



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Hostetler SWD P&A Plan

1. Set cast iron bridge plug (CIBP) in 7" casing at 4,924'-4,926' at the top of the Arbuckle formation.
Top with 50' (15 sacks) Class H cement.
2. Fill with 9.5 lb/gal WBM to 112' MD.
3. Set CIBP in 9 5/8" casing at 110'-112' MD below the lowest water well in the county.
4. Fill with cement to 5' below ground level.
5. Cut 9 5/8" casing 5' below ground, cap and weep hole.

Cement plug setting depths and descriptions

Plug	Number	Setting depth (MD - ft)	Description
Steel Cap 9 5/8" Casing	3	5'	Steel cap at top of wellbore
CIBP 9 5/8" Casing	2	110'-112'	Lowest water well to top of wellbore
CIBP 7" Casing	1	4,924'-4,926'	Above Arbuckle formation

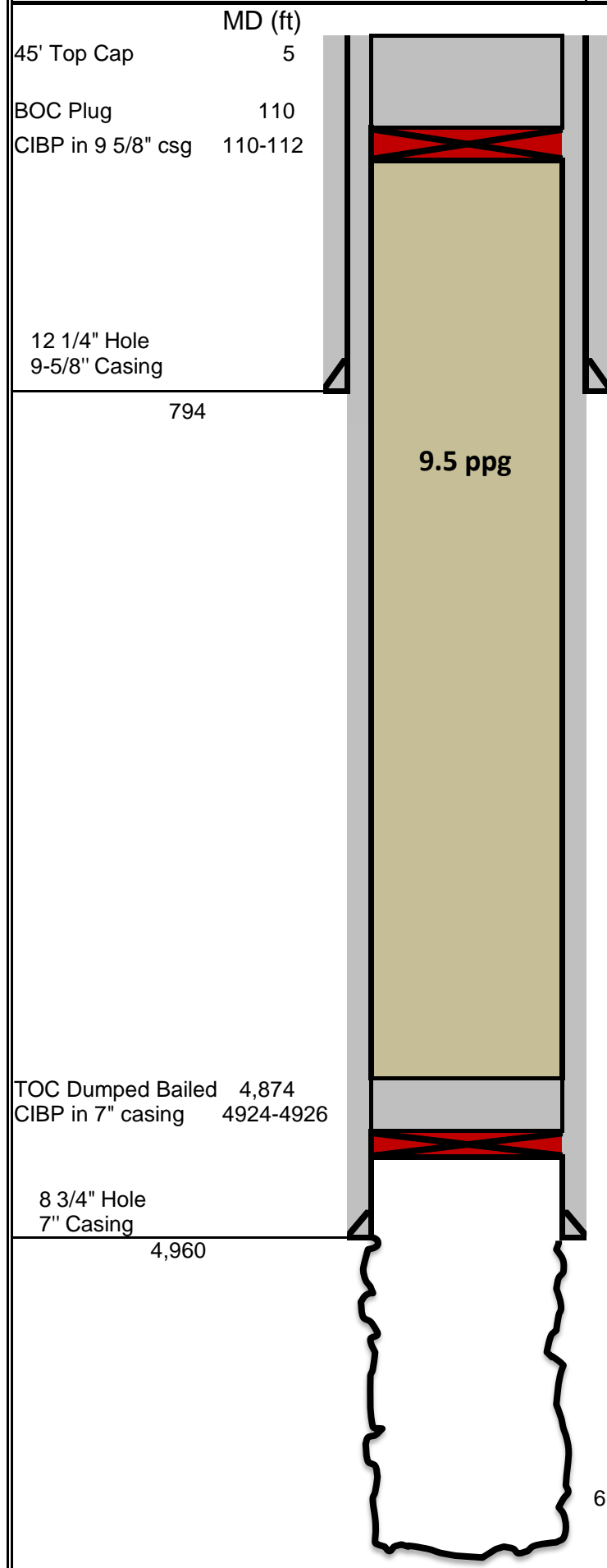


Shell E&P Company

200 North Dairy Ashford
Houston, Texas USA 77079

Lease :	Hostetler 3107 30-1	Casing											
API No:	15-077-21761-00-00	Size	Weight	Grade	Thread	Depth (ft)	ID (in)	Drift (in)	Collapse	Burst	BBL/Ft	TOC	Returns
Serial No:		9-5/8"	36 #/ft	J 55	STC	794	8.921	8.770	2030 psi	3524 psi	0.0773	SFC	FULL
Field :	WC	7"	23 #/ft	L80	LTC	4960	6.276	6.154	3830 psi	6340 psi	0.0383	1874'	Lost 117 bbls
KB :	31.88 ft above GL												
GL:	1505 ft												
Legals :	Sec 30, T31S, R07W												
County:	Harper												
State:	KS												
Spud:	1/0/00												
RR:	1/0/00												

Tubing												
Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/Ft			
4.5"	11.7#/ft	N80	LTC	4911'	3.6"	3.35"	6351 psi	7772 psi	0.01548			
DUOLINE 20 LINED ERW PIPE												



Completion Diagram as of 7/23/2011

Key Depths (ft)	
TD	5,836
PBTD	N/A
EST. top of Cement	Surface
Comments on Cement	

Highlights		
Est. BHT	130	F
Est. BHP	2,743	psi
Fluid in the wellbore	8.33 ppg Water	

Formation Depths		
	MD	
Top of Arbuckle	4924'	

P&A Fluids	
Cement	Class H
Mud	9.5 lbs/gal Viscosity > 36

Wellhead & Tree Information			
Vendor	StreamFlo	Tubing Spool Top	7-1/16" 5M Flanged
Tree Type	Injection	Tubing Spool Bottom	11" RSC Pin
Tree Size/Pressure Rating		Casing Spool Top	11" RSC
Isolation Sleeve/Tbg Hngr		Casing Spool Bottom	"HE" 9-5/8" LTC Box
Crossover Adapter			

Backside Fluid- 3% KCl inhibited with Baker C335P chemical

Packer Set with 5,000# Tension @ 4900'

4-1/2" 11.6# Duoline Casing

600-292 Mechanical Hornet Packer Internally Coated- 4900' (2.92" ID)

April 24, 2013

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: Plugging Application
API 15-077-21761-00-00
Hostetler 3107 30-1
SW/4 Sec.30-31S-07W
Harper County, Kansas

Dear Damonica Pierson:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 21, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000