



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Terra Firma Exploration, Inc.
Well Name	NATIONAL GYPSUM A 2
Doc ID	1135585

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3214	3224	Emporia	
3236	3291	Bern	3281
4448	4454	Altamont	
4655	4660	Misener Sst	



Radiation Guard Log

File No. API 15-007-00,425-00-01

Company **Falcon Exploration, Inc.**
 Well **National Gypsum "A" # 2**
 Field **The Mine Field**
 County **Barber** State **Kansas**

Location **1980' FSL & 1980' FEL**
 Sec: **9** Twp: **31S** Rge: **15W**

Other Services
 CDL
 BHCS

Permanant Datum **Ground Level** Elevation **1850**
 Log Measured From **Kelly Bushing** **10 Ft. Above Perm. Datum**
 Drilling Measured From **Kelly Bushing**

Elevation
 K.B. 1860
 D.F. 1850
 G.L. 1850

Date	08/24/2006
Run Number	One
Depth Driller	4932
Depth Logger	4922
Bottom Logged Interval	4920
Top Log Interval	750
Casing Driller	10.75 @ 757
Casing Logger	
Bit Size	9
Type Fluid in Hole	Chemical
Salinity, ppm Cl	50,000
Density / Viscosity	9.7 52
pH / Fluid Loss	7 N/A
Source of Sample	Flowline
Rm @ Meas. Temp	.17 @ 79
Rmf @ Meas. Temp	.12 @ 79
Rmc @ Meas. Temp	.22 @ 79
Source of Rmf / Rmc	Charts
Rm @ BHT	.10 @ 127
Operating Rig Time	5 Hours
Max Rec. Temp. F	127
Equipment Number	007
Location	Hays
Recorded By	M. Garrison
Witnessed By	Ron Schraeder

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

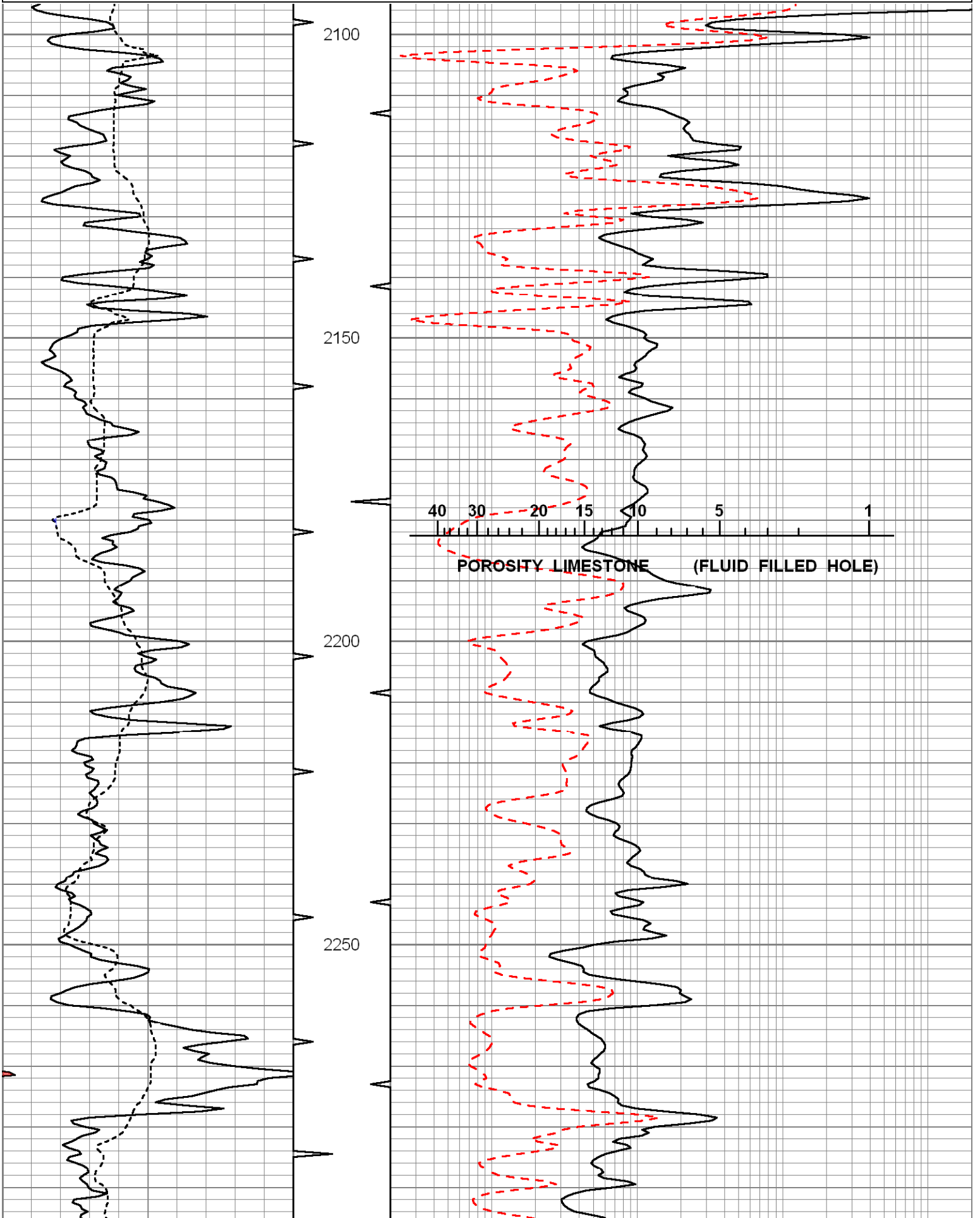
Comments

Thank you for using Log-Tech, Inc.
 (785) 625-3858

Sun City, 2 South to Mine Sign, 1 1/2 West

Database File: c:\warrior\data\falcon\gypsum a#2.db
 Dataset Pathname: gyp
 Presentation Format: rag
 Dataset Creation: Thu Aug 24 10:30:21 2006
 Charted by: Depth in Feet scaled 1:240

0	GR	150	0	TBHV	5	0.2	LGRD	2000
6	SCAL (GAPI)	16	5	ABHV	0	600	SWNC	2160
150	GR	300						



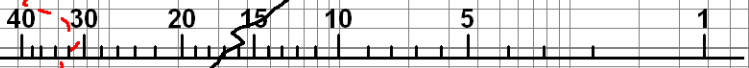
2300

2350

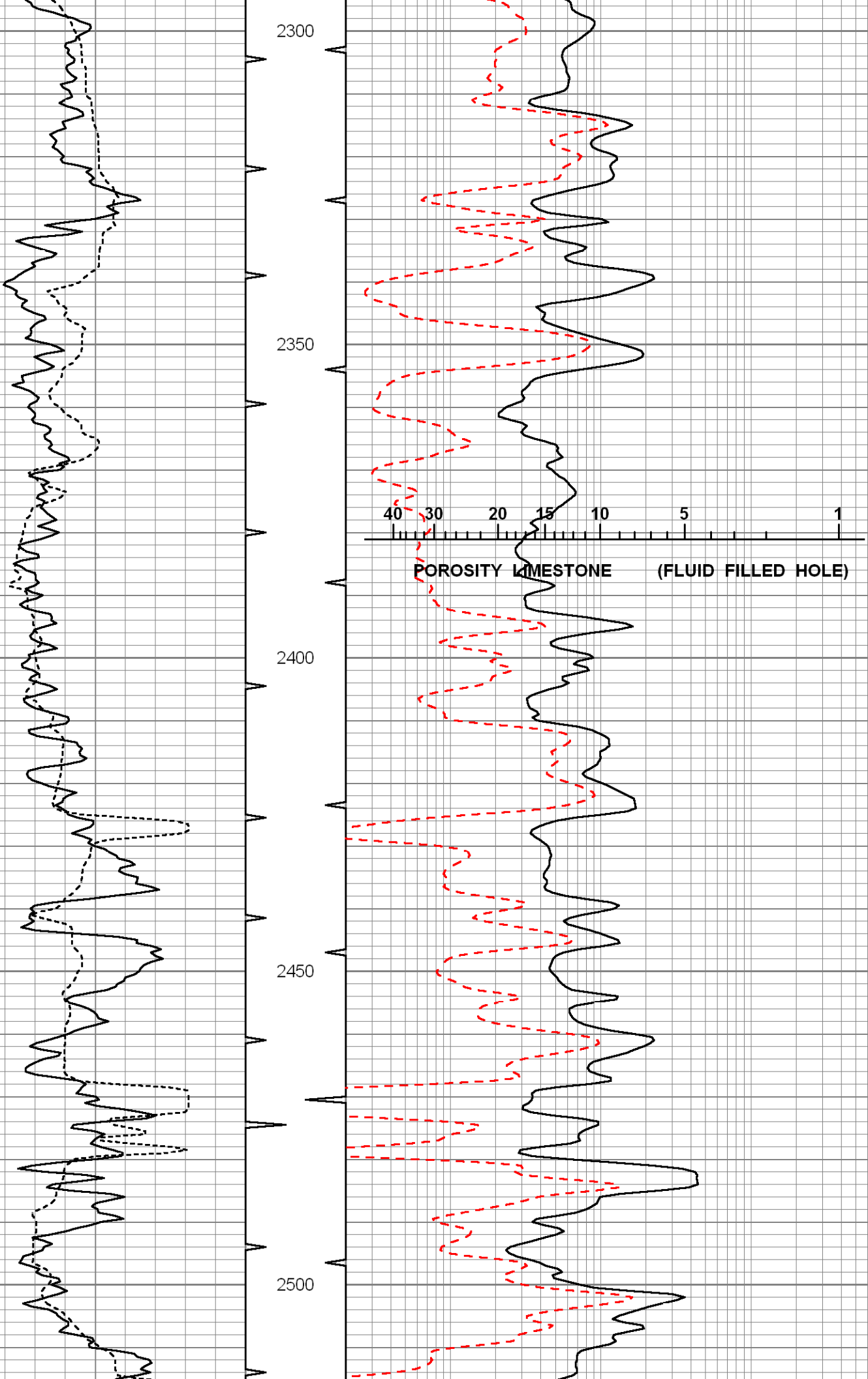
2400

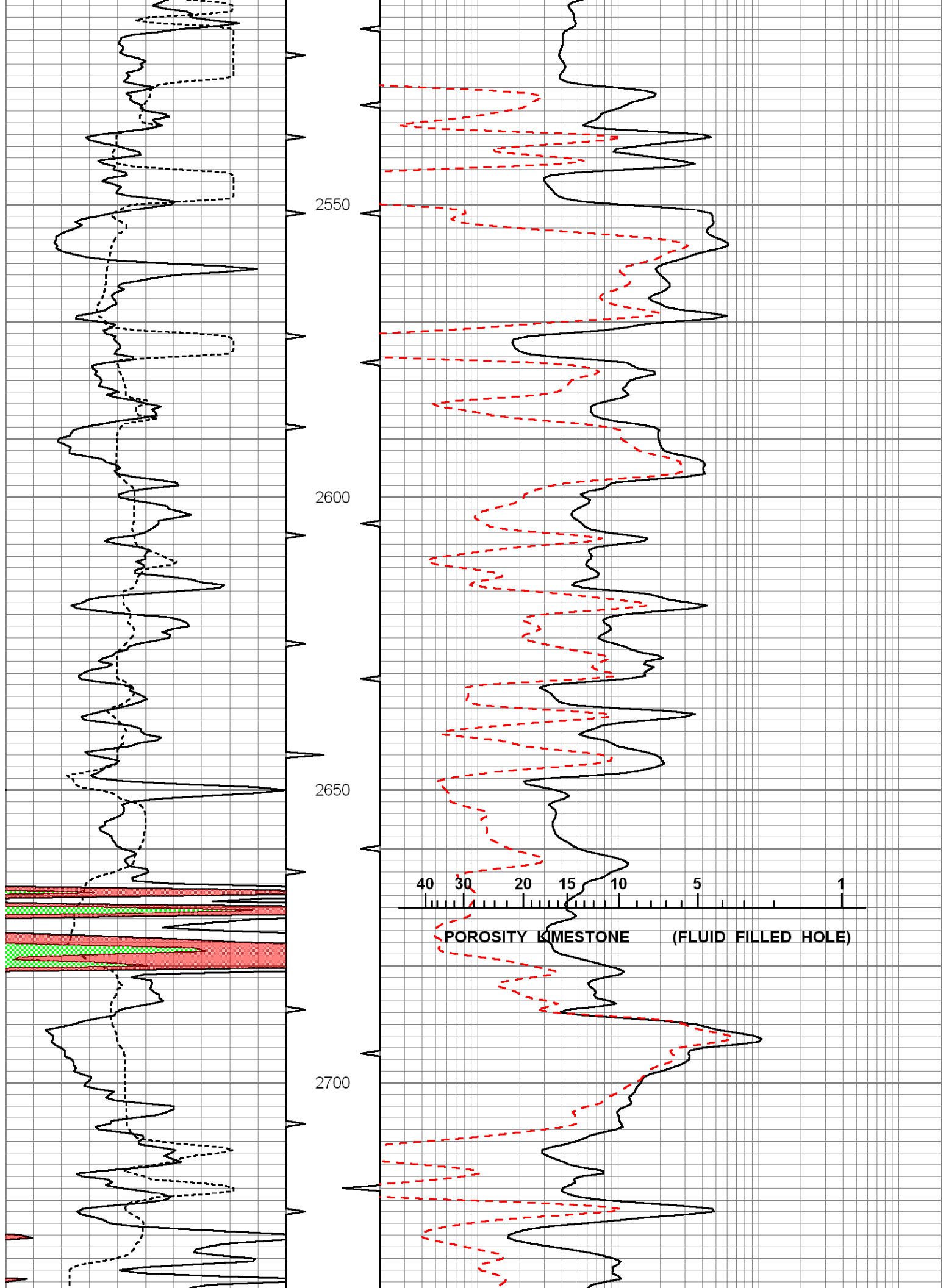
2450

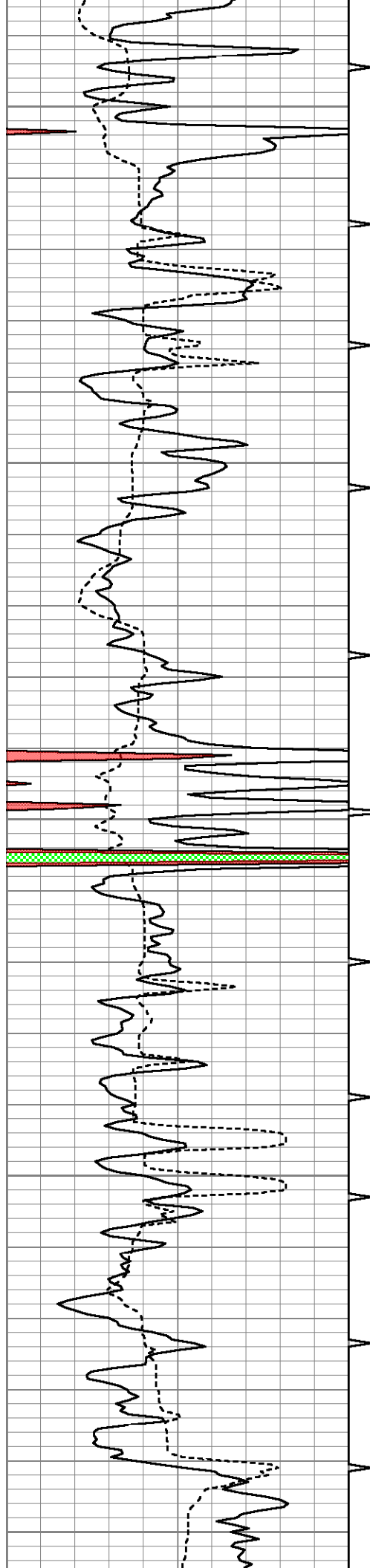
2500



POROSITY LIMESTONE (FLUID FILLED HOLE)







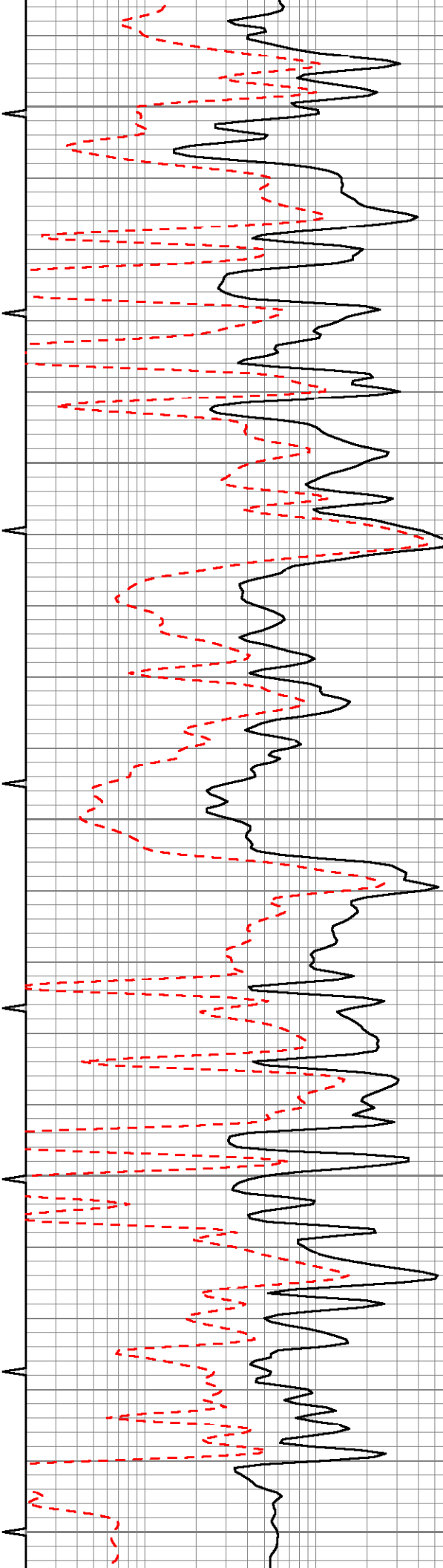
2750

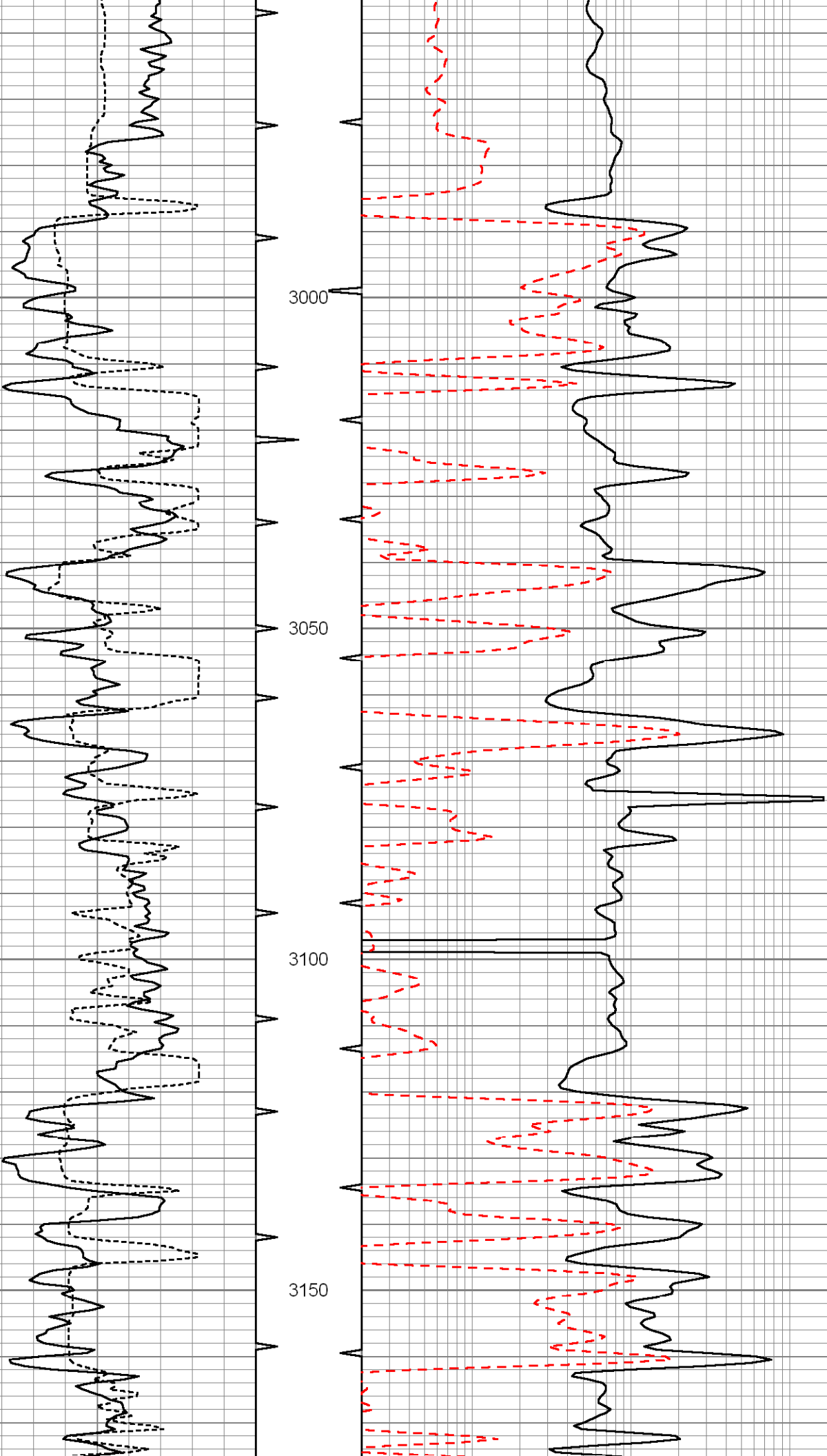
2800

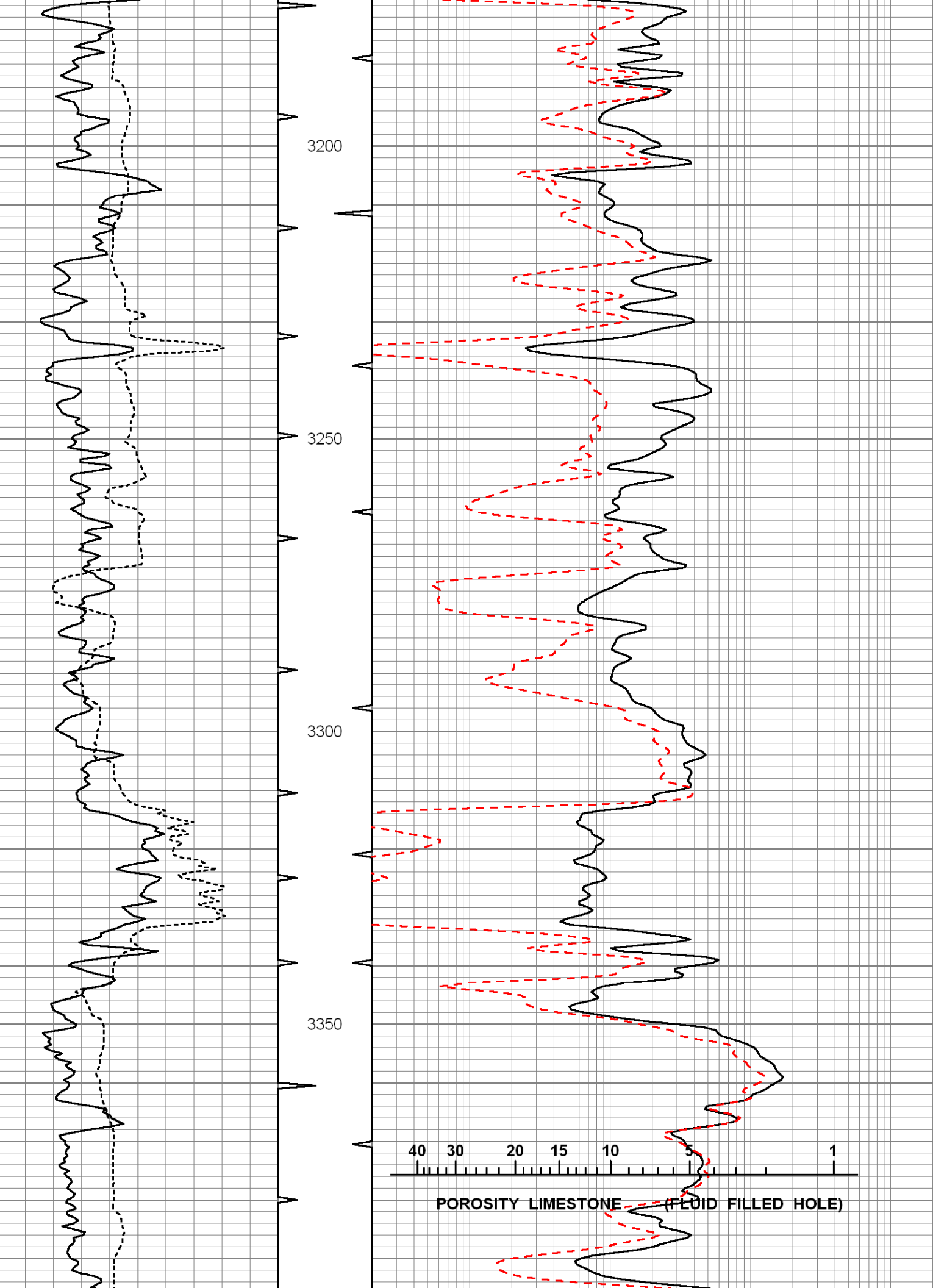
2850

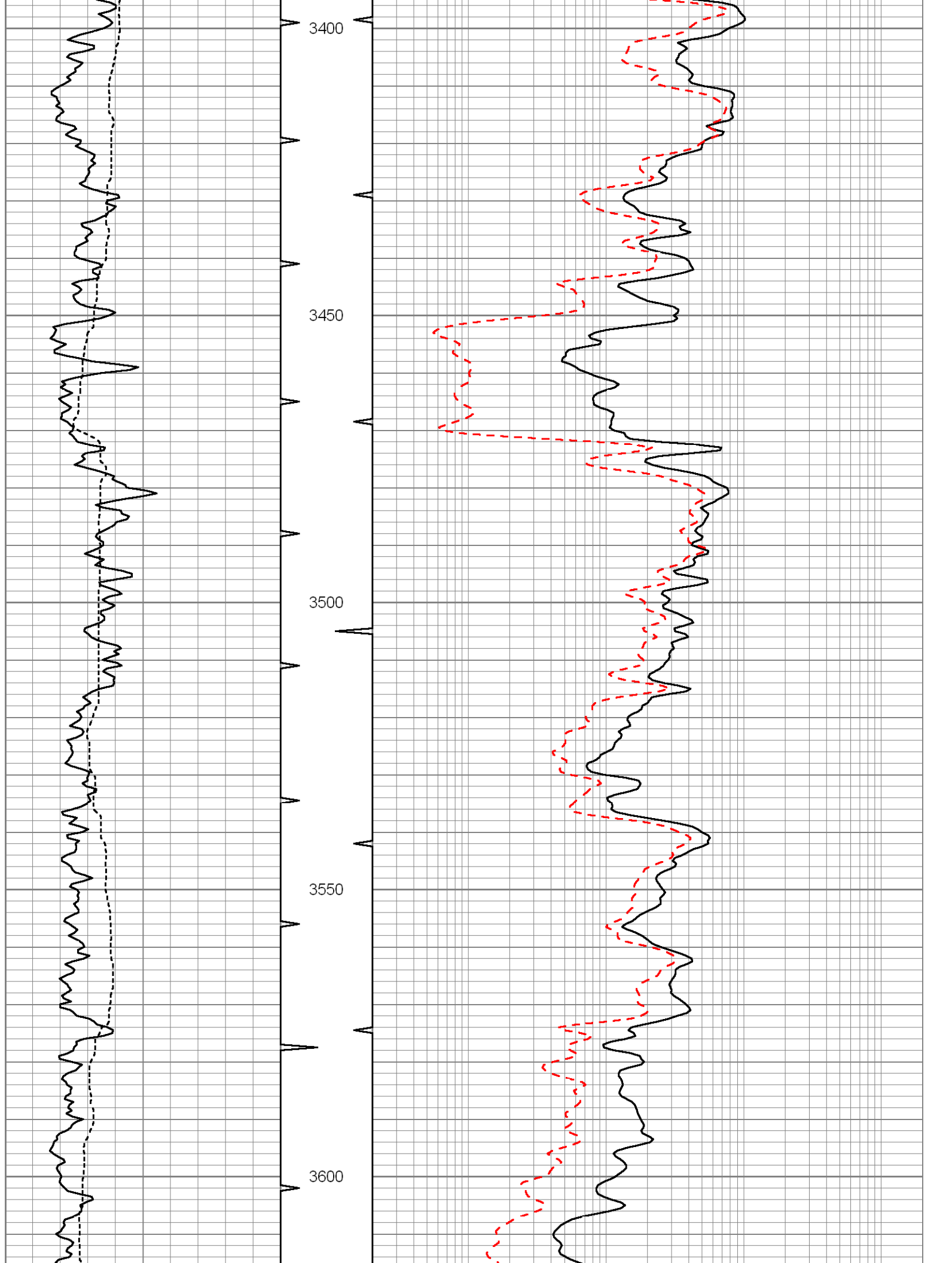
2900

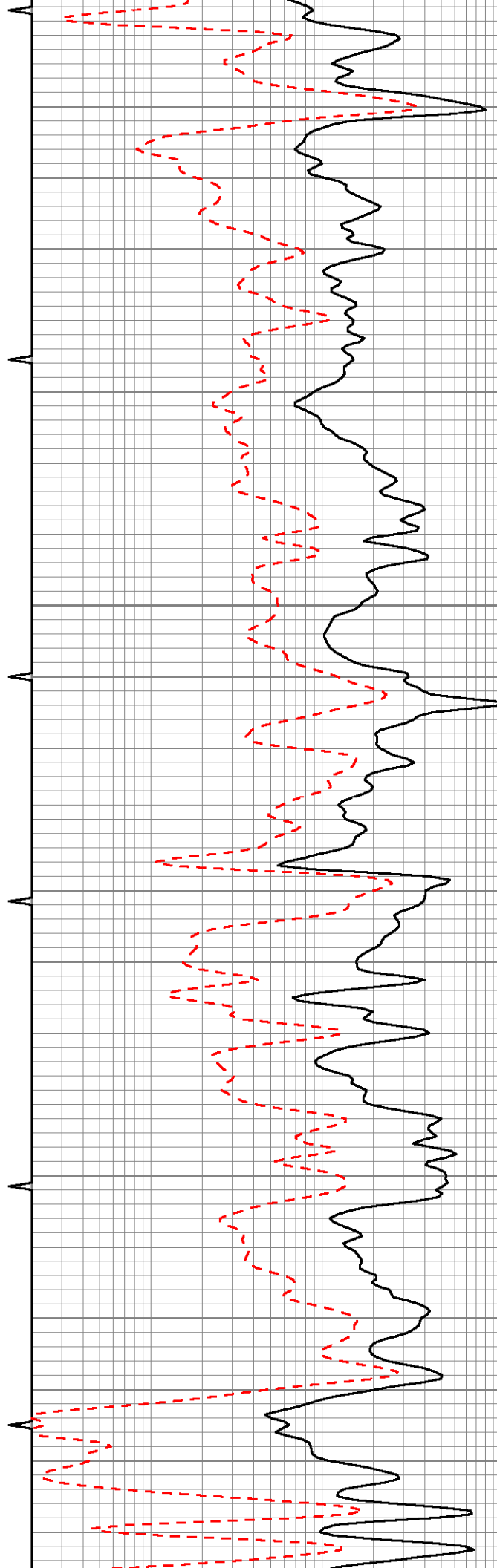
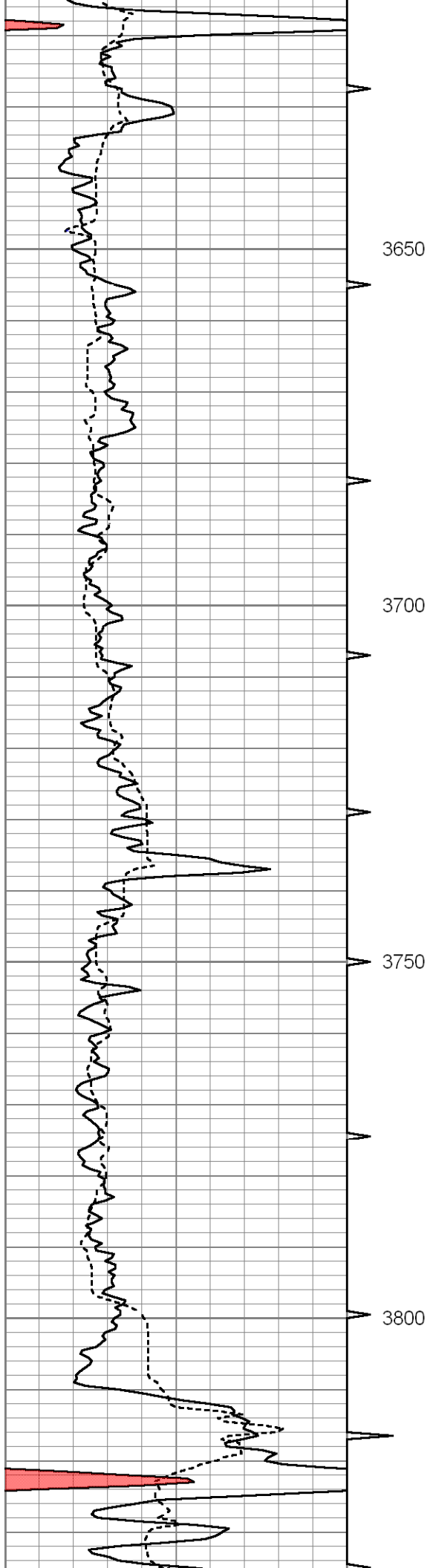
2950

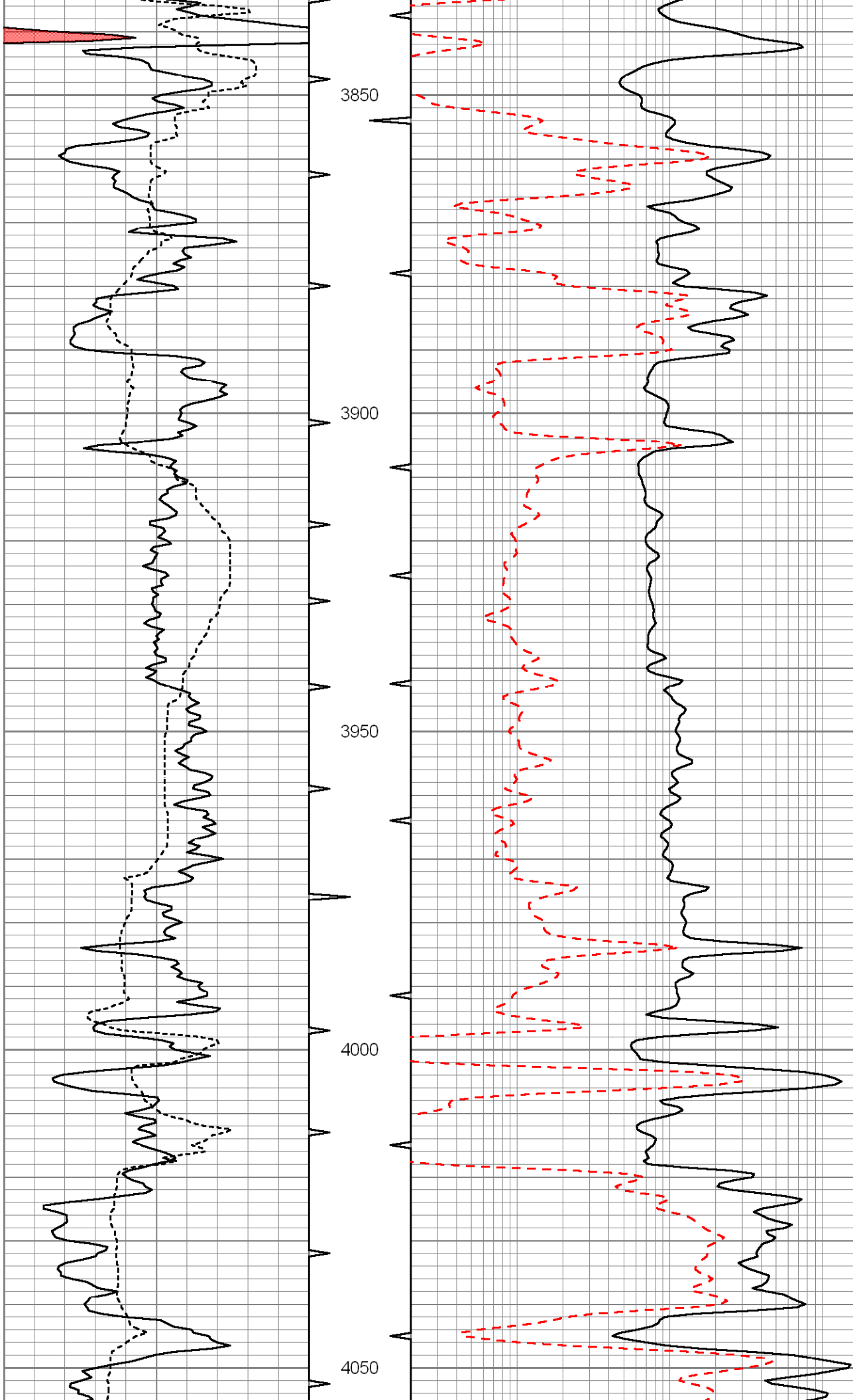


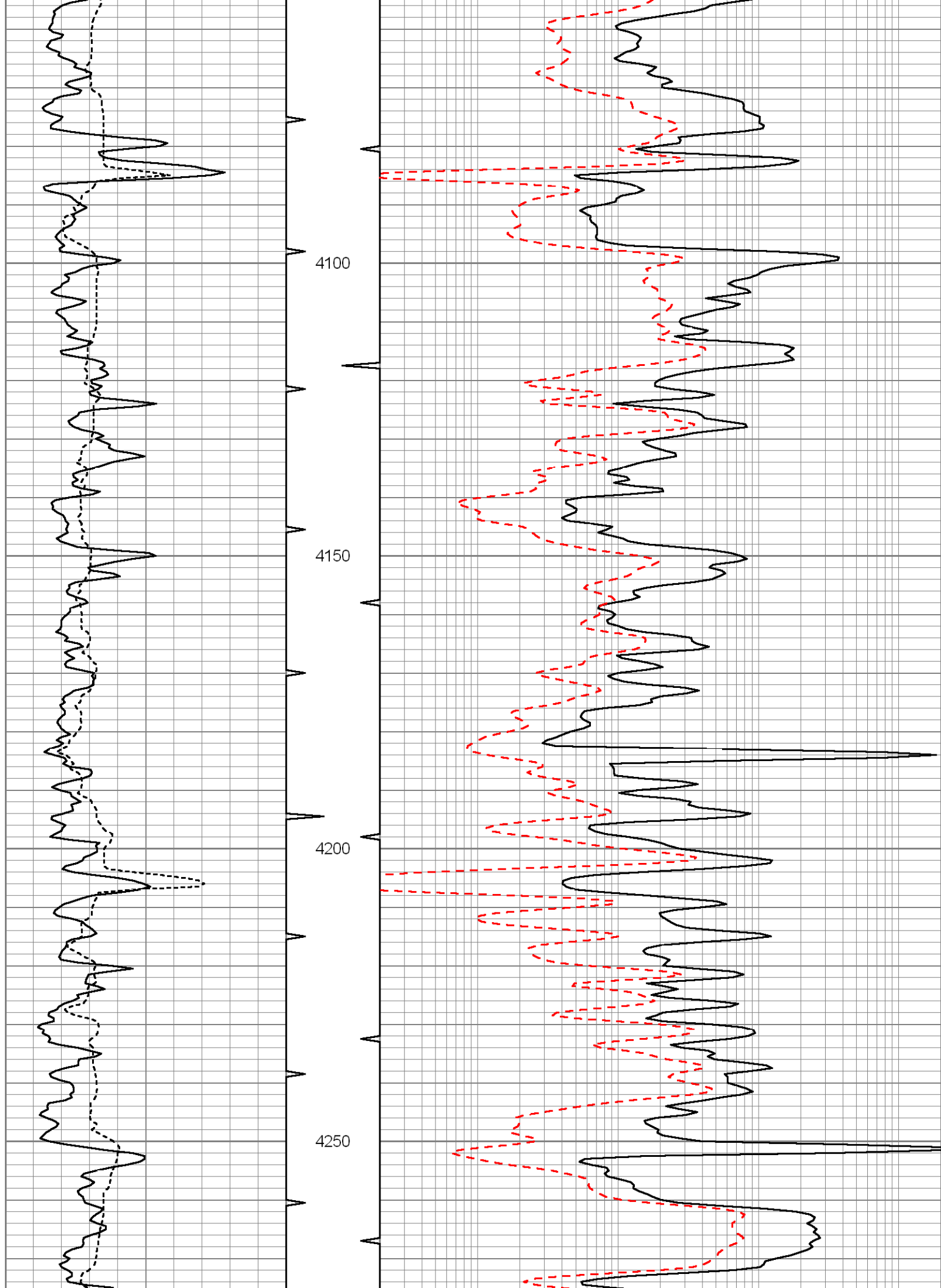


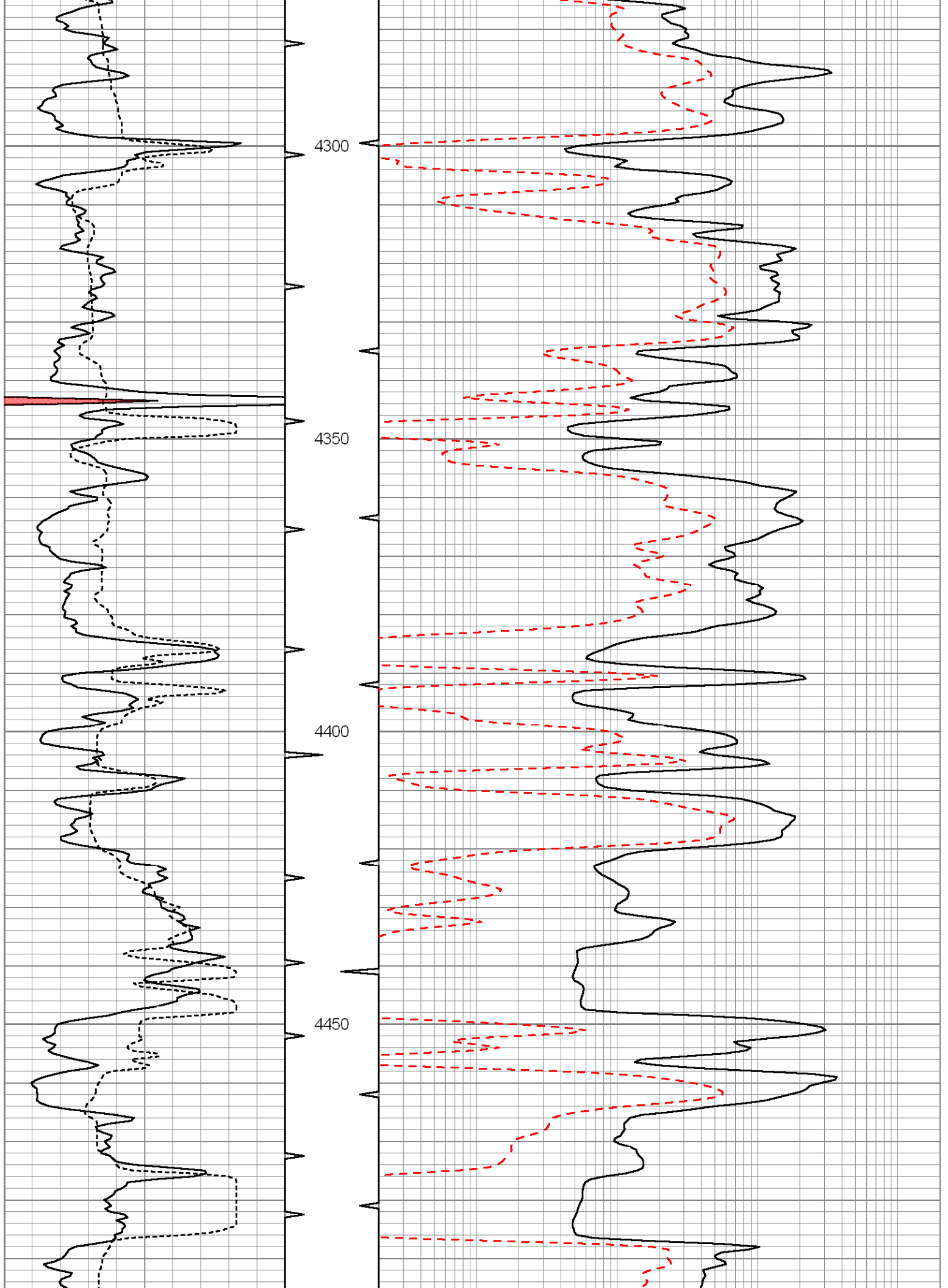


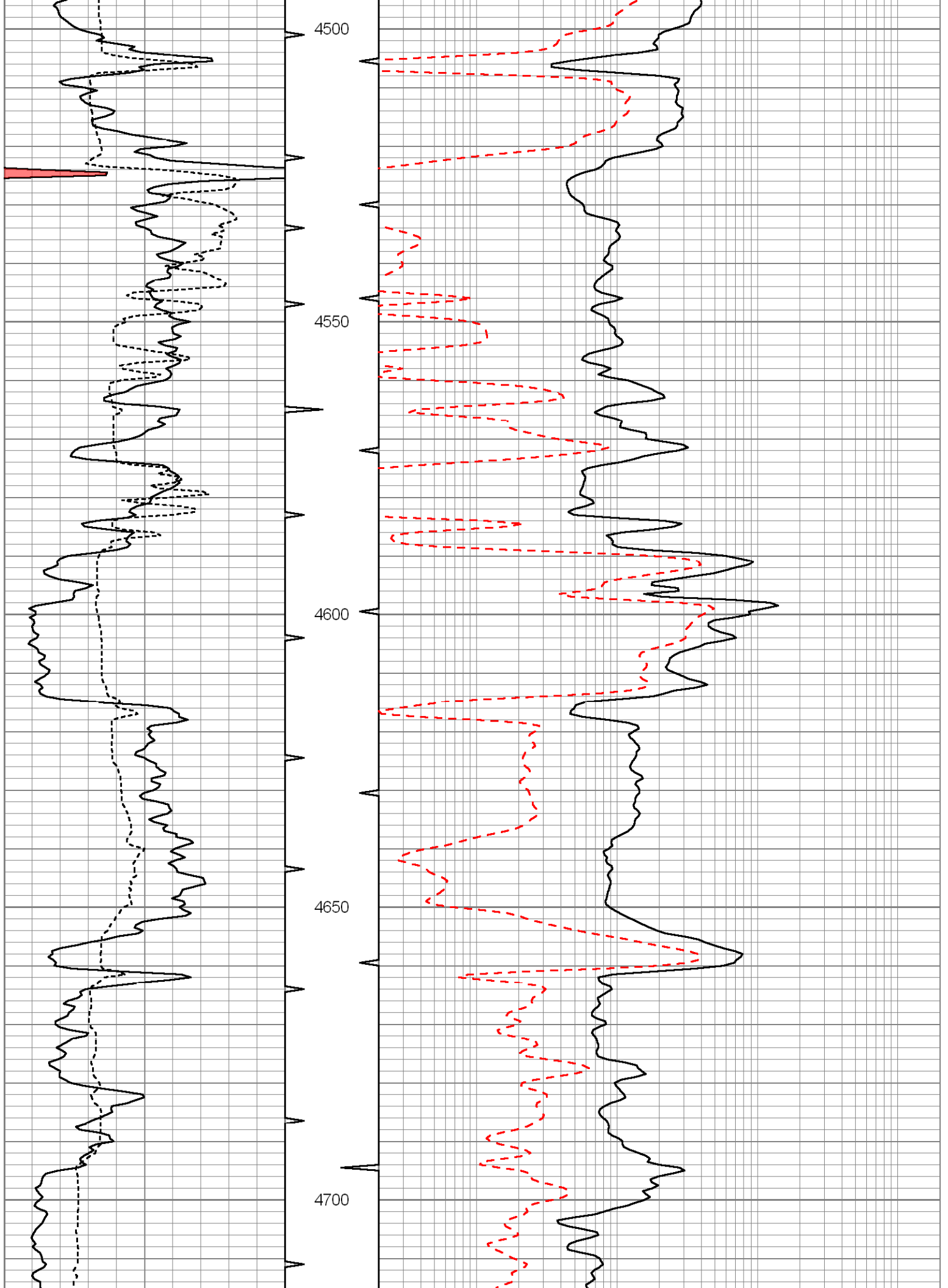


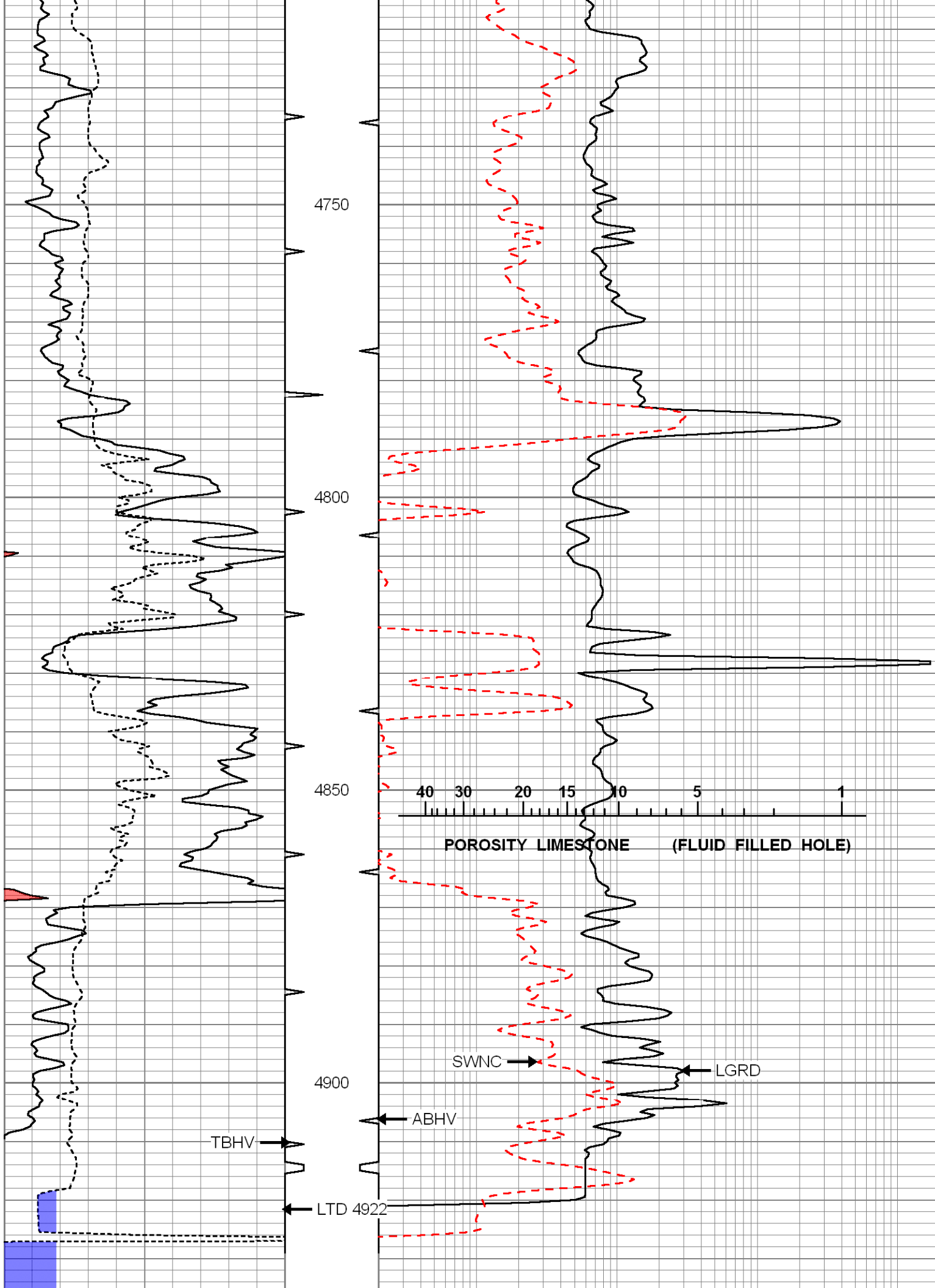












0	GR	150	0 TBHV 5	0.2	LGRD	2000
6	SCAL (GAPI)	16	5 ABHV 0	600	SWNC	2160
150	GR	300				

Ph. (785) 625-3858

File No.

Company **Falcon Exploration, Inc.**
Well **National Gypsum "A" #2**
Field **The Mine Field**
County **Barber** State **Kansas**

Location

1980' FSL & 1980' FEL

Other Services

Sec: 9

Twp: 31S

Rge: 15W

Elevation

Permanent Datum

Ground Level

Elevation 1850

Log Measured From

Kelly Bushing

10 Ft. Above Perm. Datum

Drilling Measured From

Kelly Bushing

K.B. 1860
D.F. 1850
G.L. 1850

Run Number

One

Date Survey

Sept. 19, 2006

Date Cementing

8-25-06

Type Cementing Operation

Primary

Depth Driller

4932

Depth Logger

4865

Logged Interval

4863 to 2900

Casing Driller

5 1/2" @ T.D.

Float Collar -- D.V. Tool

3446

Squeeze Depth

////

Amount & Type Cement

////

Amount & Type Admix

////

Type Fluid In Hole

Water

Fluid Level

300'

Salinity PPM CL

////

Weight lb/gal -- Vis.

////

Approx. Logged Cement Top

3850 Bottom Stage

Calculated Cement Top

////

Max. Hole Temperature

////

Tool No.

Probel

Spacing Recorded

3' 5"

Equipment -- Location

12 Pratt Ks.

Recorded By

K. Schmeidler

Witnessed By

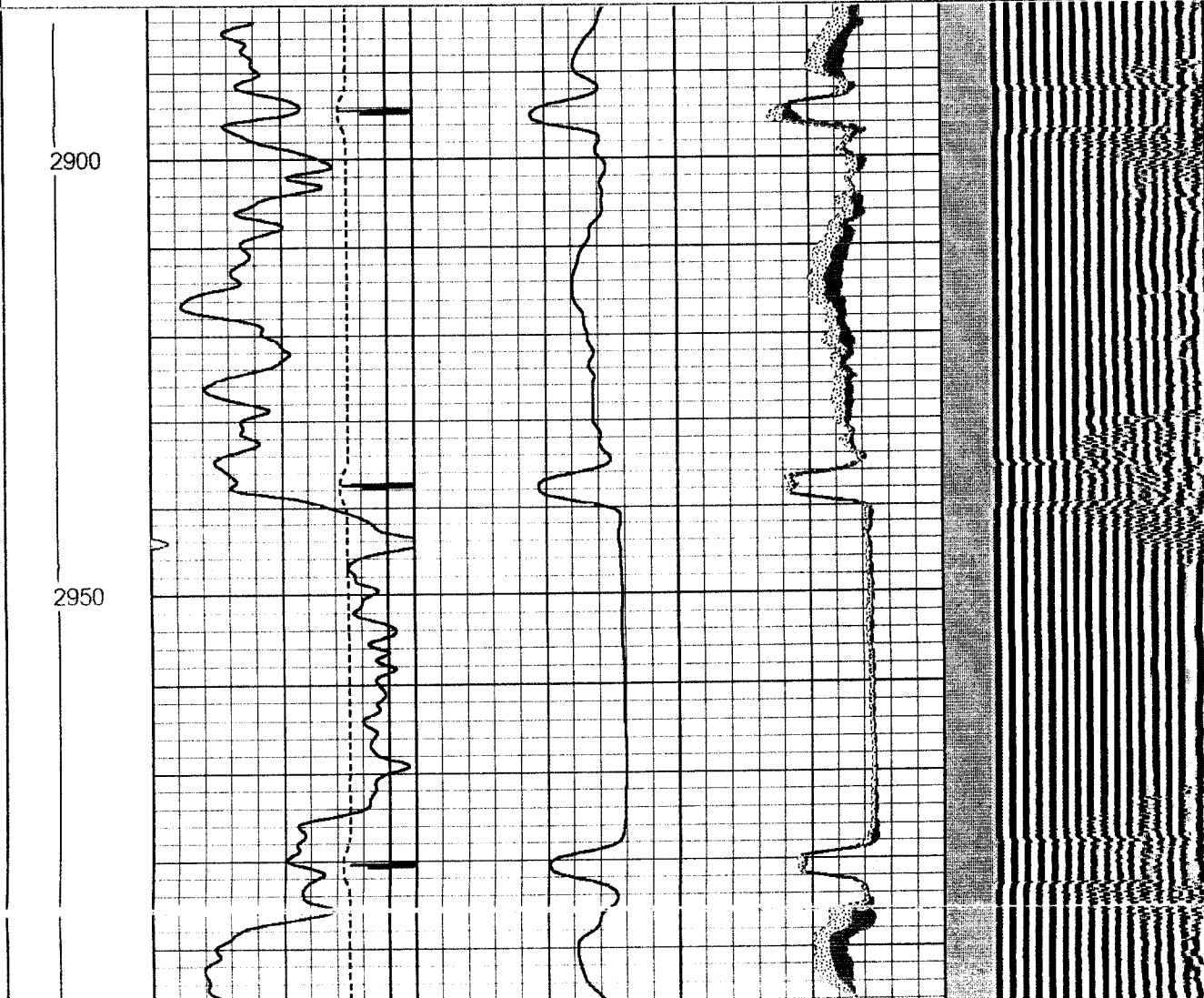
Ron Schrader

Recorded By

D. Legleiter

Database File: falcon.db
Dataset Pathname: natnla2/grcbl/pass3
Presentation Format: scbl
Dataset Creation: Tue Sep 19 15:16:27 2006 by Log Std Casedhole 06040
Charted by: Depth in Feet scaled 1:240

LTEN	Travel Time	0	Amplitude (mV)	100	0	AMPAVG	150	200	VDL	1200	1	Sector Map
	(usec)	500	Amplified Amplitude	20	0	AMPMAX	150				25	
	CCL	-9	(mV)		0	AMPMIN	150					
	Gamma Ray	0										



3000

3050

Top of Cement

3100

Staller

TRAPID

3150

3200

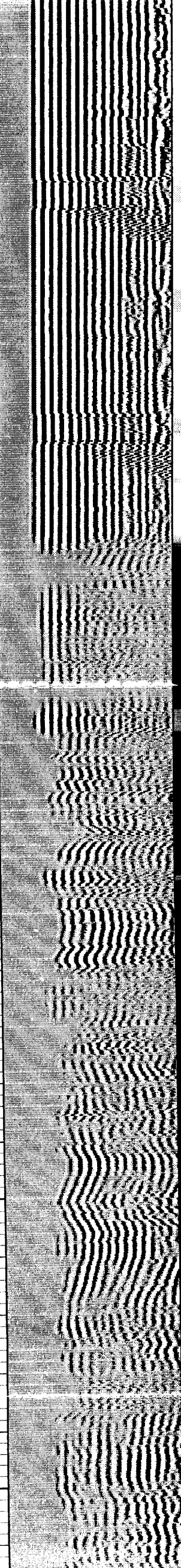
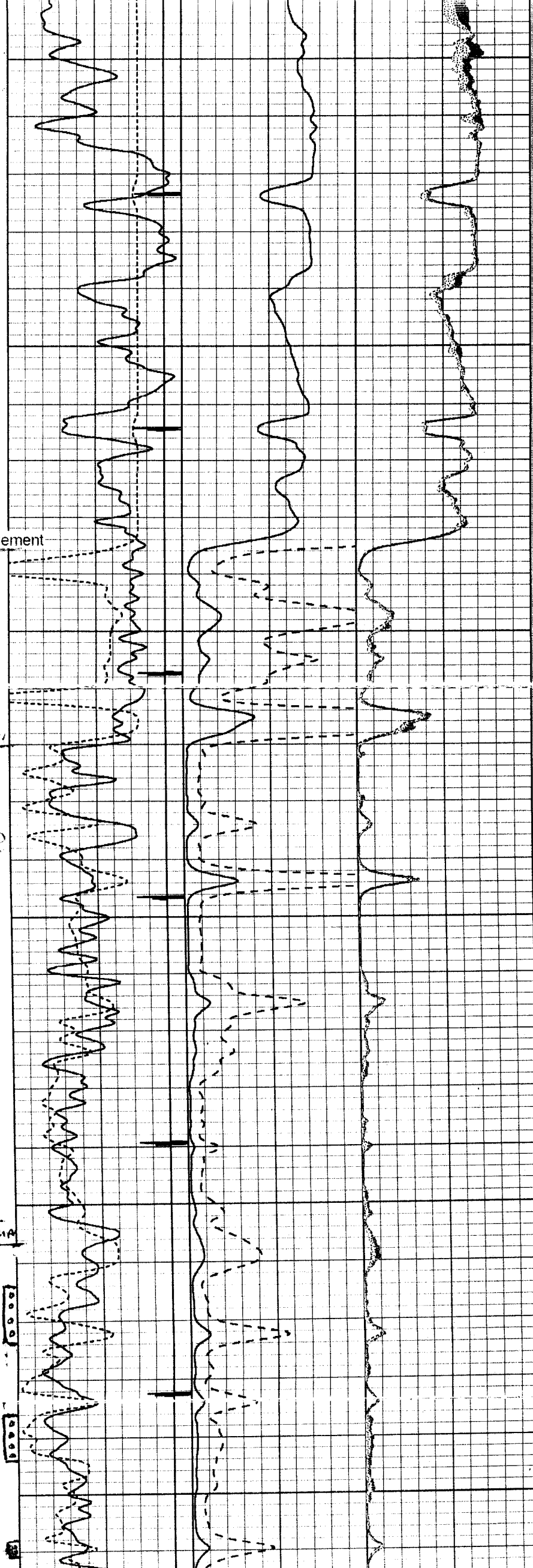
Explosion

3214-24

3236-44

3250

3253-61



WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Barber County. Sec. 9 Twp. 31 Rge. (E) 15 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NW/4, SE.

Lease Owner Fleet Drilling & Producing Co.,

Lease Name National Gypsum Well No. #1

Office Address Box #722 Ada, Oklahoma.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed July 15th, 19 48

Application for plugging filed July 13th 19 48

Application for plugging approved July 16th, 19 48

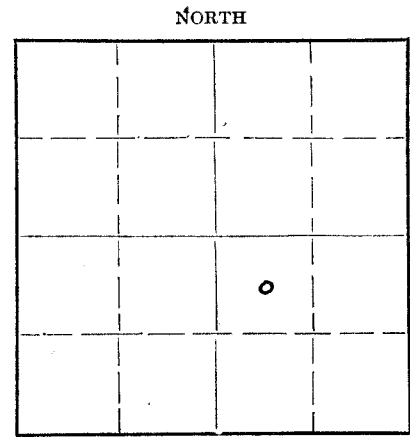
Plugging commenced July 15th, 19 48

Plugging completed July 15th, 19 48

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough Box #207 Great Bank Kansas.

Producing formation..... Depth to top..... Bottom..... Total Depth of Well 4922 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

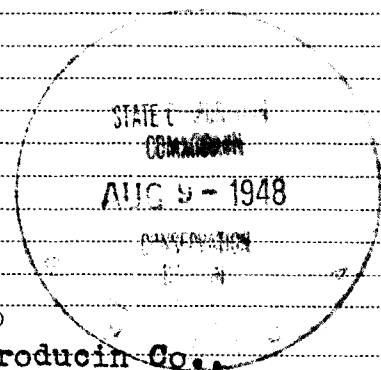
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4	757	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Heavy Rotary Mud from 4922 to 750 Feet.
20 Sacks Cement (Plug) at 750 Feet Halliburton
Heavy Mud to 200ft.
20 Sacks Cement (Plug) at 200feet Halliburton
Heavy Mud to 20 Feet Bottom cellar
10 Sacks Cemtn (Plug) 20 Feet Halliburton

Cemented thru Drill Pipe



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Fleet Drilling & Producing Co.,

Address Box #722 Ada, Oklahoma.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

R. C. Patton Drilling Contractor ~~Remover of cover or owner of the above-described well.~~
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

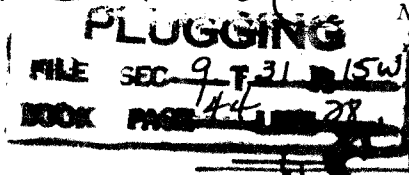
(Signature) R.C. Patton

612 Orpheum Bldg. Wichita 2, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of July 19 48

My commission expires Oct 4th, 1948

J.P. Dandrick
Notary Public.



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 23, 2013

Kerry Parham
Terra Firma Exploration, Inc.
12601 JAYSON LN
WICHITA, KS 67235-1446

Re: Plugging Application
API 15-007-00425-00-01
NATIONAL GYPSUM A 2
SE/4 Sec.09-31S-15W
Barber County, Kansas

Dear Kerry Parham:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 20, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888