Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | |
|--|---------------------|----------------------|----------------------|---|---------------------|----------------------|--------------|------------|--------|---------------------------------|--|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp | _ S. R | [E | W | | | | | |
| Address 2: | | | | feet from N / S Line of Section feet from E / W Line of Section | | | | | | | | | | |
| | | | | | | | | | | GPS Location: Lat:, Long: | | | | |
| | | | | KB | | | | | | | | | | |
| | | | | Lease Name: | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phone: () | | | | |
| | | | | | | | | Spud Date. | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | | | | | | |
| Size | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | How De | termined? | | | | Date: | | | | | | | |
| Casing Squeeze(s): | to w / | sacks of ce | ment, | to | W / | sacks of cem | ent. Date: _ | | | | | | | |
| Do you have a valid Oil & Ga | | | | (ιορ) | (bottom) | | | | | | | | | |
| • | | | | | | | | | | | | | | |
| Depth and Type: Junk in | Hole at | Tools in Hole at | Ca: _{h)} | sing Leaks: _ | 」Yes □ No Depth | of casing leak(s): _ | | | | | | | | |
| Type Completion: ALT. I | ALT. II Depth of | : DV Tool: | w/_ | sacks | s of cement Port Co | ollar:(depth) | _ w / | sack of | cement | | | | | |
| Packer Type: | | | | | | | | | | | | | | |
| Total Depth: | Plug Back | C Depth: | 1 | Plug Back Meth | od: | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | |
| Formation Name | Formation 1 | op Formation Base | | | Completion | Information | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval | to Fee | et or Open Hole I | nterval | to | Feet | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval - | to Fee | et or Open Hole I | nterval | to | Feet | | | | | |
| LINDED DENALTY OF DED | | | | | | | | | | | | | | |
| INNED BENNITY AE BED | IIIBV I DEBEBV ATTE | ST TUAT TUE INIEADMA | TION COL | NITAINIEN DED | EIN ICTBILE AND PA | BBEATTATUE B | EST AE MIV | DRIOWII EI | NEE | | | | | |
| | | Submitte | ed Ele | ctronicall | у | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | | Date Plugged: Date Repaired: Date Put Back in Service: | | | ce: | | | | | | | |
| Review Completed by: | | | Comm | nents: | | | | | | | | | | |
| TA Approved: Yes | Denied Date: _ | | | | | | | | | | | | | |
| 11 1122 | | | | | | | | | | | | | | |
| | | Mail to the App | ropriate l | KCC Conserv | ation Office: | | | | | | | | | |

| Notes been from the total gas foots and made that the total | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| These than the same has been seen the same than the same t | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| The control of the co | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| Similar Street S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

April 25, 2013

Rebecca George F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Temporary Abandonment API 15-009-25714-00-00 DUNAVAN 1-14 NW/4 Sec.14-20S-15W Barton County, Kansas

Dear Rebecca George:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by May 25, 2013.

Sincerely,

RICHARD WILLIAMS