

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

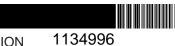
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	SecTwp S. R
Number of Acres attributable to well:	is section.     Negulai of     Integulai
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
=	earest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032).
Tou may alla	ch a separate plat if desired. 200 ft.
	:
	LEGEND
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	: :
	EXAMPLE : :
: : :	
19	
	:
	1980' FSL
	` `
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1134996

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

LINN OPERATING INC. R. STEVENSON 4 ATU-44 200' FNL 185' FEL NE/4 OF NE/4 OF NE/4 SECTION 19, T-27-S, R-38-W

LATITUDE: 37°40'40.12394" N LONGITUDE: 101°30'32.95025" W GROUND ELEVATION: 3126.8' Keller Surveying & Tiv Mapping

2330 B LAKEVIEW DRIVE AMARILLO, TEXAS 79109 PH:(808)418-5253 DRAWN BY: MTK

APPROVED BY: JDK

SCALE: 1° = 200'

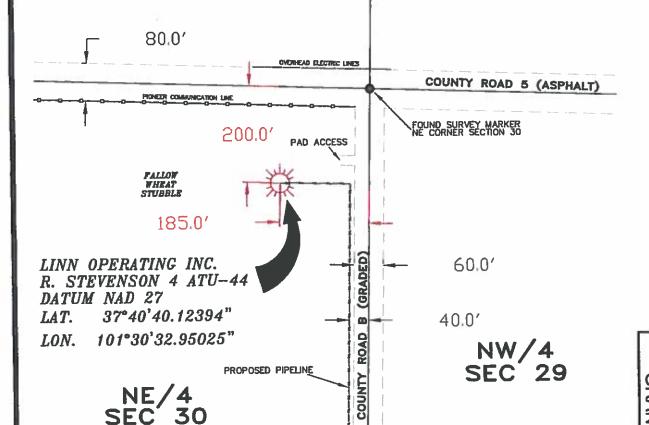
DATE: 3/25/13

LINN Energy 2225 W. OIGAHOMA AVE. ULYSSES KANSAS 67880 PH.:(620)356-6940 FAX:(620)356-6950

T-27-S, R-38-W GRANT COUNTY, KANSAS



SE/4 SEC 19 SW/4 SEC 20





#### NOTES:

- 1) THIS PLAT COES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES.
- 2) CONTRACTOR TO CONTACT ONE—CALL FOR FOREIGN LITLITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.
- 3) NAD 27 LAT-LONG

LINN OPERATING INC.
R. STEVENSON 4 ATU-4
SECTIONS 19, 20, 29 & 3
T-27-S, R-38-W

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Pinney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15		<del></del>	T OCEMTON	OF WELL: COUNTY Grant
OPERATO	R Linn C	perating, Ir			
		nson TU-44		200 N f	met from south/north line of section
				185 E f	eet from east / west line of section
FIELD _	Hugoton-F	anoma		SECTION	19 TWP $^{27}$ (s) RG $^{38W}$ E/W
QTR/QTF	R/QTR OF AC	TTRIBUTABLE TO REAGE NE -	NE <u>NE</u>	IS SECTION IF SECTION NEAREST OF Section Controls and the section of the section	ON X REGULAR OF IRREGULAR ON IS IRREGULAR, LOCATE WELL FROM CORNER BOUNDARY. (check line below) Forner used: X NE NW SE SW Freage for prorated or spaced wells).
(Show t	he footage	to the nearest	lease or unit	boundary 1	Line; and show footage to the nearest
commor	source su	apply well).			
		<del></del>			
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		• •	• •	•	CITILI DD CO
					J SEWARD CO.
T	he undersig	ned hereby cert	ifies as Re	gulatory	Compliance Advisor (title) for
1	Linn Oper	ating, Inc.			Co.), a duly authorized agent, that all
inform	ation show	n hereon is tru	e and correct	to the best	of my knowledge and belief, that all
acread	e claimed	attributable to	the well name	med herein	is held by production from that well
and he	reby make	application for	an allowable	to be ass	igned to the well upon the filing of
this f	orm and th	e State test,	whichever is l	ater.	
			Signa	ture My	an Freduis
			_		
Subscr	ibed and sv	worn to before a	me on this	25th day o	f April , 19-2013
			9	Crus	Belinde Callaton
		12/2	2015		Notary Public FORM CG-8 (12/94
Mr. Com	miggion ex	nires /0//	11 (101)		FORM CG-6 (12/34)

