

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL PLUGGING A	PPLICATION
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		nitted with this form.				
OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date:			
Address 1:		Spot Des	cription:			
Address 2:			Sec Tw			
City: State: _	Zip: +		Feet from	North / Sc	outh Line of Section	
Contact Person:			Feet from	East / W	est Line of Section	
Phone: ()		0	Calculated from Neare		Corner:	
Phone. ()				SESW		
		Lease Na	ime:	VVell #: _		
Check One: Oil Well Gas Well	OG D&A	Cathodic Water	Supply Well	Other:		
SWD Permit #:		#:				
Conductor Casing Size:						
Surface Casing Size:			Cemented with:			
Production Casing Size: List (ALL) Perforations and Bridge Plug Sets:	Set at:		Cemented with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk ii Proposed Method of Plugging (attach a separate page) Is Well Log attached to this application? Yes [n Hole Casing Leak at: _			Stone Corral Formation)		
If ACO-1 not filed, explain why:	with K.S.A. 55-101 <u>et. seq</u> . an	d the Rules and Regula		-		
Plugging of this Well will be done in accordance w Company Representative authorized to supervise plu	ugging operations:					
Plugging of this Well will be done in accordance w Company Representative authorized to supervise plu Address:						
Company Representative authorized to supervise plu Address:		City:				
Company Representative authorized to supervise plu Address: Phone: ()		City:	State:	Zip:		
Company Representative authorized to supervise plu Address: Phone: () Plugging Contractor License #:		City: Name:	State:	Zip:	+	
Company Representative authorized to supervise plu Address:		City: Name: Address 2:	State:	Zip:	+	
Company Representative authorized to supervise plu Address: Phone: () Plugging Contractor License #:		City: Name: Address 2:	State:	Zip:	+	

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1136532

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	the lease helow:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:			
Address 2:			
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Chesapeake Operating, Inc.
Well Name	HARBAUGH A 2-21
Doc ID	1136532

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4642	4680	MISSISSIPPIAN	
4953	4957	VIOLA	
4986	4992	VIOLA	

Harbaugh A 2-21 P&A 4-2013

Procedure

- 1. Notify KCC District 1 at least 5 days before plugging operations. KCC District 1: (620) 225-8888.
- 2. MIRU WOR. PU 5 1/2" CIBP, TIH with plug and set at ±4660'. Dump 2 sx cement w/2% CaCl₂ on top of CIBP (Plug 1). TOOH w/tubing while circulating plugging mud.
- 3. RU to pull 5 1/2" casing and weld on pull nipple. PU on casing, MIRU WLU and RIH w/tools and locate freepoint. RIH w/cutting tools and cut casing above freepoint (estimated ~3500'). POOH with WL tools and TOOH with 51/2" casing laying down.

4. TIH with tubing, pump the following plugs in casing/open hole displacing with plugging mud:

Plug 2:	Stub plug (3600'-3400')	60 sx w/ 2% CaCl ₂
Plug 3:	Shoe plug (1200'-1000')	70 sx w/ 2% CaCl_2
Plug 4:	Surface plug (34'-4')	10 sx. w/ 2% CaCl ₂

5. Cut off casing 4ft. below ground level, weld on steel ID plate. RDMO WOR.

Harbaugh A 2-21

Additional Surface Owner:

Z Bar LLC 14003 Aetna Rd. Lake City, KS 67071 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

May 14, 2013

Dawn Richardson Chesapeake Operating, Inc. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application API 15-007-22467-00-00 HARBAUGH A 2-21 SE/4 Sec.21-33S-14W Barber County, Kansas

Dear Dawn Richardson :

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 10, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888