

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1136399

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Lease:	
SecTwpS. R EW  Number of Acres attributable to well:	Section
Number of Acres attributable to well:   Is Section:   Regular or   Irregular    QTR/QTR/QTR of acreage:    If Section is Irregular, locate well from nearest corner boundary    Section corner used: NE NW SE SW  PLAT  Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of	Section
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lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 1586 ft.	
1300 11.	
LEGEND	
Tank Battery Location	
Florida Line Leading	
1844 ft. Lease Road Location	
EXAMPLE : :	
17	
198	30' FSL
SEWARD CO. 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date co  Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Artificial Lir  Yes No Yes		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must b	be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1136399

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:			
Address 2:			
City: State: Zip:+			
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

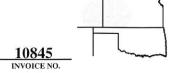


# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



181734

Cell: (620) 272-1499

**Decker #2-17** 

LEASE NAME

Scott County, KS

17 17s 34w
Sec. Twp. Rng.

1586' FNL - 1844' FEL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: April 19<sup>th</sup>, 2013

MEASURED BY: Luke R.

DRAWN BY: Drew H.

AUTHORIZED BY: Becky P.

Landmark Resources, Inc.

OPERATOR

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 3142.1'

Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 – Now go 8 miles West on Hwy 96 – Now go 1 mile North on Dakota Rd – Now go 1 mile West on Rd 160 – Now go 5.5 miles North on Cherokee Rd – Now go 1 mile West on Rd 215 which is approx. 0.5 mile South of the NE corner of section 17-17s-34w – Now go 0.5 mile West on Rd 215 – Now go 0.2 mile North on Rd 215 to ingress stake E-NE into – Now go approx. 900' E-NE through corn stubble into staked location.

Final ingress must be verified with land owner or Operator.





## Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

10845

181734 PLAT NO.

Cell: (620) 272-1499

Landmark Resources, Inc.

OPERATOR

**Decker #2-17** 

LEASE NAME

Scott County, KS

17s 34w Twp.

1586' FNL - 1844' FEL

LOCATION SPOT

N/A SCALE:\_ April 19th, 2013 DATE STAKED: Luke R.

MEASURED BY: Drew H. DRAWN BY:

Becky P. AUTHORIZED BY:

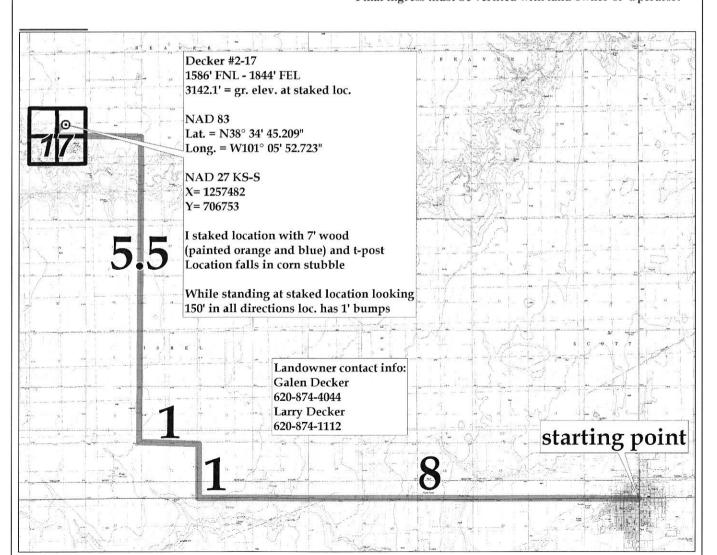
GR. ELEVATION: 3142.1'

Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 - Now go 8 miles West on Hwy 96 - Now go 1 mile North on Dakota Rd - Now go 1 mile West on Rd 160 - Now go 5.5 miles North on Cherokee Rd – Now go 1 mile West on Rd 215 which is approx. 0.5 mile South of the NE corner of section 17-17s-34w - Now go 0.5 mile West on Rd 215 - Now go 0.2 mile North on Rd 215 to ingress stake E-NE into - Now go approx. 900' E-NE through corn stubble into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.





Scott County, KS

## Pro-Stake LLC

Oil Field & Construction Site Staking

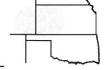
P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Rng.

10845 INVOICE NO.

**Decker #2-17** 



Landmark Resources, Inc.

OPERATOR

181734

PLAT NO.

17s34w Twp.

LEASE NAME 1586' FNL - 1844' FEL

LOCATION SPOT

1" = 1000" SCALE: April 19th, 2013 DATE STAKED: Luke R. MEASURED BY: Drew H. DRAWN BY: Becky P. AUTHORIZED BY:\_

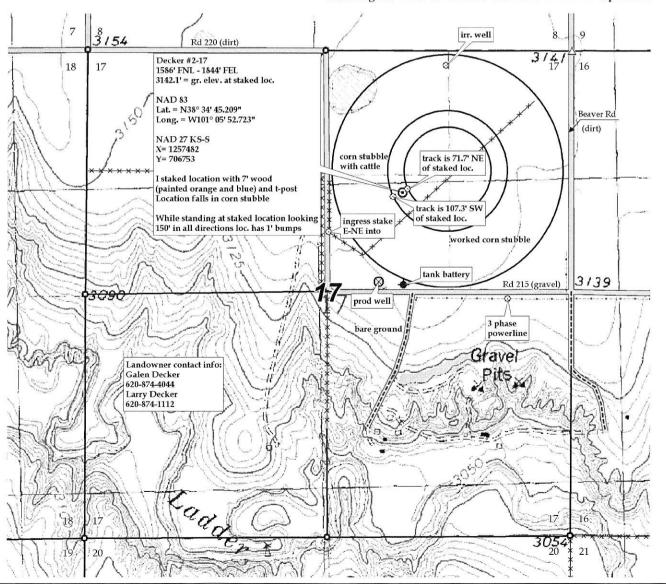
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# Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

10845

181734 PLAT NO. Cell: (620) 272-1499

Landmark Resources, Inc.

Scott County, KS

COUNTY

OPERATOR

17s 34w Rng.

LEASE NAME 1586' FNL - 1844' FEL

**Decker #2-17** 

LOCATION SPOT

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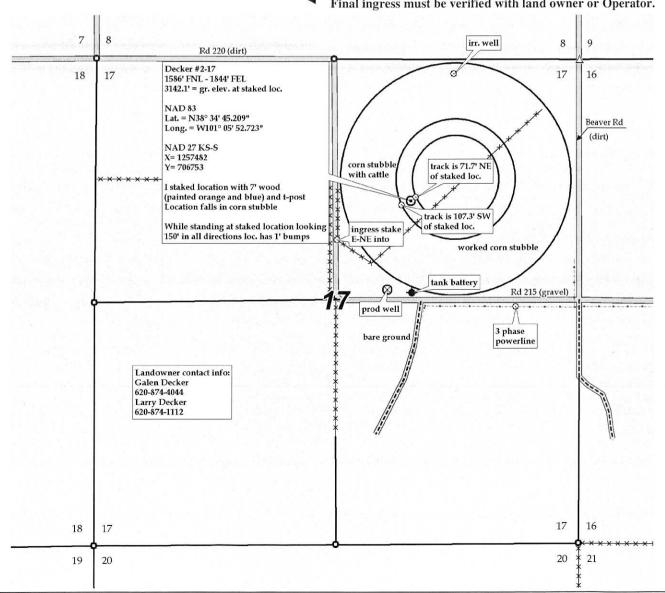
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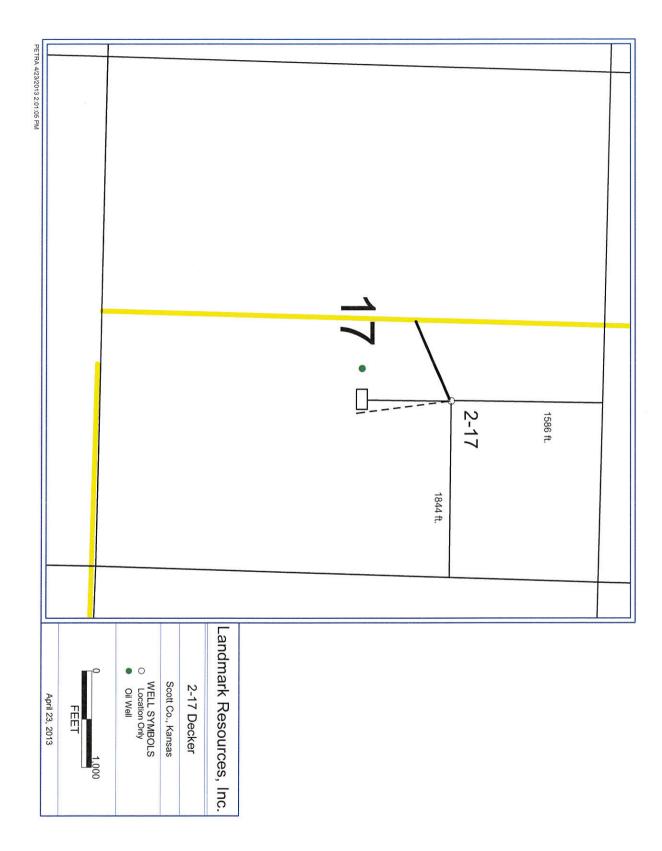
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# ADDITIONAL KSONA INFORMATION DECKER #2-17

ADDITIONAL LAND OWNER

Galen and Virginia Decker 8971 W RD. 270 Scott City, KS. 67871 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 23, 2013

Jeff Wood Landmark Resources, Inc. 1616 S VOSS RD STE 600 HOUSTON, TX 77057-2641

Re: Drilling Pit Application Decker 2-17 NE/4 Sec.17-17S-34W Scott County, Kansas

#### Dear Jeff Wood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.