

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1136279

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R 🗌 East 🗌 West
Address 2:		Fe	eet from Dorth / South Line of Section
City: State: Zip	+	Fe	eet from East / West Line of Section
Contact Person:			Nearest Outside Section Corner:
Phone: ()		,	/ SE SW
CONTRACTOR: License #			
Name:		-	Well #:
Wellsite Geologist:			VVCII #
0			
Purchaser:		C C	Kelle Darakian
Designate Type of Completion:			Kelly Bushing:
New Well Re-Entry	Workover	·	ug Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Se	et and Cemented at: Feet
Gas D&A ENHR	SIGW	Multiple Stage Cementing (Collar Used? 🗌 Yes 🗌 No
OG GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, c	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt
If Workover/Re-entry: Old Well Info as follows:			
Operator:			
Well Name:		Drilling Fluid Managemen (Data must be collected from th	
Original Comp. Date: Original Tot	tal Depth:		
	ENHR Conv. to SWD	Chloride content:	ppm Fluid volume: bbls
Conv. to	GSW	Dewatering method used: _	
Plug Back: Plug		Location of fluid disposal if	hauled offsite:
Commingled Permit #:	-	Operator Name:	
Dual Completion Permit #:			
SWD Permit #:			License #:
ENHR Permit #:		Quarter Sec	TwpS. R [_] East [_] West
GSW Permit #:		County:	Permit #:
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1136279
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	jical Survey	Yes No				iop	Datam
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes No Yes No Yes No</pre>					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record I of Material Used)	Depth		
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	DISPOSITION OF GAS: METHOD OF COMPLE			TION:		PRODUCTION INT	ERVAL:			
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

<i>P</i> -			RILLE	RS LOG			, ¹			
API NO: 15-0	01 - 30527 - (00 - 00			-	S. 9	T. 24	R. 18	<u>E.</u>	W.
OPERATOR: COL	FENERGY, INC	:			,	LO	CATION:	SW SE		
							COUNTY	ALLEN		
ADDRESS: P.O. E	30X 388, IOLA,	KS 66749					ELEV. GR.:	997		
					-		DF:		КВ:	
WELL #:KD	2	LEASE NAME:	KIRK		-					
FOOTAGE LOCATION	V: <u>660</u>	FEET FROM	(N).	(S) LINE	1980	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTO	R: FINNEY D	RILLING COMPANY			GEC	LOGIST:	REX ASH	ILOCK		
SPUD DAT	E: 2/15	/2013			ΤΟΤΑ	L DEPTH:	911	_	P.B.T.D.	
DATE COMPLETE	D: 2/19	/2013			OIL PUR	CHASER:	COFFEY	VILLE RES	OURCES	•
		C/	ASING	RECORD						
REPORT OF ALI	. STRINGS - SL	JRFACE, INTERMEDIA	TE, PROD	UCTION, ETC.						_
PURPOSE OF ST		SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	ТҮРЕ	AND % ADI	DITIVES	
SURFACE:	12.2500	8.6250	22	23.50	1	10		COMPAN]
PRODUCTION:	6.7500	4.5	10.5	910	OWC	110	SERVICE	COMPAN	<u>í</u> .	J
-		í	WELL	LOG	_		Ř			
COR	ES: #		_		RAN:					

RECOVERED: ACTUAL CORING TIME:

TOP SOIL 0 1 LIME 1 7 SHALE 7 18 LIME 18 22 SHALE 22 24 LIME 24 25 SHALE 25 30 LIME 30 32 SHALE 32 94 LIME 32 94 LIME 132 158 SHALE 132 158 LIME 169 207 SHALE 169 207 KC LIME 207 297 SHALE 313 318 LIME 311 313 LIME 313 318 SHALE 318 320 LIME 320 326 SHALE 320 326 SHALE 326 494 LIME 494 507	OM
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FORMATION	ТОР	воттом
SHALE	713	715
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SHALE	736	739
LIME	739	765
SHALE	765	808
SHALE & SAND	808	855
SAND & SHALE	855	866
SHALE	866	869
COAL & SHALE	869 -	877
SHALE	877	879
COAL & SHALE	879	893
SHALE	893	900
SAND & SHALE	900	905
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TICKET NUMBER	_41	3
LOCATION Euro	Ka	

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FOREMAN S re na. Te

PO Box 884, Chanute, KS 66720	FIELD TICKET & TREATMENT REPORT

020-431-9210	or 800-467-867	6 API =15	-001-3052	27 CEMEN	IT	alle	uga -	
DATE	CUSTOMER #	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2.19.13	1828	Kirk #	- KD-2		9	18	24E	Arllen
CUSTOMER								
	Energ	Y		1	TRUCK #	DRIVER	TRUCK #	DRIVER
	ESS •				485	Alan m		
P.O. F.	30x 388				479			
CITY		STATE	ZIP CODE	-		Jeremy H		
Zola		11.						
	and the second se	RS	66749]		1		
	nesting 0	HOLE SIZE	6 314	_ HOLE DEPTH	1 <u> </u>	CASING SIZE & W	EIGHT 412	10/2#/
CASING DEPTH		DRILL PIPE					OTHER	
SLURRY WEIGH	łT	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMEN	14 bbk	DISPLACEMEN	IT PSI400	MIX PSI 4 9	ks stuīin,	RATE		
REMARKS: 5a	FTY Meetin	z. Risun	TO 41/2 Cas	inv. RA.	alsciscular	ion w/ 5bb/s)	Forchanto	- 2
700# Gel F.	Jush + 566	waterson	KIN JA	135520 (Lass Acar	nent by Zo	2 (- 1 - 1	Ge Carlo
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Dical.	and party at		our pur	np + Lin	es. shul	down Ren	ease P.	148.
1213plac	8 W/ 14 E	pls Fresh	water.	Follow	plug h	with wire	Line. S	JOP
Plug AT	_ 833	Shui we	115n F	Inal Du	moine Pr	escure 40.	o Elosa	d well
in Hoot	Good C	ument Re	Turns To	Surface.	76615	TO DIT		
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				similar i				

Thank you

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54101	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
11043	135585	Class A Cemuni	14.84	20.18.2.2
11180	255#	Gel 220	<u> </u>	2018.25
1102	130#	Cac/2 1%	.74	96.20
1107A	135#	Phenoseal 1 * perjsk	1.29	174.15
111813	2007	Gel Fluch	.21	42.00
5407A	6.35	Ton milege Bulk Truck	1.34	423.43
4404	1	4'2 TopRubber Pluy	45.00	45.00
			SubToTal	4084.60
Ravin 3737			55% SALES TAX	183.40
	R. R. Mar	/ 200.903		4268,00
AUTHORIZTION	e K. MAR	TITLE		9/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

			ENI		リ	TICKET NUME		131
	ONSOLIDA"		0			LOCATION E	ureka KS	
)ii Well Services	h, halaki	API#	15-001-	30527	FOREMAN 5	hannon Fed	×
0 Box 884 Ch	anute, KS 66720	FIE	LD TICKE	T & TREAT	MENT REF	PORT	SE .	
	or 800-467-8676			CEMEN	т	hh her	e _	K
DATE	CUSTOMER #	WEL	L NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-13	1828	Kirk	#K0-	2	9	245	18E	Allen
UOTOMED								
-		erg/			TRUCK #	DRIVER	TRUCK #	DRIVER
AILING ADDRE	• —	280			445	Dave G		
		388 TATE	ZIP CODE		667	Chris B		
ITY Jola	1	KS	66749					
	·				9.38	CASING SIZE & V	NEIGHT	1
DB TYPE Plug	Back H	IOLE SIZE	36	HOLE DEPTH	8	_ CASING SIZE & I	OTHER	
ASING DEPTH	-			TUBING	•-	CEMENT LEFT in		
LURRY WEIGH		LURRY VOL			k	RATE		······································
	~			_ MIX PSI 	drill p	pipo Breat	K Cirul	ction .
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				lanks	Shannor	n + crei		TOTAL
bacK,	QUANITY O			DESCRIPTION OF		n + crei		TOTAL
ACCOUNT	QUANITY o		(/// PUMP CHAF	DESCRIPTION OF	Shannor	n + crei	UNIT PRICE	TOTAL 825.00
ACCOUNT				DESCRIPTION OF	Shannor	n + crei		TOTAL
ACCOUNT CODE 54015 5406	QUANITY 0	or UNITS	PUMP CHAF	Description of	Shannor FSERVICES or P	n + crei	UNIT PRICE 825,00 4,00	TOTAL 825.00 290.00
ACCOUNT CODE 54015 5406 11045	QUANITY 0 / 50 / 3 5/	r UNITS	PUMP CHAF MILEAGE	2anKS DESCRIPTION of RGE	Shannor FSERVICES or P	n + crei	UNIT PRICE 825,00 4,00 14,95	TOTAL 825.00 200.00 194.35
ACCOUNT CODE 54015 5406 11045 1102	QUANITY 0 / 50 / 3 5A 25 #	br UNITS	PUMP CHAF MILEAGE Class Caluio	2anKS DESCRIPTION OF RGE 'A" Leme M @ 2	Shannor FSERVICES or P	n + crei	UNIT PRICE 825,00 4,00 14,95 ,74	TOTAL 825.00 200,00 194.35 18.50
ACCOUNT CODE 54015 5406 11045 1102 1118 B	QUANITY 0 [50 [35] 25# 25#	r UNITS	PUMP CHAF MILEAGE C/455 Ca/Liv Ge/ a	Description of RGE Mark Lenne Mark Lenne Mark Lenne Z 2%	Shannor FSERVICES or P M M	n + crei	UNIT PRICE 825,00 4,00 14,95 .74 .21	TOTAL 825.00 200.00 194.35 18.50 5.25
ACCOUNT CODE 54015 5406 11045 1102	QUANITY 0 / 50 / 3 5A 25 #	r UNITS	PUMP CHAF MILEAGE C/455 Ca/Liv Ge/ a	2anKS DESCRIPTION OF RGE 'A" Leme M @ 2	Shannor FSERVICES or P M M	n + crei	UNIT PRICE 825,00 4,00 14,95 ,74	TOTAL 825.00 200,00 194.35 18.50
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ACCOUNT CODE 54015 5406 11045 1102 1108 1107 A	QUANITY 0	r UNITS	PUMP CHAF MILEAGE Class Calciu Gela	$\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{1}{4} \frac{1}{2} \frac{1}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$	Shannov FSERVICES or P ent % #/sk	7 + Crec Product	UNIT PRICE 825.00 4.00 14.95 .74 .21 1.29	TOTAL 825.00 200,00 194.35 18.50 5.25 16.77
ACCOUNT CODE 54015 5406 11045 1102 1108 1107A	QUANITY 0	r UNITS	PUMP CHAF MILEAGE Class Calciu Gela	$\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{1}{4} \frac{1}{2} \frac{1}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$	Shannov FSERVICES or P ent % #/sk	7 + Crec Product	UNIT PRICE 825.00 4.00 14.95 .74 .21 1.29	TOTAL 825.00 200,00 194.35 18.50 5.25 16.77
ACCOUNT CODE 54015 5405 11045 1102 1108 1107 4	QUANITY 0	r UNITS	PUMP CHAF MILEAGE Class Calciu Gela	$\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{1}{4} \frac{1}{2} \frac{1}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$	Shannov FSERVICES or P ent % #/sk	7 + Crec Product	UNIT PRICE 825,00 4,00 14,95 .74 .21 1,29 M/C	TOTAL 825.00 200.00 194.35 18.50 5.25 16.77 350.00
ACCOUNT CODE 54015 5406 11045 1102 1108 1107A	QUANITY 0	r UNITS	PUMP CHAF MILEAGE Class Calciu Gela	$\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{1}{4} \frac{1}{2} \frac{1}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$	Shannov FSERVICES or P ent % #/sk	n + Crea RODUCT Truck	UNIT PRICE 825,00 4,00 14,95 .74 .21 1.29 M/C SJb Total	TOTAL 825.00 200,00 194.35 18.50 5.25 16.77 350,00 1009.87
ACCOUNT CODE 54015 54015 11045 1102 1118 B 1107A	QUANITY 0	r UNITS	PUMP CHAF MILEAGE Class Calciu Gela	$\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{1}{4} \frac{1}{2} \frac{1}{2}$ $\frac{2 \alpha n k s}{2}$ $\frac{2 \alpha n k s}{2}$	Shannov FSERVICES or P ent % #/sk	7 + Crec Product	UNIT PRICE 825.00 4.00 14.95 .74 .21 1.29 M/C SJb Total	TOTAL 825.00 200.00 194.35 5.25 16.77 350.00 1009.87 1609.87 17.7.4

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.