

Kansas Corporation Commission Oil & Gas Conservation Division

1136368

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Name	e:			Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clor recovery, and flow rate	sed, flowing and shut-	base of formations per in pressures, whether s i, along with final chart(vell site report.	hut-in pressure	reached sta	atic level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes No		Log	Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geol	logical Survev	Yes No	1	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings set-	RECORD		Used te. production	on, etc.		
Purpose of String	Size Hole	Size Casing	Weight	Se	etting	Type of Cement	# Sacks	Type and Percent Additives
	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONAL	CEMENTING /	SQUEEZE I	RECORD			
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	t # Sacks Used Type and Percent Additive			Percent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depti			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner	Dun:			
TOBING RECORD.	Size.	Get At.	racket At.	Linei	_	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Met	hod:	Gas Lift	t 🗌 0	ther (Explain)		
Estimated Production Per 24 Hours	Oil Bi	ols. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO			METHOD OF OCA	ADI ETIONI			DRODUCTIC	MINITEDVAL.
Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF CON \Box Perf. \Box D	ually Comp.	Com	nmingled	FRUDUCIIC	N INTERVAL:
(If vented, Sub		Other (Specify)		bmit ACO-5)		nit ACO-4)		

Statement

Superior Building Supply Inc 215 W. Rutledge Yates Center, KS 66783

620-625-2447

Date 9/30/2012

superior.building@sbcglobal.net

To: Leis Oil Service

% Matt Leis 1410 150th Rd

Yates Center, Ks 66783

Due Date	Terms	Account #	Amount Due	
10/10/2012	Net 10th	L07921	\$653.25	

Date	Transaction	Amount	Balance
08/31/2012	Balance forward		513.31
09/07/2012	INV #070014.	100.50	613.81
09/08/2012	INV #070065. burk lease 5-/2	150.75	764.5
09/11/2012	INV #070174. hammam lea	100.50	865.0
09/17/2012	INV #070398.	100.50	965.5
09/17/2012	PMT	-513.31	452.2
09/19/2012	INV #070510.	100.50	552.7
09/21/2012	INV #070623.	100.50	653.2
	PO 0/8		

		vice of the state	

Should, Superior Building Supply engage the services of a third party collection agency to collect monies owed under the terms of said contract, provider shall be entitled to the full cost of any such collection attempt, to the fullest extent allowed by law. In addition to the full amount owed by the customer

Amount Due \$653.25

Account are due 10th of the month following date of purchase. A FINANCE CHARGE OF 21% (or a Minimum charge of \$2.00 for balances under \$50) will be applied as of the date of closing.

WE ACCEPT DISCOVER, VISA, & MASTER CARD



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE # 252959

LEIS, JOHN (2004) 1410 150TH RD YATES CENTER KS 66783 BIRK, TROY 5-12 35319 32-23S-15E 09-11-12 KS

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Part Number 1131 1118B 1107A 1126 1110A 1118B 1123	Description 60/40 POZ MIX PREMIUM GEL / BENTONITE PHENOSEAL (M) 40# BAG) OIL WELL CEMENT KOL SEAL (50# BAG) PREMIUM GEL / BENTONITE CITY WATER 4 1/2" RUBBER PLUG	Qty 115.00 800.00 120.00 65.00 325.00 400.00 3000.00	Unit Price 12.5500 .2100 1.2900 18.8000 .4600 .2100 .0165 45.0000	Total 1443.25 168.00 154.80 1222.00 149.50 84.00 49.50 45.00
Sublet Performed 9995-170 9996-170	Description CEMENT EQUIPMENT DISCOUNT CEMENT MATERIAL DISCOUNT			Total -108.00 -165.80
Description 515 MIN. BULK DELE 520 CEMENT PUMP 520 EQUIPMENT MILE 611 MIN. BULK DELE 637 80 BBL VACUUM	EAGE (ONE WAY)	Hours 1.00 1.00 40.00 1.00 3.00	1030.00 4.00 350.00	Total 350.00 1030.00 160.00 350.00 270.00

POF# 2580 Sugar

Parts: 3316.05 Freight: .00 Tax: 229.97 AR 5432.22

Labor: .00 Misc: .00 Total: 5432.22 Sublt: -273.80 Supplies: .00 Change: .00

Signed