



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

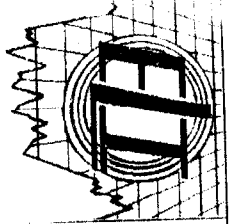
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Terra Firma Exploration, Inc.
Well Name	NATIONAL GYPSUM 1-A
Doc ID	1136370

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3192	3196	Emporia	
3217	3223	Bern	



ETI
WIRELINE
SERVICES

DUAL RECEIVER
CEMENT BON
LOG

Company: TERRA FIRMA / FALCON EXPLORATION, INC.

Well: NATIONAL GYPSUM #1"A" OWWO

Field:

County: BARBER

State: KANSAS

Location:

SW-SW-NW

API #:

Other Services:

Company: TERRA FIRMA / FALCON
Well: NATIONAL GYPSUM #1"A" OWWO

Field: BARBER
County: KANSAS

SEC 10 TWP 31S RGE 15W

Elevation

Ground Level Datum: 1845
Elevation: 1845

Ground Level Datum: 1845
Elevation: 1845

Kelly Bushing From: 2600
Elevation: 1845

10-18-05

ONE

Log Number: 3519
Log Date: 3518
Log Time: 2600

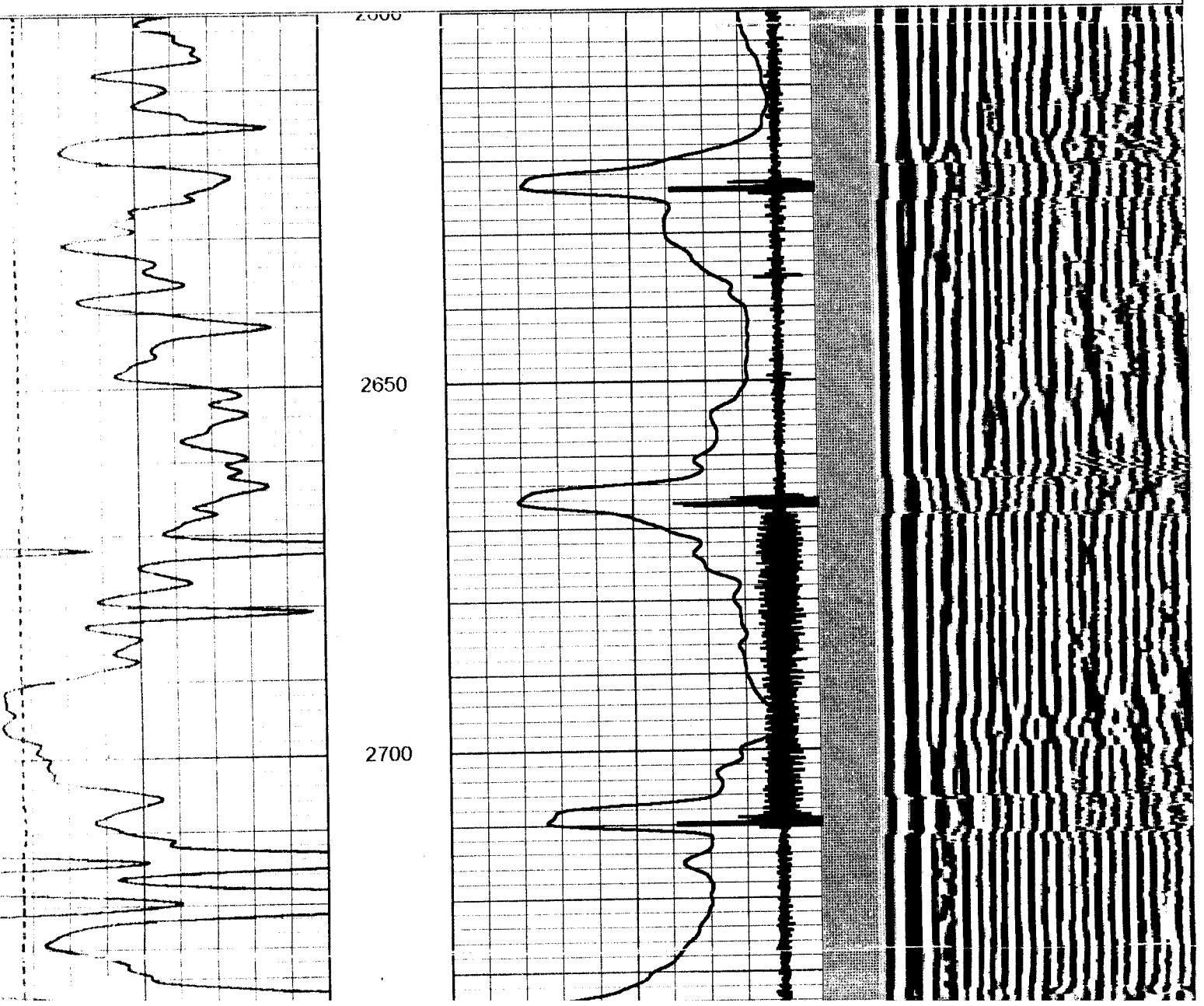
Log Type: WATER

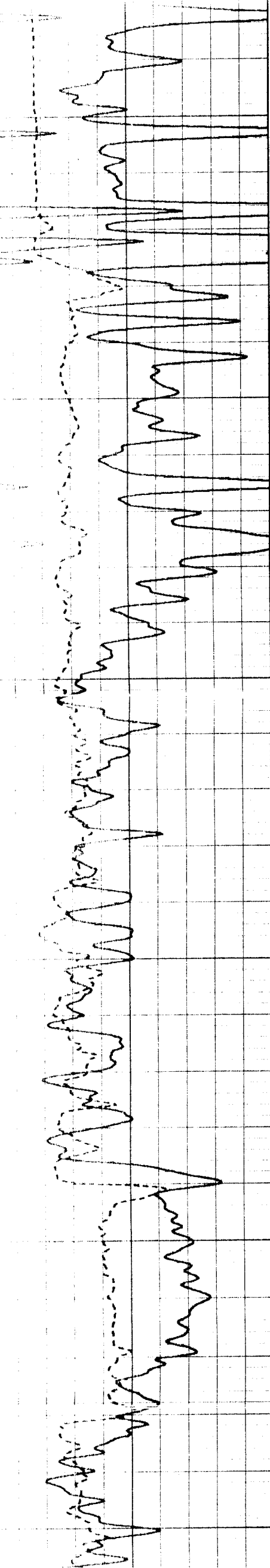
Log Description: ...
Log Location: ...
Log Operator: ...

Log Company: ...
Log Address: ...

0	Amplified Amplitude (mV)	20	200	5FT VDL	1000
0	3FT Amplitude (mV)	100			
9	Collar Locator	-1			

115 (usec)	1000
Gamma Ray (GAPI)	150
MINMK	20





2750

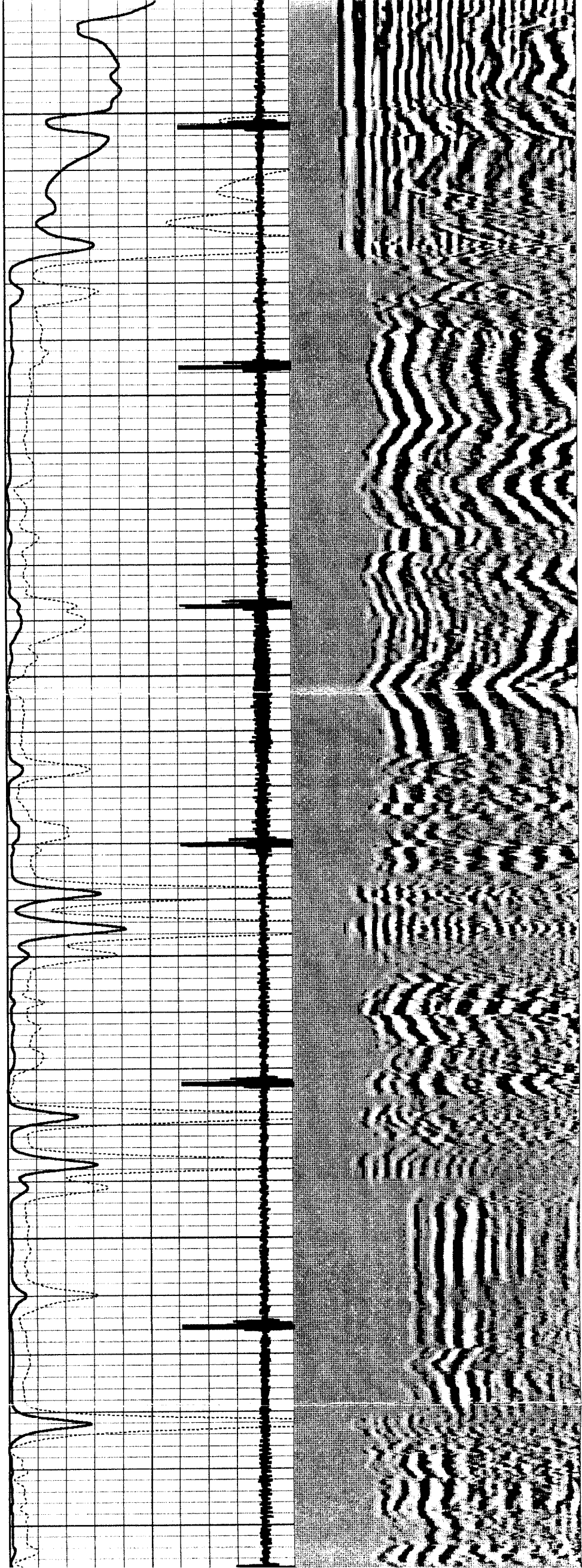
2800

2850

2900

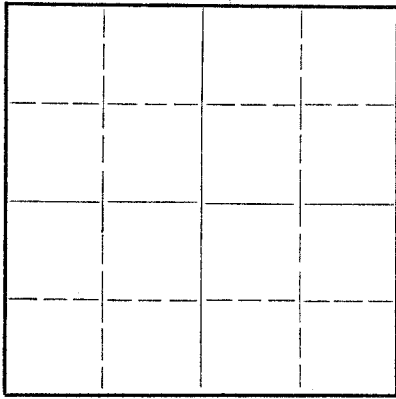
2950

3000



Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barber County, Sec. 10 Twp. 31 Rge. 15 (E) E (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SWC NW Lease Owner Auto-Ordnance Corporation & Phillips Petroleum Co. Lease Name National Gypsum Well No. 1 Office Address 517 Union National Bank Building, Wichita, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed 11 - 22 19 43 Application for plugging filed 12 - 3 19 43 Application for plugging approved By Mr. C. T. Alexander 12 - 2 19 43 Plugging commenced 12 - 3 19 43 Plugging completed 12 - 8 19 43 Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production Dry 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander Producing formation (tested) Viola Depth to top 4630' Bottom 4657' Total Depth of Well 4906' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Topeka, Brown Lansing (Lansing 3994), Massey Zone, Viola, White Xlyn Viola, Simpson Shale (Do Sdy Lime 4816), and Arbuckle.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well was plugged back from total depth of 4906 feet to 4630 with cement through drill pipe. Cement was then drilled back out to 4645 and 5-1/2" was run and set at 4630 and cemented with 85 sacks of cement. Well was then drilled to a total depth of 4657' when it was decided to abandon. Cemented from total depth (4657') back up in 5-1/2" to 4615'. Filled with heavy mud elevated from rotary pits from 4615' back up to 310' Bridge with rock from 310' back up to 300' Cement from 300' back up to 280' Mud from 280' back up to 20' below cellar base Cement from 20' back up to cellar base.

Handwritten file number: 10 31015W and 101 NE 36

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Auto-Ordnance Corporation Address 517 Union National Bank Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss. Sage H. Lee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sage H. Lee 517 Union Nat'l Bank Bldg., Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 20th day of Dec 1943

My commission expires 2-2-1944 Notary Public.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 23, 2013

Kerry Parham
Terra Firma Exploration, Inc.
12601 JAYSON LN
WICHITA, KS 67235-1446

Re: Plugging Application
API 15-007-10215-00-01
NATIONAL GYPSUM 1-A
NW/4 Sec.10-31S-15W
Barber County, Kansas

Dear Kerry Parham:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 20, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888