



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Billy Bob 1
Doc ID	1136552

Tops

Name	Top	Datum
Anhy.	1836	(+ 544)
Base Anhy.	1875	(+ 505)
Heebner	3656	(-1276)
Toronto	3677	(-1297)
Lansing	3690	(-1316)
Stark	3924	(-1544)
BKC	3978	(-1598)
Pawnee	4119	(-1739)
Ft. Scott	4180	(-1800)
Cherokee	4206	(-1826)
Miss.	4266	(-1886)
LTD	4376	(-1996)



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

DEC 01 2012

Invoice

DATE	INVOICE #
11/29/2012	23507

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Billy Bob	Gove	H2 Drilling, LLC	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
578D-L	Pump Charge - Long String - 4370 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar - Top Joint #61 - 1805 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				514.35	Ton Miles	1.00	514.35
	Subtotal							11,916.85
	Sales Tax Gove County						8.05%	739.19

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$12,656.04



Services, Inc.

CHARGE TO: **Palomino Petroleum**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **23507**

PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. H1	LEASE Bray Bob	COUNTY/PARISH GOVE	STATE Ks	CITY	DATE 11-29-12	OWNER same
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H2 DRIL	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO Location	ORDER NO.	
	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE 5 1/2" holestrike	WELL PERMIT NO.	WELL LOCATION UTTA, KS - curve, 92 1/2 mi S		
4. REFERRAL LOCATION INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
575					MILEAGE # 115	45	mi		6.00	270.00
578					Pump Guide	1	each	4370	1500.00	1500.00
221					heavy key	4	each		25.00	100.00
281					MUD FLUSH	500	gal		1.25	625.00
403					CEMENT BASKETS	2	EA	5 1/2"	250.00	500.00
404					Port Guide Top # 61	1	EA	1805	2400.00	2400.00
406					LATCH DOWN RIG - BATTIE	1	EA		250.00	250.00
407					TRUSSER FLOAT SHOE W/ AUTO FALL	1	EA		350.00	350.00
409					TURBOZZERS	10	EA		90.00	900.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL #1 **6895.00**

#2 **5021.85**

506 total TAX **11,916.85**

Gove 8.05% **739.19**

TOTAL **12,656.04**

DATE SIGNED **11-29-12** TIME SIGNED **0900** A.M. P.M.

SWIFT OPERATOR **Dave Wilson** APPROVAL **[Signature]**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23507

CUSTOMER
Palomares Robinson

WELL
Rally Box #1

DATE
11-29-12

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT					
		LOC	ACCT	DE			QTY.	UM			QTY.	UM			
325						STAMPED Cement	100	SBS	13.50	1350.00					
330						SWIFT WHITE - DUSTY STAMPED	125	SBS	16.50	2062.50					
276						FLOCCED	50	lbs	2.00	100.00					
283						SALT	500	lbs	20	100.00					
284						CAUSE	5	SBS	35.00	175.00					
285						CFR-1	50	lbs	4.00	200.00					
290						D-ADD	2	GM	35.00	70.00					
581						SERVICE CHARGE			2.00	450.00					
583						MILEAGE CHARGE			1.00	514.35					
							TOTAL WEIGHT	22860	LOADED MILES	45	CUBIC FEET	225	TON MILES	514.35	
										CONTINUATION TOTAL	5021.85				

JOB LOG

SWIFT Services, Inc.

DATE 11-29-12 PAGE NO. 7

CUSTOMER PALOMEDO PETROLEUM WELL NO. # 1 LEASE BILLY BOB JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 23507

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	1000							START 5 1/2" CASING IN Well
								TD-4376 SET = 4370
								TP-4370 5 1/2" # 14
								ST-33'
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 10, 60
								CMT BSKTS - 2, 61
								PORT GEAR = 1805 TOP QT # 61
	1200							DROP BALL - CIRCULATE
	1305	6	12		✓		400	PUMP 500 GAL MUDFLUSH
	1307	6	20		✓		400	PUMP 20 BBBs KCL-FLOSH
	1315		7-5					PLUG RH-30SKS MH 20SKS
	1320	4 1/4	31		✓		250	MAX CEMENT LN - 75 SKS SWS @ 12.2 PPG
		4 1/4	24		✓		150	TL- 100 SKS EA2 @ 15.5 PPG
	1332							WASH OUT PUMP - LEVES
	1332							RELEASE LATCH DOWN PLUG
	1335	7	0		✓			DISPLACE PLUG
		7	100				700	
	1350	6 1/2	105.8				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1352						OK	RELEASE PSE - HELD
								WASH TRUCK
	1430							JOB COMPLETE

THANK YOU
WARREN, JASON, ROB



RECEIVED

DEC 03 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 133698
Invoice Date: Nov 20, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	Billy Bob #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 20, 2012	12/20/12

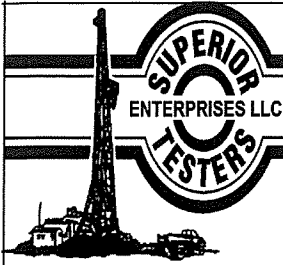
Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	17.90	2,953.50
3.00	MAT	Gel	23.40	70.20
6.00	MAT	Chloride	64.00	384.00
178.41	SER	Cubic Feet	2.48	442.46
325.60	SER	Ton Mileage	2.60	846.56
1.00	SER	Surface	1,512.25	1,512.25
40.00	SER	Pump Truck Mileage	7.70	308.00
40.00	SER	Light Vehicle Mileage	4.40	176.00
1.00	CEMENTER	Darren Racette		
1.00	EQUIP OPER	Dane Retzloff		
1.00	OPER ASSIST	Paul Beaver		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,539.38

ONLY IF PAID ON OR BEFORE
Dec 15, 2012

Subtotal	6,692.97
Sales Tax	274.32
Total Invoice Amount	6,967.29
Payment/Credit Applied	
TOTAL	6,967.29



DRILL STEM TEST REPORT

Palomino Petroleum Inc.
 4924 South East 84th Street
 Newton, Kansas 67114
 ATTN: Kevin Bailey

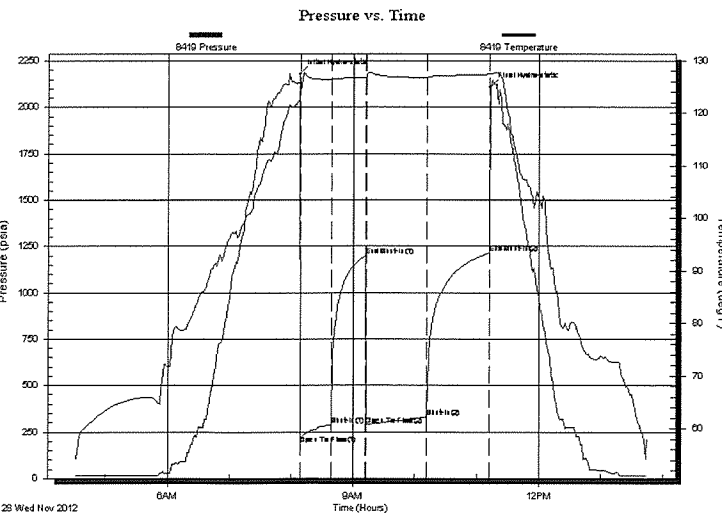
12-15s-26w Gove
Billy Bob #1
 Job Ticket: 17769 **DST#:1**
 Test Start: 2012.11.28 @ 00:00:00

GENERAL INFORMATION:

Formation: **Fort Scott-Cherokee-**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **4160.00 ft (KB) To 4307.00 ft (KB) (TVD)**
 Total Depth: 4376.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Straddle (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Reference Elevations: 2380.00 ft (KB)
 2369.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8419 Outside
 Press@RunDepth: 1211.61 psia @ 4306.12 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.11.28 End Date: 2012.11.28 Last Calib.: 2012.11.29
 Start Time: 04:30:44 End Time: 13:45:44 Time On Btm: 2012.11.28 @ 08:07:44
 Time Off Btm: 2012.11.28 @ 11:12:44

TEST COMMENT: 1st Opening 30 Minutes- Weak building blow built to 11 1/2 inches into the water
 1st Shut-In 60 Minutes-No blow back
 2nd Opening 30 Minutes-Weak building blow built to 10 1/4 inches into the water
 2nd Shut-In 60 Minutes-No blow back



PRESSURE SUMMARY

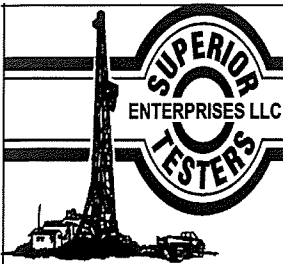
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2178.62	122.52	Initial Hydro-static
2	182.43	124.31	Open To Flow (1)
31	284.92	126.38	Shut-In(1)
64	1198.73	126.63	End Shut-In(1)
65	284.91	126.83	Open To Flow (2)
124	329.83	126.80	Shut-In(2)
185	1211.61	127.40	End Shut-In(2)
185	2107.62	127.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	100 feet of gas in the pipe	0.00
83.00	Muddy Oil 65%Oil 35%Mud	0.41
94.00	Oil & Gas cut mud	0.46
0.00	30%Gas 35%Oil 35%Mud	0.00
92.00	Oil & Gas cut mud	0.45
0.00	20%Gas 20%Oil 60%Mud	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Palomino Petroleum Inc.
 4924 South East 84th Street
 New ton, Kansas 67114
 ATTN: Kevin Bailey

12-15s-26w Gove
Billy Bob #1
 Job Ticket: 17769 **DST#: 1**
 Test Start: 2012.11.28 @ 00:00:00

GENERAL INFORMATION:

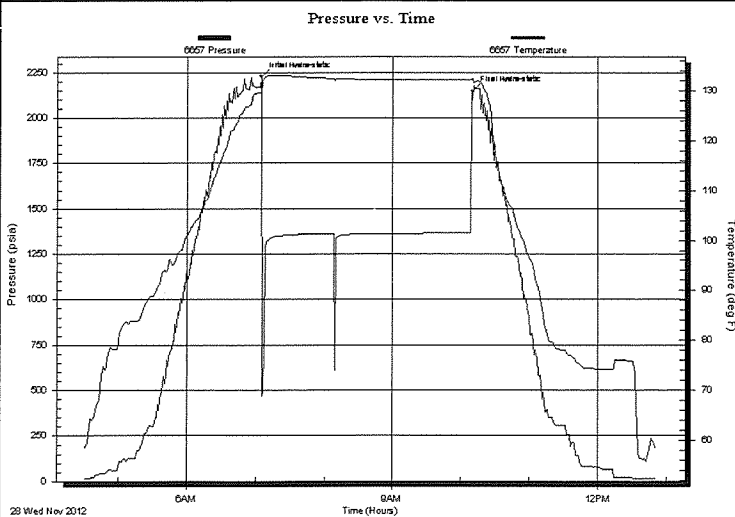
Formation: **Fort Scott-Cherokee-**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
Interval: 4160.00 ft (KB) To 4307.00 ft (KB) (TVD)
 Total Depth: 4376.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Straddle (Initial)
 Tester: Gene Budig
 Unit No: 3335
 Reference Elevations: 2380.00 ft (KB)
 2369.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6657

Outside

Press@RunDepth: psia @ 4374.72 ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.11.28 End Date: 2012.11.28 Last Calib.: 2012.11.29
 Start Time: 04:30:00 End Time: 12:52:00 Time On Btm: 2012.11.28 @ 07:04:30
 Time Off Btm: 2012.11.28 @ 10:10:00

TEST COMMENT: 1st Opening 30 Minutes- Weak building blow built to 11 1/2 inches into the water
 1st Shut-In 60 Minutes-No blow back
 2nd Opening 30 Minutes-Weak building blow built to 10 1/4 inches into the water
 2nd Shut-In 60 Minutes-No blow back



PRESSURE SUMMARY

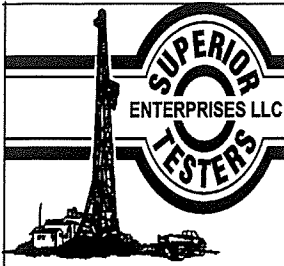
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2227.82	129.65	Initial Hydro-static
186	2145.90	132.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	100 feet of gas in the pipe	0.00
83.00	Muddy Oil 65%Oil 35%Mud	0.41
94.00	Oil & Gas cut mud	0.46
0.00	30%Gas 35%Oil 35%Mud	0.00
92.00	Oil & Gas cut mud	0.45
0.00	20%Gas 20%Oil 60%Mud	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc.

12-15s-26w Gove

4924 South East 84th Street
New ton, Kansas 67114

Billy Bob #1

Job Ticket: 17769

DST#: 1

ATTN: Kevin Bailey

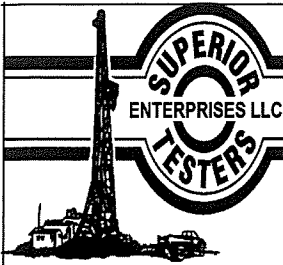
Test Start: 2012.11.28 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3789.00 ft	Diameter: 3.80 inches	Volume: 53.15 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.86 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 367.92 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 88000.00 lb
			Total Volume: 54.96 bbl	Tool Chased 8.00 ft
Drill Pipe Above KB:	24.92 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4160.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	4307.12 ft			
Interval between Packers:	147.12 ft			
Tool Length:	246.72 ft			
Number of Packers:	4	Diameter:	inches	

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4137.00	
Hydraulic Tool	5.00			4142.00	
Safety Joint	2.00			4144.00	
Jars	6.00			4150.00	
Top Packer	5.00			4155.00	
Packer	5.00			4160.00	28.00 Bottom Of Top Packer
Anchor	12.00			4172.00	
Change Over Sub	0.75			4172.75	
Drill Pipe	124.62			4297.37	
Change Over Sub	0.75			4298.12	
Anchor	6.00			4304.12	
Recorder	1.00	6839	Inside	4305.12	
Recorder	1.00	8419	Outside	4306.12	
Blank Off Sub	1.00			4307.12	
Packer	5.00			4312.12	147.12 Tool Interval
Packer	5.00			4317.12	
Change Over Sub	0.75			4317.87	
Drill Pipe	31.10			4348.97	
Change Over Sub	0.75			4349.72	
Anchor	24.00			4373.72	
Recorder	1.00	6657	Outside	4374.72	
Recorder	1.00	6748	Outside	4375.72	
Bullnose	3.00			4378.72	71.60 Bottom Packers & Anchor
Total Tool Length:	246.72				



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

12-15s-26w Gove

4924 South East 84th Street
New ton, Kansas 67114

Billy Bob #1

Job Ticket: 17769

DST#:1

ATTN: Kevin Bailey

Test Start: 2012.11.28 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 47.00 sec/qt
Water Loss: 6.40 in³
Resistivity: ohm.m
Salinity: 3800.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	100 feet of gas in the pipe	0.000
83.00	Muddy Oil 65%Oil 35%Mud	0.408
94.00	Oil & Gas cut mud	0.462
0.00	30%Gas 35%Oil 35%Mud	0.000
92.00	Oil & Gas cut mud	0.452
0.00	20%Gas 20%Oil 60%Mud	0.000
92.00	Oil & Gas cut mud	0.452
0.00	20%Gas 30%Oil 50%Mud	0.000
92.00	Oil & Gas cut mud	1.227
0.00	10%Gas 20%Oil 70%Mud	0.000
92.00	Oil & Gas cut mud	1.291
0.00	15%Gas 15%Oil 70%Mud	0.000

Total Length: 545.00 ft Total Volume: 4.292 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

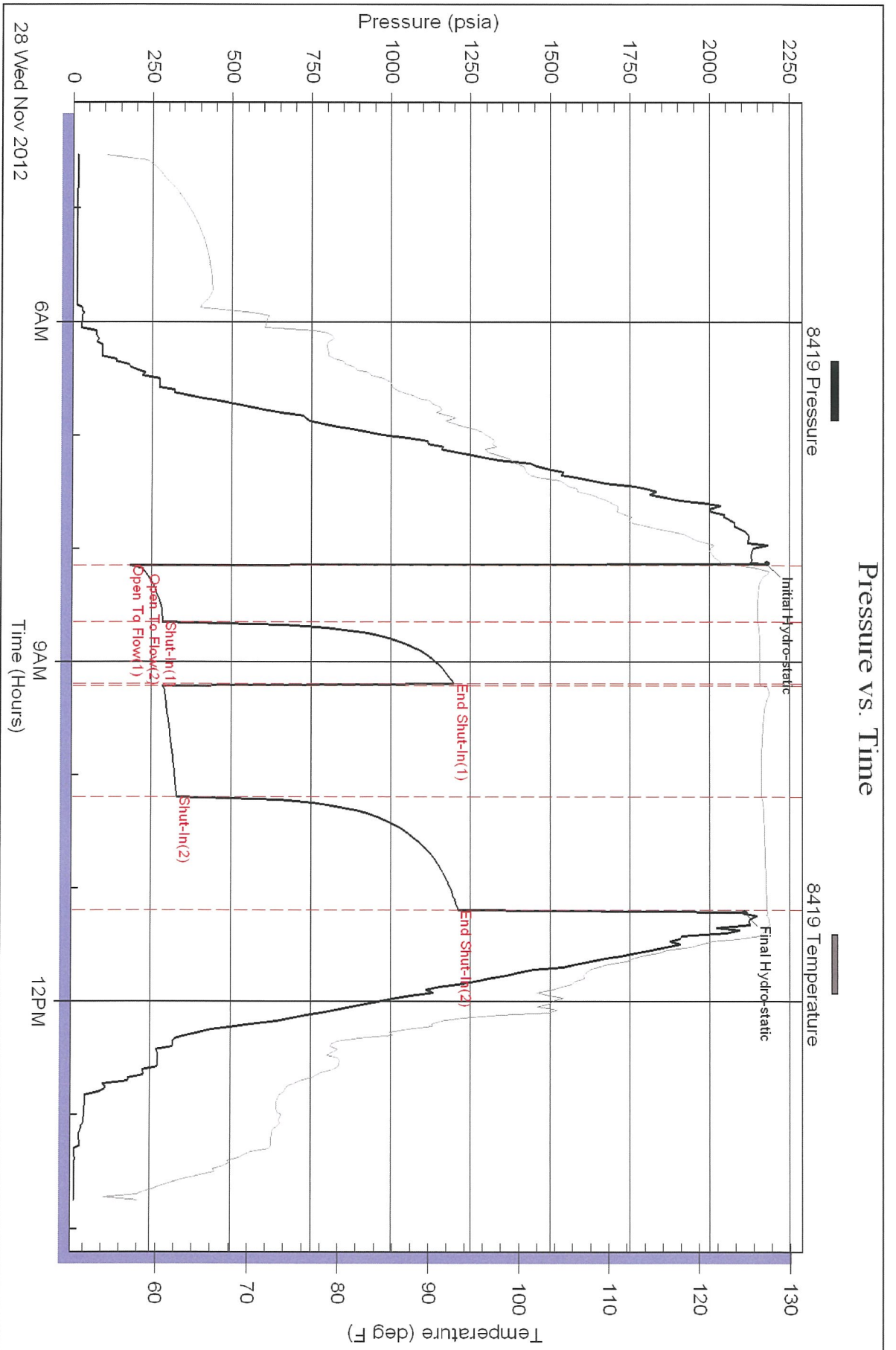
Recovery Comments:

Serial #: 8419

Outside Palomino Petroleum Inc.

Billy Bob #1

DST Test Number: 1



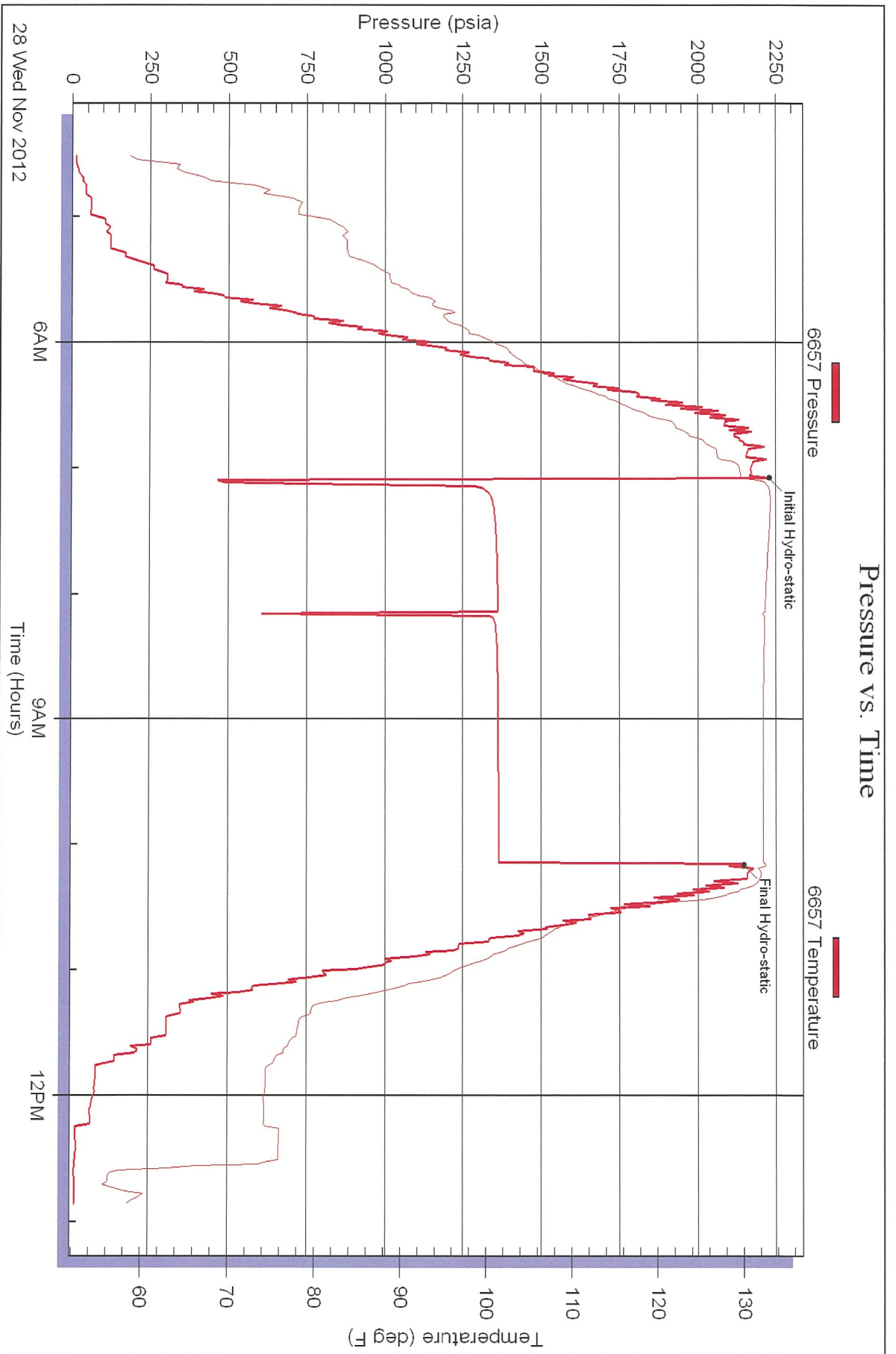
Serial #: 6657

Outside

Palantino Petroleum Inc.

Billy Bob #1

DST Test Number: 1



Superior Testers Enterprises LLC

Ref. No: 17769

Printed: 2012.11.29 @ 00:07:29