

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC0	C Use:			
Effective	Date:			
District #	#			
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Sec. Typ.	•	month day	year	Spot Description:	
SECTION: Regular Irregular? Well of Stackfores 2: The Country: Lease Name: State Section E / W Line of Stackfores 2: Well prilied For: State: Zip: + Country: Lease Name: Lease Name: Well prilied For: Well Class: Type Equipment: Country: Lease Name:		monur day	year	(0/0/0/0)	
dotess 1:	PERATOR: License#			feet from N /	S Line of Section
ddress 2:	lame:				W Line of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County. Country. Country				(Note: Locate well on the Section Plat on revers	e side)
Lease Name: Well #:	ity:	State: Zi	p: +	·	*
Field Name: Surface Fromation(s): Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in					
Target Formation(s): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in foota	hone:				
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): Ground Surface Elevation: Selevation: Televation Selevation: Televation: Tel	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes No
Nearest Lease or unit boundary line (in footage): feet	lame:			•	
Gold Enh Rec	Well Drilled For:	Wall Class:	Type Equipment:	• • • • • • • • • • • • • • • • • • • •	
Gas Storage Pool Ext. Air Rotary Wallocat Cable Storage Pool Ext. Air Rotary Wallocat Cable Public water supply well within one-quarter mile: Yes Ves Disposal Wallocat Cable Public water supply well within one-quarter mile: Yes Ves Depth to bottom of Iresh water: Depth to Detom of Iresh water: Depth to Depth				· · · · · · · · · · · · · · · · · · ·	
Cable Disposal Wildcart Cable Depth to bottom of trab water: Depth to bottom of usable valuer: Depth to botto			= '		
Seismic ; # of Holes Other Other Other Other Other Other Other: # Depth to bottom of fresh water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of less balle water: Depth to bottom of usable water: Depth to bottom of fresh water: Depth to bottom of usable water to Depth water. Depth to bottom of usable water to Depth water. Depth of conductor Pipe (if any): Projected if it is I length of Conductor Pipe (if any): Projected I length of Conductor Pipe (if any): Projected I length of Conductor Pipe water. Depth water Projected I length of Conductor Pipe water Projected I length of Conductor Pipe water Projected I length of Conductor Pipe water and the district office on Pipe length and placement is necessary prior to plugging; 5. The appropriate district office water in the underlying formation. All the well is dry hole, an agreement between the operator and the district office on below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to					Yes
Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: Depth and the set: Usaface Pipe by Alternate: Depth and the set: Usaface Pipe by Alternate: Depth and the set: Usaface Pipe by Alternate: Usaface Pipe Pipe Pipe Bipe Bipe Bipe Bipe Bipe Bipe Bipe B			Capie		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set: Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Promation at Total Depth: Promation at Total Depth: Promation at Total Depth: Promation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations in the Conductor pipe death of the Drilling Operation Drilling Oper					
Departor: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Service of Total Depth: Service of Total Depth: Service of Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Well We	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves, true vertical depth: Union Hole Location: CC DKT #: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other:	Operator:				
Original Completion Date:Original Total Depth:	•				
Water Source for Drilling Operations: Water Saurce for Drilling Operation of Land Saurce Supples Saurce Sa					
Vest No Vest Farm Pond Other: Vest Down Vest Down Vest Tever vertical depth: DWR Permit #: Vest DWR Permit #: Vest DWR Permit #: DWR Permit #: Vest DWR Permit #: Vest DWR Permit #: Vest DWR Permit #: DWR Permit #: Vest DWR Permit #: Vest DWR Permit #: Vest DWR Permit #: D	g				
Mote: Apply for Permit with DWR DWR Permit #: DWR Permit #:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes Y	f Yes, true vertical depth: $_$				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Price KCC Use ONLY API #15				(Note: Apply for Permit with DWR)	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (from CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	(CC DKT #:			Will Cores be taken?	Yes N
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.				If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C; which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.			ΛΕ	FIDAVIT	
t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:* - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate distriction of it drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water.					
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. District office and placement is necessary <i>prior to plugging</i> ; For KCC Use ONLY API # 15 - Conductor pipe required	he undersigned hereby	attırma that tha drilling a	ombielion and eventual b	ugging of this well will comply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. Districted Electronically Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	-	_			
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging;</i> 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. With the complete of the completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:* - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.	t is agreed that the follow	ring minimum requiremer	nts will be met:		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cermented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Wemember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	t is agreed that the follow 1. Notify the appropria	ring minimum requirement ate district office <i>prior</i> to	nts will be met: spudding of well;	L. Addison do	
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i>; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. For KCC Use ONLY API # 15	t is agreed that the follow 1. Notify the appropria 2. A copy of the appro	ring minimum requirement that e district office <i>prior</i> to oved notice of intent to dr	nts will be met: spudding of well; ill shall be posted on each	G G.	II ba sat
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. District Office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amounts	ring minimum requirement ate district office <i>prior</i> to oved notice of intent to drunt of surface pipe as sp	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se	t by circulating cement to the top; in all cases surface pipe sha	ll be set
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Conductor pipe required	t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconsor	ring minimum requirement ate district office <i>prior</i> to oved notice of intent to drunt of surface pipe as spolidated materials plus a	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the	t by circulating cement to the top; in all cases surface pipe sha ne underlying formation.	
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. District office prior to any cementing. Remember to: For KCC Use ONLY API # 15	t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amounthrough all unconso 4. If the well is dry ho 5. The appropriate dis	ring minimum requirement ate district office <i>prior</i> to eved notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug	t by circulating cement to the top; in all cases surface pipe sha ne underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in;	plugging;
### Remember to: For KCC Use ONLY API # 15	 is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I 	ring minimum requirement ate district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, product	spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug tion pipe shall be cement	t by circulating cement to the top; in all cases surface pipe sha ne underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of	plugging;
Remember to: For KCC Use ONLY API # 15	 is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to App 	ring minimum requirement ate district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production and in the control of the contr	spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug tion pipe shall be cement as surface casing order #	t by circulating cement to the top; in all cases surface pipe sha be underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate	spud date. II cementing
Remember to: For KCC Use ONLY API # 15	 t is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to App 	ring minimum requirement ate district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production and in the control of the contr	spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug tion pipe shall be cement as surface casing order #	t by circulating cement to the top; in all cases surface pipe sha be underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate	spud date. II cementing
Remember to: For KCC Use ONLY API # 15	 t is agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to App 	ring minimum requirement ate district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production and in the control of the contr	spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug tion pipe shall be cement as surface casing order #	t by circulating cement to the top; in all cases surface pipe sha be underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate	plugging; spud date. II cementing
For KCC Use ONLY API # 15	 is agreed that the follow Notify the appropria A copy of the appropria The minimum amore through all unconst If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to Appropriate dis 	ring minimum requirement ate district office <i>prior</i> to be oved notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the sport of the spo	spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug tion pipe shall be cement as surface casing order #	t by circulating cement to the top; in all cases surface pipe sha be underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate	spud date. II cementing
API # 15	 s agreed that the follow Notify the appropria A copy of the appropria The minimum amore through all unconst If the well is dry ho The appropriate dis If an ALTERNATE I Or pursuant to Appropriate dis 	ring minimum requirement ate district office <i>prior</i> to be oved notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the sport of the spo	spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug tion pipe shall be cement as surface casing order #	t by circulating cement to the top; in all cases surface pipe sha be underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate	spud date. II cementing
Conductor pipe required	1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed	ring minimum requirement ate district office <i>prior</i> to be oved notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the sport of the spo	spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the n the operator and the dist before well is either plug tion pipe shall be cement as surface casing order #	t by circulating cement to the top; in all cases surface pipe shape underlying formation. In thick office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any case. Remember to:	spud date. II cementing ementing.
Conductor pipe required	1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ubmitted Electror For KCC Use ONLY	ring minimum requirement at a district office <i>prior</i> to be oved notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the sport of the sp	nts will be met: spudding of well; ill shall be posted on eacecified below shall be se minimum of 20 feet into the in the operator and the dis dibefore well is either plug tion pipe shall be cement has surface casing order # and date or the well shall be	t by circulating cement to the top; in all cases surface pipe shape underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any case. Remember to: File Certification of Compliance with the Kansas Surface Own	spud date. II cementing ementing.
Minimum surface pipe required	1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis with the completed Ibmitted Electron For KCC Use ONLY API # 15	ring minimum requirement at a district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production of the production of the sport of th	nts will be met: spudding of well; ill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugition pipe shall be cement as surface casing order # and date or the well shall be	t by circulating cement to the top; in all cases surface pipe shape underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any case. Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill;	spud date. II cementing ementing.
Approved by:	1. Notify the appropria 2. A copy of the appro 3. The minimum amount through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis with the completed Ibmitted Electron For KCC Use ONLY API # 15	ring minimum requirement at a district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production of the production of the sport of th	nts will be met: spudding of well; ill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugition pipe shall be cement as surface casing order # and date or the well shall be	t by circulating cement to the top; in all cases surface pipe shape underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District off	spud date. II cementing ementing.
This authorization expires:	is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ibmitted Electron For KCC Use ONLY API # 15 Conductor pipe required	ring minimum requirement ate district office <i>prior</i> to oved notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producendix "B" - Eastern Kanswithin 30 days of the sponically	nts will be met: spudding of well; ill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugation pipe shall be cement as surface casing order # und date or the well shall be to b	t by circulating cement to the top; in all cases surface pipe shape underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District of the KCC	spud date. II cementing ementing.
(This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water.	1. Notify the appropria 2. A copy of the appro- 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ubmitted Electror For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe recompleted	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, producted in the production of the spondary of th	nts will be met: spudding of well; ill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the district before well is either plugation pipe shall be cement as surface casing order # and date or the well shall be the operator in th	t by circulating cement to the top; in all cases surface pipe shape underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District office prior to any content of the KCC District 3 area, alternate and plugged. File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders.	spud date. Il cementing ementing. mer Notification s;
	1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed UDMITTED FOR KCC Use ONLY API # 15 - Conductor pipe required - Minimum surface pipe rec	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, product endix "B" - Eastern Kans within 30 days of the sponically	nts will be met: spudding of well; ill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the district before well is either plugation pipe shall be cement as surface casing order # and date or the well shall be the operator in th	t by circulating cement to the top; in all cases surface pipe shape underlying formation. Strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate a plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate area, alte	spud date. Il cementing ementing. The Notification s; re-entry;
- ii weii wiii not be uniieu oi permit nas expireu (see. autionzeu expiration date)	1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 7. Or pursuant to Appropriate dis 8. If an ALTERNATE I Or pursuant to Approved by: Conductor pipe required I Minimum surface pipe reconstruction of the surface	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production in the production of the spondial company of the spond	nts will be met: spudding of well; iill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugition pipe shall be cement as surface casing order # und date or the well shall be feetfeet per ALTIIIII	t by circulating cement to the top; in all cases surface pipe shape underlying formation. In thick office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate area,	spud date. Il cementing ementing. ner Notification s; re-entry; ithin 60 days);
Spud date: Agent: please check the box below and return to the address below.	1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed JDMITTED Electron For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe recompleted by: This authorization expires	ring minimum requirement atte district office <i>prior</i> to exped notice of intent to drunt of surface pipe as spolidated materials plus a le, an agreement betwee strict office will be notified I COMPLETION, production in the production of the spondial company of the spond	nts will be met: spudding of well; iill shall be posted on eace ecified below shall be se minimum of 20 feet into the operator and the dist before well is either plugition pipe shall be cement as surface casing order # und date or the well shall be feetfeet per ALTIIIII	t by circulating cement to the top; in all cases surface pipe shape underlying formation. In thick office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office prior to any content of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate are plugged. In all cases, NOTIFY district office of the KCC District 3 area, alternate area,	spud date. Il cementing ementing. ner Notification s; re-entry; ithin 60 days); er.



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

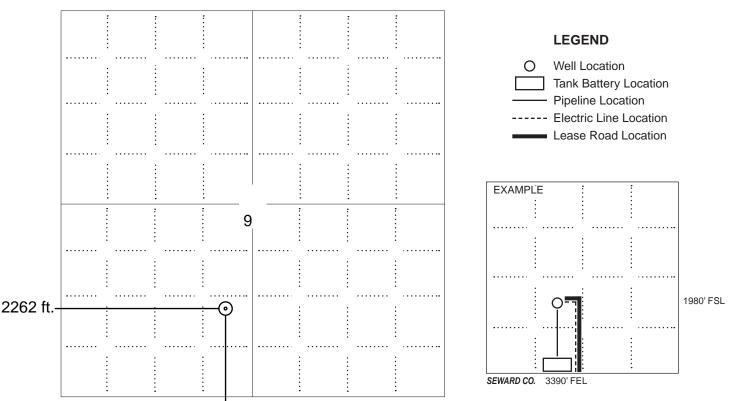
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

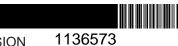


NOTE: In all cases locate the spot of the proposed drilling locaton.

1208 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit Proposed Existing		Existing	SecTwp R	
Settling Pit Drilling Pit If Existing, date cor		nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section County	
	(bbls)			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	No		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
	om ground level to dee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	her·	Permi	t Date: Lease Inspection: Yes No	



1136573

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

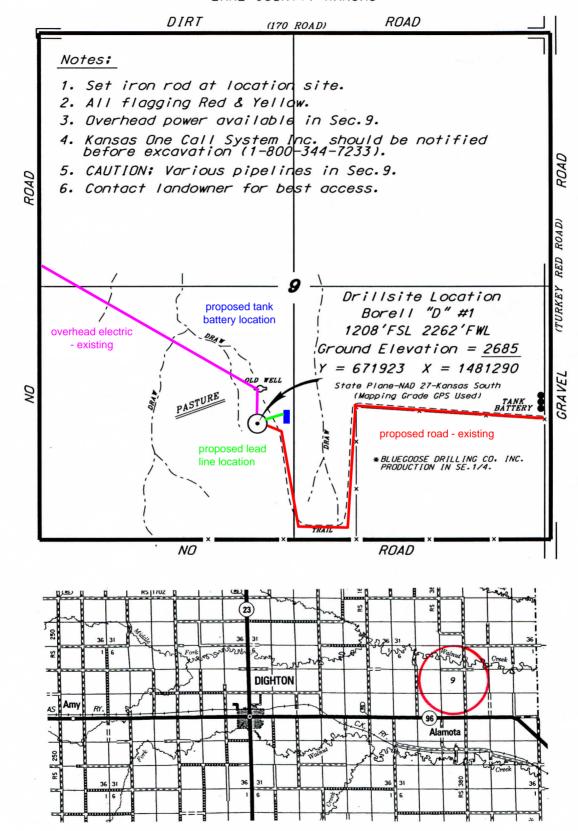
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attach			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

BLUE GOOSE DRILLING COMPANY, INC. BORELL LEASE SW.1/4, SECTION 9, T18S, R27W

LANE COUNTY. KANSAS



[€] Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

n on thi.

April 19, 2013

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 06, 2013

Martin Miller Blue Goose Drilling Company, Inc. PO BOX 1413 GREAT BEND, KS 67530-1413

Re: Drilling Pit Application Borell D 1 SW/4 Sec.09-18S-27W Lane County, Kansas

Dear Martin Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS on East side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.