.00	
Shut in tool	5.00			2278.00	
HMV	5.00			2283.00	
Jars	5.00			2288.00	
Safety Joint	3.00			2291.00	
Packer	4.00			2295.00	28.00 Bottom Of Top Packer
Packer	5.00			2300.00	
Stubb	1.00			2301.00	
Recorder	0.00	8370	Inside	2301.00	
Recorder	0.00	8352	Outside	2301.00	
Perforations	19.00			2320.00	
Bullnose	5.00			2325.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49742

DST#: 2

ATTN: Steve Davis

Test Start: 2012.12.03 @ 18:25:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

1300 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drig.mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

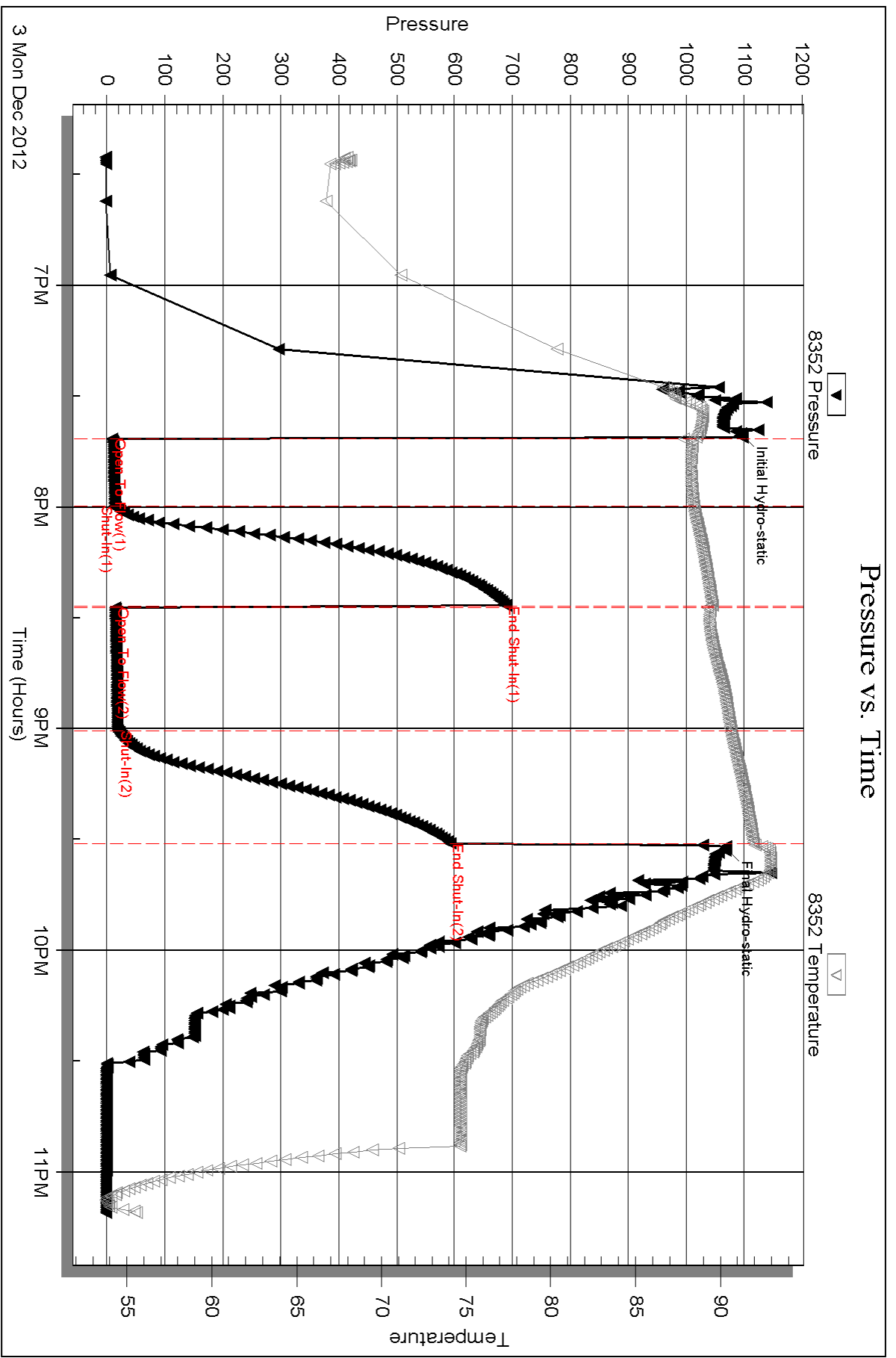
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



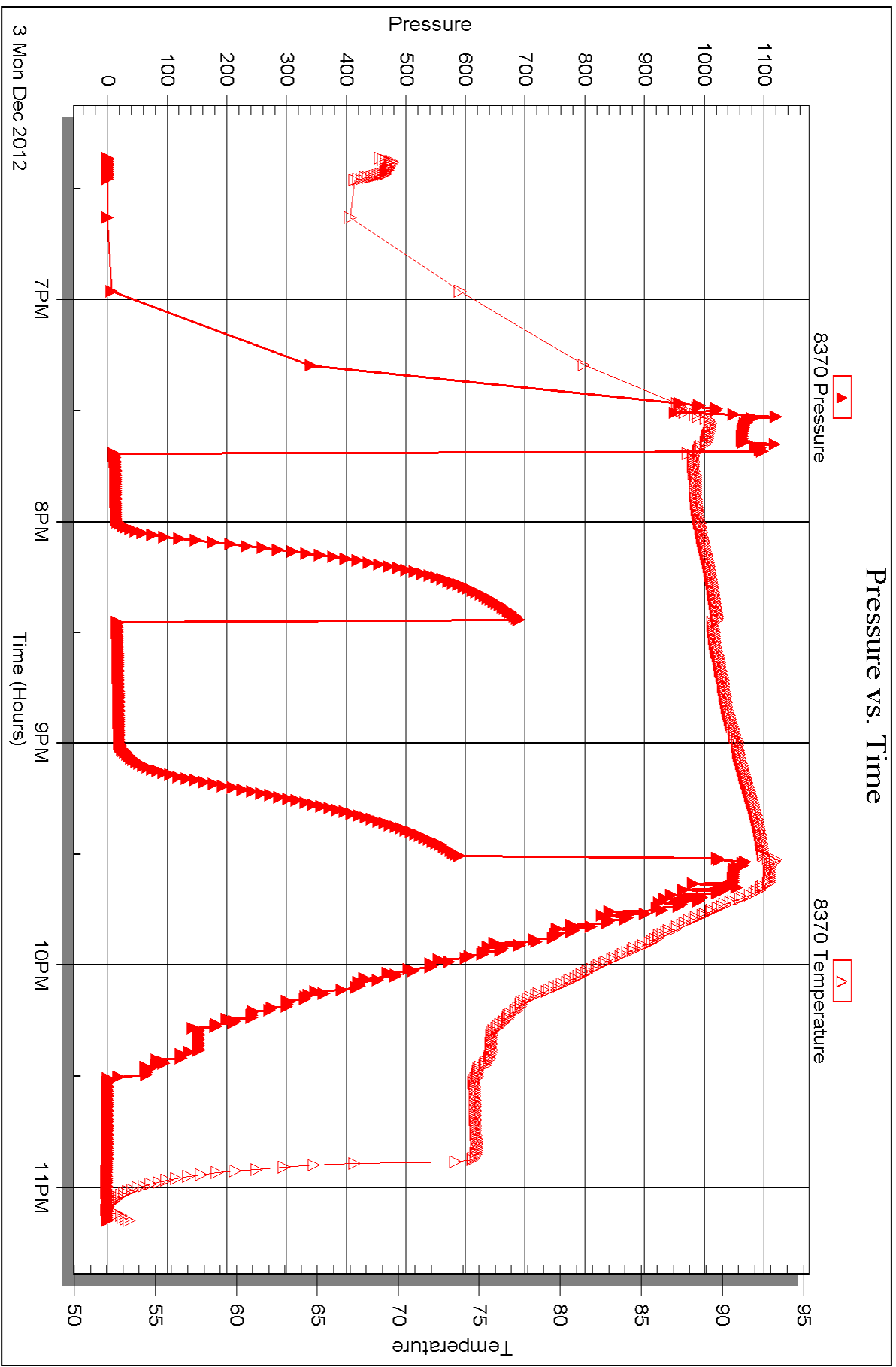
Serial #: 8370

Inside

Alkon Oil LLC

Donald #1

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Alton Oil LLC**

PO Box 117
Winfield KS 67156

ATTN: Steve Davis

Donald #1

29-30s-5e Cowley,KS

Start Date: 2012.12.05 @ 16:00:37

End Date: 2012.12.05 @ 22:47:22

Job Ticket #: 49743 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.10 @ 09:33:41



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Alton Oil LLC
PO Box 117
Winfield KS 67156
ATTN: Steve Davis

29-30s-5e Cowley,KS
Donald #1
Job Ticket: 49743 **DST#: 3**
Test Start: 2012.12.05 @ 16:00:37

GENERAL INFORMATION:

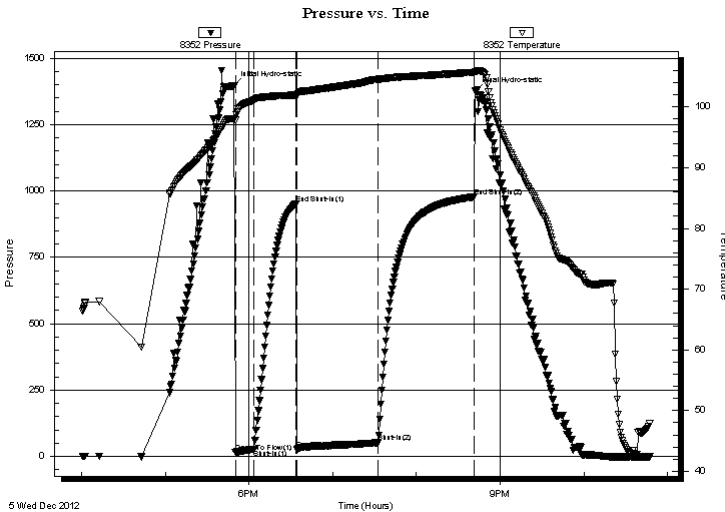
Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:50:07
Time Test Ended: 22:47:22
Interval: **2914.00 ft (KB) To 2938.00 ft (KB) (TVD)**
Total Depth: 2280.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 1310.00 ft (KB)
1302.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8352 Outside
Press @ Run Depth: 51.54 psig @ 2915.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.05 End Date: 2012.12.05 Last Calib.: 2012.12.05
Start Time: 16:00:42 End Time: 22:47:21 Time On Btm: 2012.12.05 @ 17:48:52
Time Off Btm: 2012.12.05 @ 20:41:52

TEST COMMENT: IF: Strong blow . B.O.B. in 11 secs.
IS: No blow .
FF: Strong blow . B.O.B. in 3 secs. GTS in 32 mins. TSTM
FS: No blow .

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1395.76	98.06	Initial Hydro-static
2	14.61	97.85	Open To Flow (1)
15	26.52	101.15	Shut-In(1)
45	951.80	101.96	End Shut-In(1)
46	26.79	101.77	Open To Flow (2)
104	51.54	104.54	Shut-In(2)
173	977.37	105.72	End Shut-In(2)
173	1375.64	105.78	Final Hydro-static



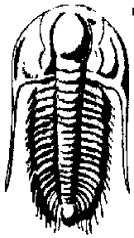
Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 9%g 6%o 85% m	0.30
25.00	SOCM 1%o 99% m	0.12

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Alton Oil LLC
 PO Box 117
 Winfield KS 67156
 ATTN: Steve Davis

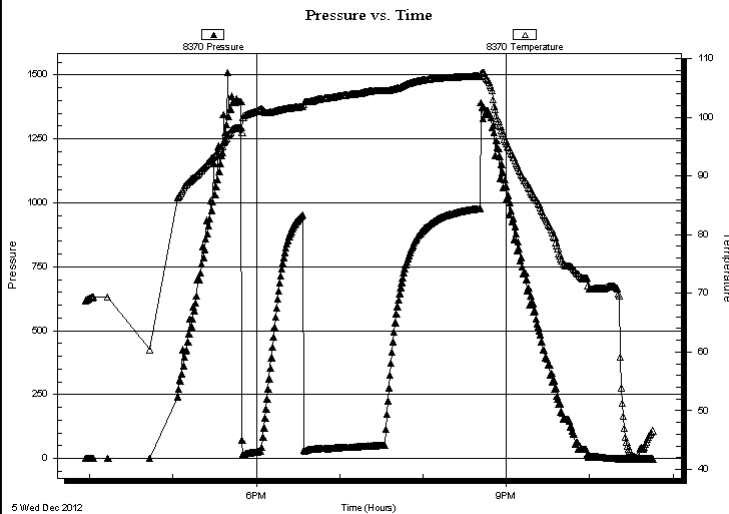
29-30s-5e Cowley,KS
Donald #1
 Job Ticket: 49743 **DST#: 3**
 Test Start: 2012.12.05 @ 16:00:37

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 17:50:07
 Tester: Gary Pevoteaux
 Time Test Ended: 22:47:22
 Unit No: 56
 Interval: **2914.00 ft (KB) To 2938.00 ft (KB) (TVD)**
 Reference Elevations: 1310.00 ft (KB)
 Total Depth: 2280.00 ft (KB) (TVD)
 1302.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 8370 Inside
 Press @ Run Depth: psig @ 2915.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.05 End Date: 2012.12.05 Last Calib.: 2012.12.05
 Start Time: 15:57:12 End Time: 22:45:36 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 11 secs.
 IS: No blow .
 FF: Strong blow . B.O.B. in 3 secs. GTS in 32 mins. TSTM
 FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 9%g 6%o 85%m	0.30
25.00	SOCM 1%o 99%m	0.12

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49743

DST#: 3

ATTN: Steve Davis

Test Start: 2012.12.05 @ 16:00:37

Tool Information

Drill Pipe:	Length: 2530.00 ft	Diameter: 3.80 inches	Volume: 35.49 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 360.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 59000.00 lb
			<u>Total Volume: 37.26 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	2914.00 ft			Final 55500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			2887.00	
Shut in tool	5.00			2892.00	
HMV	5.00			2897.00	
Jars	5.00			2902.00	
Safety Joint	3.00			2905.00	
Packer	4.00			2909.00	28.00 Bottom Of Top Packer
Packer	5.00			2914.00	
Stubb	1.00			2915.00	
Recorder	0.00	8370	Inside	2915.00	
Recorder	0.00	8352	Outside	2915.00	
Perforations	18.00			2933.00	
Bullnose	5.00			2938.00	24.00 Bottom Packers & Anchor

Total Tool Length: 52.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49743

DST#: 3

ATTN: Steve Davis

Test Start: 2012.12.05 @ 16:00:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

1600 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	GOCM 9%g 6%o 85%m	0.295
25.00	SOCM 1%o 99%m	0.123

Total Length: 85.00 ft

Total Volume: 0.418 bbl

Num Fluid Samples: 0

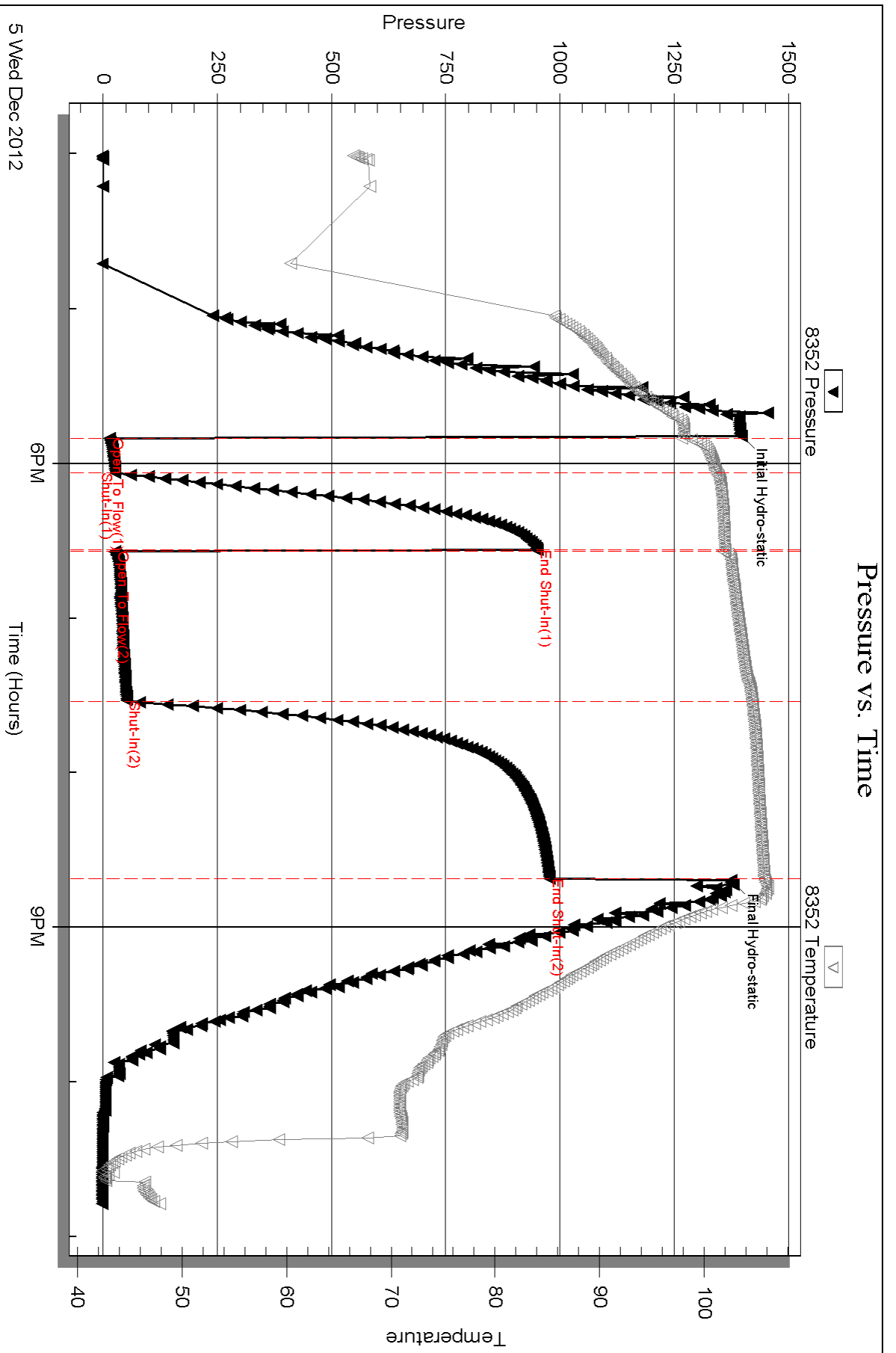
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



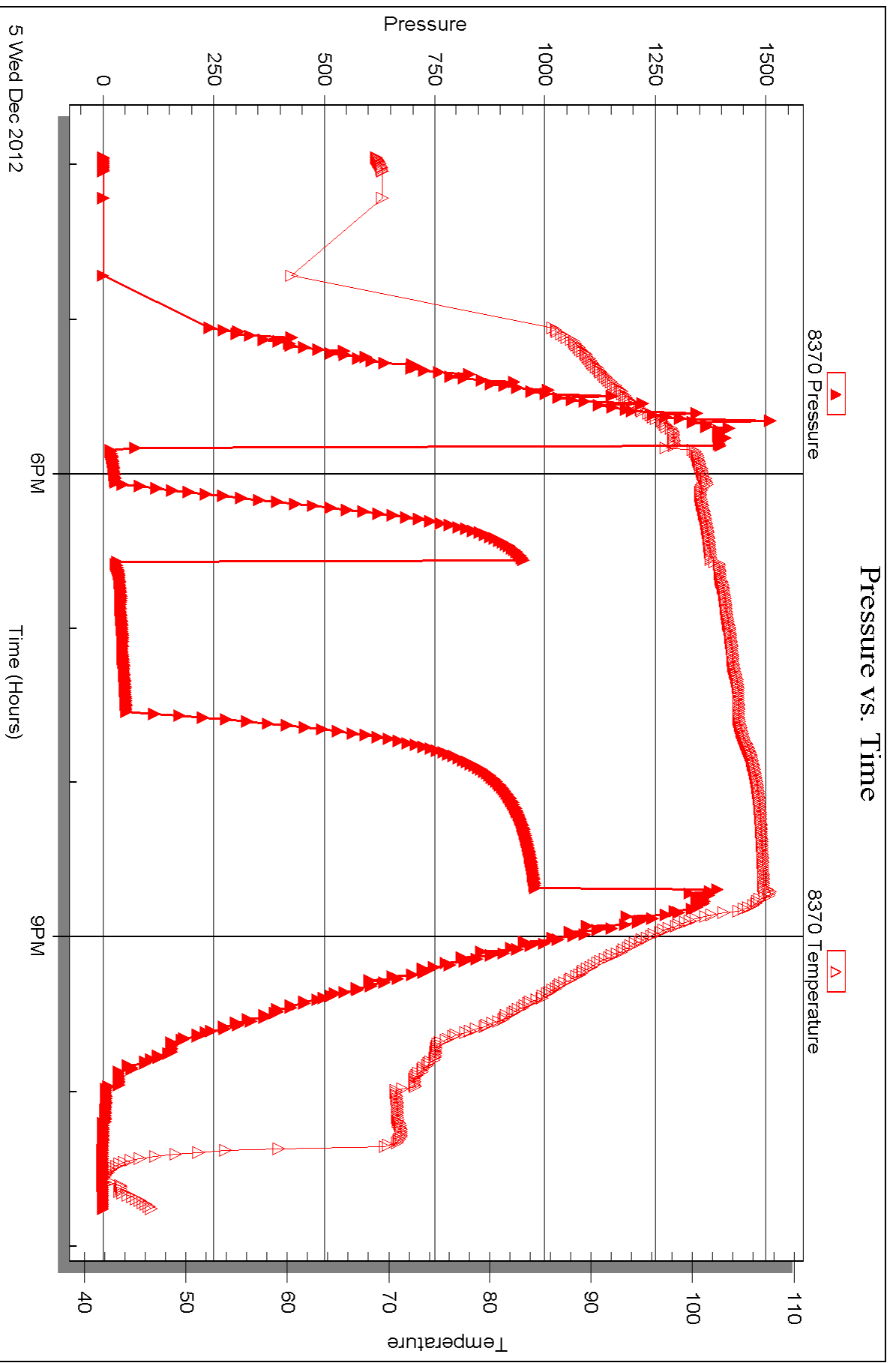
Serial #: 8370

Inside

Alkon Oil LLC

Donald #1

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Alton Oil LLC**

PO Box 117
Winfield KS 67156

ATTN: Steve Davis

Donald #1

29-30s-5e Cowley,KS

Start Date: 2012.12.07 @ 07:33:14

End Date: 2012.12.07 @ 14:27:59

Job Ticket #: 49744 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.10 @ 09:32:50



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Alton Oil LLC
 PO Box 117
 Winfield KS 67156
 ATTN: Steve Davis

29-30s-5e Cowley,KS
Donald #1
 Job Ticket: 49744 **DST#: 4**
 Test Start: 2012.12.07 @ 07:33:14

GENERAL INFORMATION:

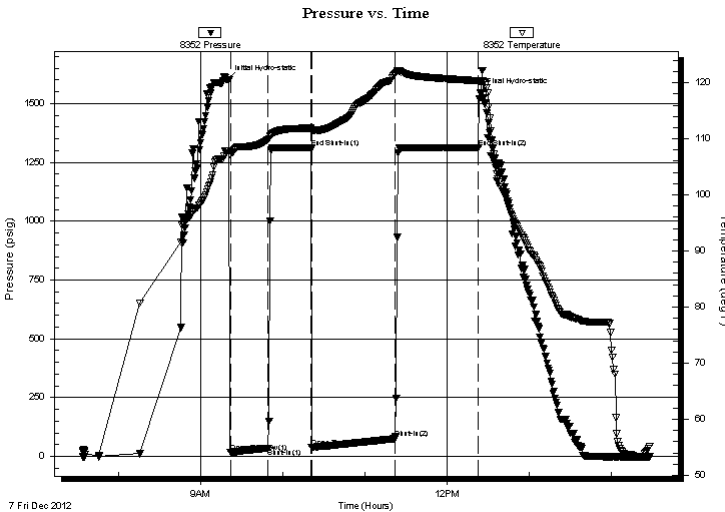
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 09:21:14
 Tester: Gary Pevoteaux
 Time Test Ended: 14:27:59
 Unit No: 56
 Interval: **3354.00 ft (KB) To 3372.00 ft (KB) (TVD)**
 Reference Elevations: 1310.00 ft (KB)
 Total Depth: 3372.00 ft (KB) (TVD)
 1302.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 8352 Outside

Press @ Run Depth: 75.39 psig @ 3355.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.07 End Date: 2012.12.07 Last Calib.: 2012.12.07
 Start Time: 07:33:19 End Time: 14:27:58 Time On Btm: 2012.12.07 @ 09:19:44
 Time Off Btm: 2012.12.07 @ 12:24:14

TEST COMMENT: IF:Weak blow . 1/4" - 1 1/2".
 IS:No blow .
 FF:Weak blow . 1/4" - 2 1/2".
 FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1601.53	107.85	Initial Hydro-static
2	17.23	107.26	Open To Flow (1)
30	36.17	109.84	Shut-In(1)
61	1313.57	111.91	End Shut-In(1)
61	38.47	111.32	Open To Flow (2)
122	75.39	121.51	Shut-In(2)
183	1313.51	120.36	End Shut-In(2)
185	1547.44	120.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	MW /w few o specs.46%m 54%w	0.60

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49744

DST#: 4

ATTN: Steve Davis

Test Start: 2012.12.07 @ 07:33:14

Tool Information

Drill Pipe:	Length: 2973.00 ft	Diameter: 3.80 inches	Volume: 41.70 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 360.00 ft	Diameter: 2.25 inches	Volume: 1.77 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 43.47 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	3354.00 ft			Final 60500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3327.00	
Shut in tool	5.00			3332.00	
HMV	5.00			3337.00	
Jars	5.00			3342.00	
Safety Joint	3.00			3345.00	
Packer	4.00			3349.00	28.00 Bottom Of Top Packer
Packer	5.00			3354.00	
Stubb	1.00			3355.00	
Recorder	0.00	8370	Inside	3355.00	
Recorder	0.00	8352	Outside	3355.00	
Perforations	12.00			3367.00	
Bullnose	5.00			3372.00	18.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Alton Oil LLC

29-30s-5e Cowley,KS

PO Box 117
Winfield KS 67156

Donald #1

Job Ticket: 49744

DST#: 4

ATTN: Steve Davis

Test Start: 2012.12.07 @ 07:33:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24500 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
122.00	MW /w few o specs.46%m 54%w	0.600

Total Length: 122.00 ft Total Volume: 0.600 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

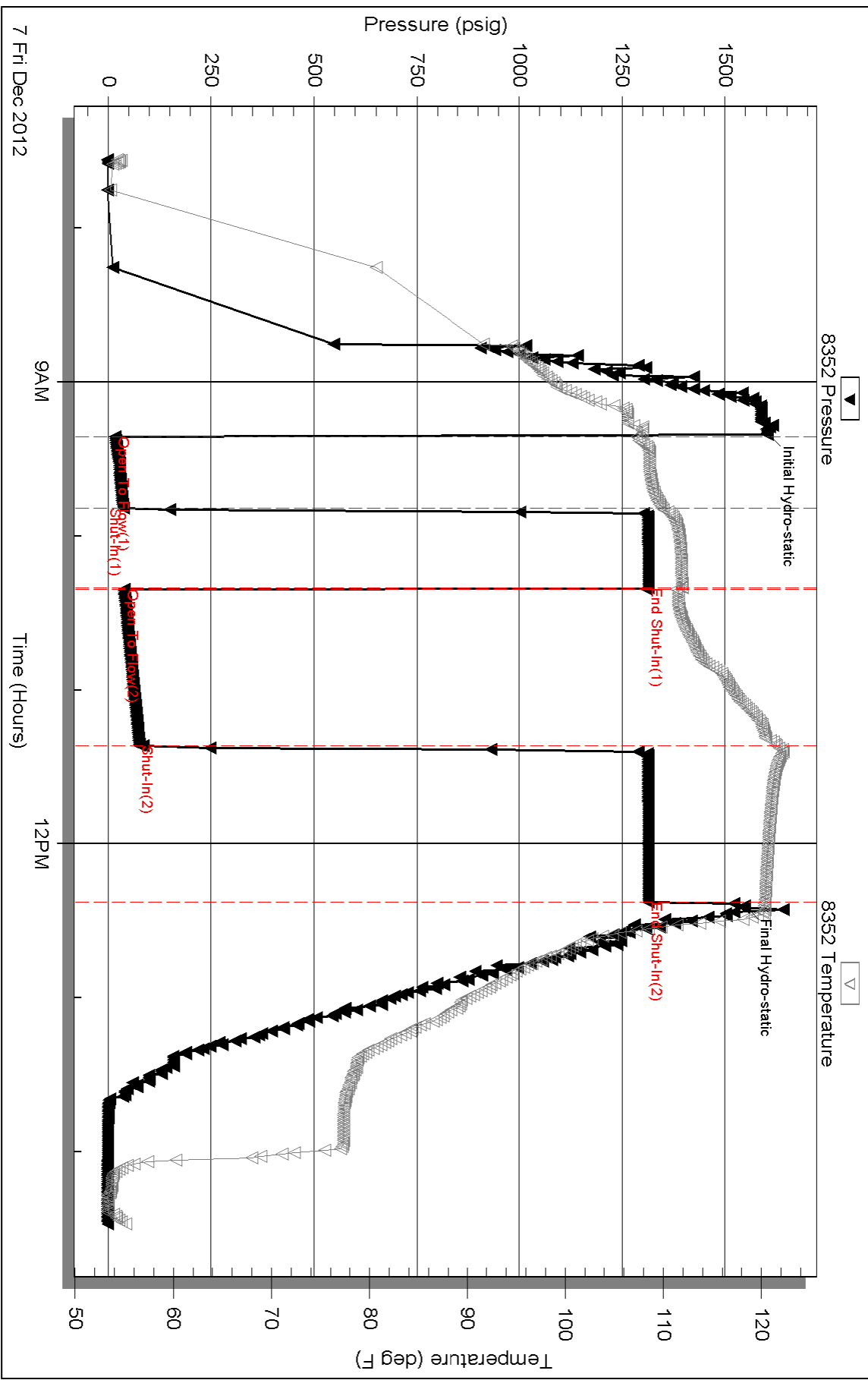
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .39 ohms @50deg.

Pressure vs. Time



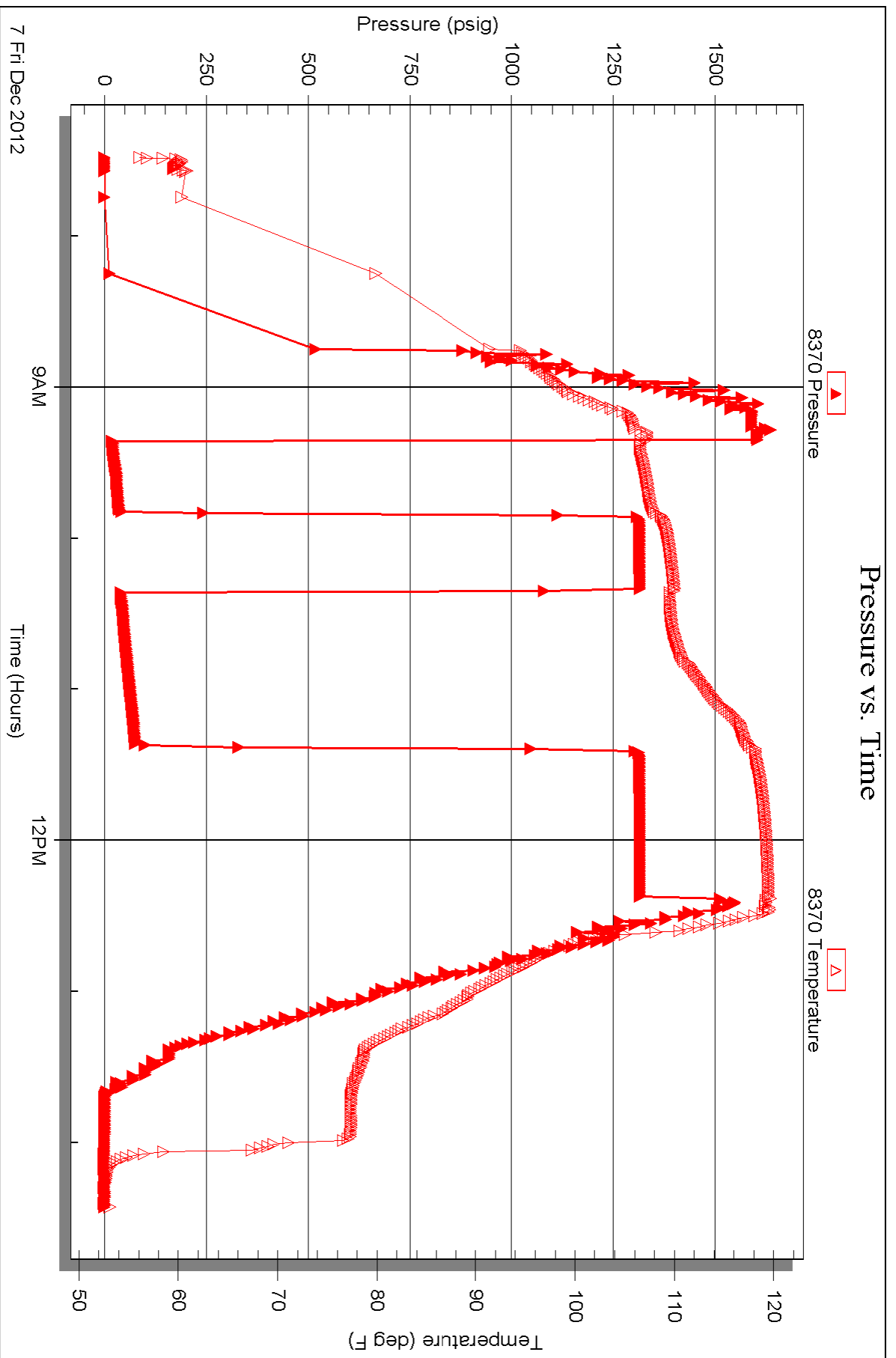
Serial #: 8370

Inside

Alkon Oil LLC

Donald #1

DST Test Number: 4





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49741

4/10

Well Name & No. DONALD # Test No. 1 Date 12-3-12
 Company ALTON OIL, LLC Elevation 1310 KB 1302 GL
 Address P.O. Box 117, WINFIELD Ks. 67156
 Co. Rep / Geo. STEVE DAVIS Rig QUICK DRUG #1
 Location: Sec. 29 Twp. 30^s Rge. 5^e Co. COWLEY State Ks

Interval Tested 2250 - 2280' Zone Tested K.C.
 Anchor Length 30' Drill Pipe Run 1866' Mud Wt. 9.2
 Top Packer Depth 2245' Drill Collars Run 360' Vis 47
 Bottom Packer Depth 2250' Wt. Pipe Run 0 WL 9.4 cc
 Total Depth 2280' Chlorides 1200 ppm System LCM 4[#]
 Blow Description IF: Weak below. 1/4" decreasing. ISI: No blow.
FF: No blow FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>Dry Mud. (good order)</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT 94 Gravity N/A API RW N.C. @ ~ °F Chlorides 1200 ppm
 (A) Initial Hydrostatic 1084 Test 1150 T-On Location 0348
 (B) First Initial Flow 12 Jars 250 T-Started 0440
 (C) First Final Flow 14 Safety Joint 75 T-Open 0615
 (D) Initial Shut-In 30 Circ Sub T-Pulled 0816
 (E) Second Initial Flow 16 Hourly Standby T-Out 0959
 (F) Second Final Flow 16 Mileage (248) 384.80 Comments _____
 (G) Final Shut-In 27 Sampler _____
 (H) Final Hydrostatic 1053 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1859.40

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative Guy P. [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49742

4/10

Well Name & No. DONALD #1 Test No. 2 Date 12-3-12
 Company ALTON OIL, LLC Elevation 1310 KB 1302 GL
 Address P.O. Box 117, WINFIELD KS. 67156
 Co. Rep / Geo. STEVE DAVES Rig QUICK DRILL #1
 Location: Sec. 29 Twp. 30^S Rge. 5^E Co. COWLEY State KS.

Interval Tested 2300 - 2325 Zone Tested LKC
 Anchor Length 25 Drill Pipe Run _____ Mud Wt. 9.2
 Top Packer Depth 2295 Drill Collars Run _____ Vis SD
 Bottom Packer Depth 2300 Wt. Pipe Run _____ WL 8.2 cc
 Total Depth 2325 Chlorides 1300 ppm System LCM 4 #
 Blow Description IF: WEAK blow. 1/4-1/2" decreasing. ISI No blow.
FF: No blow. FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Dry Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 92° Gravity N/A API RW N/C. @ ~ °F Chlorides 1300 ppm
 (A) Initial Hydrostatic 1094 Test 1150 T-On Location 18 ~~03~~ 03
 (B) First Initial Flow 9 Jars 250 T-Started 18 ~~25~~ 25
 (C) First Final Flow 13 Safety Joint 75 T-Open 19 ~~41~~ 41
 (D) Initial Shut-In 687 Circ Sub T-Pulled 21 41
 (E) Second Initial Flow 14 Hourly Standby T-Out 23 11
 (F) Second Final Flow 19 Mileage (248) 384.40 Comments _____
 (G) Final Shut-In 593 Sampler _____
 (H) Final Hydrostatic 1068 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 30 Extra Recorder _____
 Final Shut-In 30 Day Standby _____
 Accessibility _____
 Sub Total 1859.40 Total 1859.40
 MP/DST Disc't _____

Approved By _____ Our Representative Steve Daves
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49743

4/10

Well Name & No. DONALD #1 Test No. 3 Date 12-5-12
 Company ALTON OIL, LLC Elevation 1310 KB 1302 GL
 Address P.O. Box 117, WINFIELD Ks. 67156
 Co. Rep / Geo. STEVE DAVIS Rig COWLEY DRILL #1
 Location: Sec. 29 Twp. 30^S Rge. 5^E Co. Cowley State Ks.

Interval Tested 2914 ~ 2938 Zone Tested MISS -
 Anchor Length 24' Drill Pipe Run 2530 Mud Wt. 9.2
 Top Packer Depth 2909' Drill Collars Run 360 Vis 4.5
 Bottom Packer Depth 2914' Wt. Pipe Run 0 WL 11.0
 Total Depth 2938 Chlorides 1600 ppm System LCM 4#
 Blow Description IF; Strong blow. B.O.B. in 11 sec. ISI; No blow

FF; Strong blow. B.O.B. in 3 sec. GTS in 32 mins. TSTM
FSI; No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>SOCM</u>	<u>1</u>		<u>99</u>	
<u>60</u>	<u>GOCM</u>	<u>9</u>	<u>6</u>	<u>85</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 85 Flow BHT 106° Gravity N/A API RWN.C. @ ~ °F Chlorides 1600 ppm

(A) Initial Hydrostatic	<u>1396</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>1448</u>
(B) First Initial Flow	<u>15</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>1600</u>
(C) First Final Flow	<u>27</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>1750</u>
(D) Initial Shut-In	<u>952</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>2036</u>
(E) Second Initial Flow	<u>27</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>2247</u>
(F) Second Final Flow	<u>62</u>	<input checked="" type="checkbox"/> Mileage	<u>2458</u> 384.40	Comments	
(G) Final Shut-In	<u>977</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1376</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>15</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>60</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>60</u>	<input type="checkbox"/> Day Standby		Total	<u>1859.40</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1859.40</u>		

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49744

4/10

Well Name & No. DONALD # 1 Test No. 4 Date 12-7-12
 Company ALTON OIL, LLC Elevation 1310 KB 1302 GL
 Address P.O. Box 117, WINFIELD KS. 67156
 Co. Rep / Geo. STEVE DAVIS Rig GOULICK DRUG #1
 Location: Sec. 29 Twp. 30S Rge. 5E Co. COWLEY State Ks.

Interval Tested 3354 - 3372' Zone Tested ARBUCKLE
 Anchor Length 18' Drill Pipe Run 2973 Mud Wt. 9.2
 Top Packer Depth 3349' Drill Collars Run 360' Vis 47
 Bottom Packer Depth 3354' Wt. Pipe Run 0 WL 8.2 cc
 Total Depth 3372' Chlorides 1300 ppm System LCM 4#
 Blow Description IF: Weak blow. 1/4 - 1 1/2" ISI: No blow.

FF: Weak blow. 1/4 - 2 1/2" FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
122	MW w few speeds			54	46

Rec Total 122 BHT 120 Gravity N/A API RW 39 @ 50 ° F Chlorides 24,500 ppm

(A) Initial Hydrostatic 1602 Test 1150 T-On Location 0703
 (B) First Initial Flow 17 Jars 250 T-Started 0733
 (C) First Final Flow 36 Safety Joint 75 T-Open 0921
 (D) Initial Shut-In 1314 Circ Sub T-Pulled 1224
 (E) Second Initial Flow 38 Hourly Standby T-Out 1427
 (F) Second Final Flow 75 Mileage (248) 384.40 Comments _____
 (G) Final Shut-In 1314 Sampler _____
 (H) Final Hydrostatic 1547 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby 1d 8.25h _____
 Accessibility _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow 60 Extra Copies _____
 Final Shut-In 60 Sub Total 275
 Total 2134.40
 Sub Total 1859.40 MP/DST Disc't _____

Approved By [Signature]

Our Representative [Signature]

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 19, 2013

Michael A. Pressnall
Alton Oil LLC
PO BOX 117
WINFIELD, KS 67156-0117

Re: ACO1
API 15-035-24487-00-00
Donald 1
SE/4 Sec.29-30S-05E
Cowley County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Michael A. Pressnall

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130 S. Market, Rm. 2078
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Michael A. Pressnall
Alton Oil LLC
PO BOX 117
WINFIELD, KS 67156-0117

Re: ACO-1
API 15-035-24487-00-00
Donald 1
SE/4 Sec.29-30S-05E
Cowley County, Kansas

Dear Michael A. Pressnall:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/30/2012 and the ACO-1 was received on April 19, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department