

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
CCC DKT #:	
CC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

erator:						Loc	ation of W	/ell: County:
se:								feet from N / S Line of Section
l Number:								feet from E / W Line of Section
d:						Se	o	Twp S. R
nber of Acres att						15 (	Section:	Regular or Irregular
	Č					If S		Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
				d electrical	the neares	required b	the Kans	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.
	: : :					: :		LEGEND
	:	: : :	:	:		:	: 	
	:	:			;	· •		O Well Location
	:				•			Tank Battery Location Pipeline Location
********	:	:	:	:	:	:	:	Electric Line Location
			;			:		
			.	:	,	:		Lease Road Location
								Lease Road Location
								Lease Road Location
							•••••	Lease Road Location  EXAMPLE : :
			29					
								EXAMPLE :
				9				EXAMPLE :
				9				EXAMPLE :
				9				EXAMPLE
				9				EXAMPLE :
				9			<u></u>	EXAMPLE

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

155 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



1136340

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	_

DRAWN BY: MIK 2225 YL OKLAHOWA AVE. LINN OPERATING INC. S. MARSHALL A-4 ATU-17 LINN APPROVED SY: ADK ULYSSES KANSAS 67880 urveying á 155' FSL Energy SCALE: 1" = 200" PH:(620)356-6940 242' FEL 2330 B LAMEVIEW DRIVE AMARILLO, TEXAS 79109 PH.:(808)418-5253 SE/4 OF SE/4 OF SE/4 OF SE/4 FAX: (620)356-6950 DATE 4/19/13 SECTION 29, T-27-S, R-38-W LATITUDE: 37°39'51.45951" N LONGITUDE: 101°29'27.45778" W T-27-S, R-38-W**GROUND ELEVATION: 3119.8'** GRANT COUNTY, KANSAS SE/4 SECTION 29 SW/4 LINN OPERATING INC. SECTION 28 S. MARSHALL A-4 ATU-17 DATUM NAD 27 60.01 37°39'51.45951" LAT. 101°29'27.45778" LON. PLOWED 242' FOUND SURVEY MARKER O SE CORNER SECTION 29 PROPOSED PIPELINE PAD ACCESS ATMOS PIPELINE ROAD 6 (TRAIL ROAD) SECTION LINE 60.01 155.01 NW /4 NE/4 SECTION 33 SECTION 32 GRANT COUNTY, KANSAS NOTES: 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND THE SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL PROPERTY LINES. 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTLETY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

3) NAD 27 LAT-LONG

JOHN DAVID KELLER, L.S. NO. 1518

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	LOCATION OF WELL: COUNTY Grant					
OPERATOR Linn Operating, Inc.						
LEASE S. Marshall	155 S feet from south/north line of section					
WELL NUMBER A-4 ATU-17	242 E feet from east / west line of section					
FIELD Hugoton-Panoma	· · · · · · · · · · · · · · · · · · ·					
11880	SECTION 29 TWP $\frac{27}{}$ (S) RG $\frac{38W}{}$ E/W					
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640	IS SECTION X REGULAR OF IRREGULAR					
QTR/QTR/QTR OF ACREAGE SE _ SE _ SE	IF SECTION IS IRREGULAR, LOCATE WELL FROM					
	NEAREST CORNER BOUNDARY. (check line below)					
Section corner used: NE NW $X$ SE						
(Show the location of the well and shade attributable acreage for prorated or spaced wells).						
(Show the footage to the nearest lease or unit	boundary line; and show footage to the nearest					
common source supply well).						
	e attarne					
	to controlled					
	su attacrea					
	man -					
	,					
	. 1					
	.					
	EXAMPLE .					
	.     .   .					
	.					
	·       ·					
	.     10					
	.   .   3390'					
	.					
	,     .					
	SEWARD CO.					
_						
The undersigned hereby certifies as Re	equlatory Compliance Advisor (title) for					
Linn Operating, Inc.	(Co.), a duly authorized agent, that all					
information shown hereon is true and correct	to the best of my knowledge and belief, that all					
acreage claimed attributable to the well name	med herein is held by production from that well					
and hereby make application for an allowable	e to be assigned to the well upon the filling of					
this form and the State test, whichever is	later.					
Signa	ature Shaw Hildrety					
Subscribed and sworn to before me on this	25th day of April					
My Commission expires 12/27/2015  Notary Public FORM CG-8 (12/94)						
Sour reinge callanon						
11/21/2018	Notary Public					
My Commission expires (M) (1001)	FORM CG-8 (12/94)					



