



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1136625

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	SKELTON A 1
Doc ID	1136625

All Electric Logs Run

DIL
CNL/CDL
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	SKELTON A 1
Doc ID	1136625

Tops

Name	Top	Datum
Anhydrite	1097	949
Heebner	3534	-1488
Brown Lime	3525	-1479
Lansing	3632	-1586
Base of Kansas City	3923	-1877
Conglomerate Shale	4055	-2009
Conglomerate Sand	4123	-2077
Viola	4154	-2108
Simpson	4218	-2172
Arbuckle	4261	-2215
Log Total Depth	4332	-2286



Plugging

PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	06/12/2012
INVOICE NUMBER		
1718 - 90925979		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME Skelton 1
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40473705	20920		Net - 30 days	07/12/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/09/2012 to 06/09/2012</i>				
0040473705				
171806411A Cement-New Well Casing/Pi 06/09/2012				
Cement PTA				
60/40 POZ	240.00	EA	9.60	2,303.89 T
Cement Gel	414.00	EA	0.20	82.80 T
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	3.40	220.99
Heavy Equipment Mileage	130.00	MI	5.60	727.96
"Proppant & Bulk Del. Chgs., per ton mil	673.00	EA	1.28	861.40
Depth Charge; 4001'-5000'	1.00	EA	2,015.90	2,015.90
Blending & Mixing Service Charge	240.00	BAG	1.12	268.79
"Service Supervisor, first 8 hrs on loc.	1.00	EA	139.99	139.99

PAID
 6-19-12
 ck 3994

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,621.72
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	198.10
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,819.82
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>PROLIFER RESOURCES</i>	Lease No.	Date <i>6-9-12</i>
Lease <i>SKELTON A</i>	Well #	
Field Order # <i>6411</i>	Station <i>Pratt</i>	Casing
		Depth
Type Job <i>ENW PTA</i>	Formation	County <i>PAWNEE</i>
		State <i>KS</i>
		Legal Description <i>11-2218</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>DOUG</i>	Station Manager <i>D. SCOTT</i>	Treater <i>JOE MELSON</i>
Service Units <i>33708</i>	<i>19960-21010</i>	<i>37216</i>
Driver Names <i>Wright</i>	<i>Lowrance</i>	<i>Melson</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>23:45</i>					<i>on loc safety meeting</i>
<i>12:45</i>					<i>1st plug set at 4230' 50SK 60/40 P02</i>
			<i>10</i>	<i>4</i>	<i>H2O</i>
			<i>12</i>	<i>4</i>	<i>60/40 P02</i>
			<i>3</i>	<i>4</i>	<i>H2O</i>
<i>1:05</i>	<i>200</i>		<i>54</i>	<i>4</i>	<i>Mud</i>
					<i>2nd plug set at 1110' 50SK 60/40 P02</i>
<i>2:15</i>	<i>200</i>		<i>10</i>	<i>4</i>	<i>H2O</i>
			<i>12</i>	<i>4</i>	<i>60/40 P02</i>
			<i>3</i>	<i>4</i>	<i>H2O</i>
			<i>9</i>	<i>4</i>	<i>Mud</i>
					<i>3rd plug set at 360' 50SK 60/40 P02</i>
<i>3:15</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>H2O</i>
			<i>12</i>	<i>4</i>	<i>60/40 P02</i>
			<i>1</i>	<i>4</i>	<i>H2O</i>
					<i>4 Plug 60' 20SK 60/40 P02</i>
	<i>100</i>		<i>4</i>	<i>4</i>	<i>60/40 P02</i>
<i>4:05</i>					<i>Plug BH + MH</i>
					<i>JOB COMPLETE Thank you Joe</i>



BASIC™
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06411 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	10000 TUB	20	200		2,880.00
CE 200	CONCRETE GEL	10	419		102.50
E 100	10000 MILLINER	20	69		276.25
E 101	10000 MILLINER	20	130		910
E 110	10000 MILLINER	20	177		1,107.40
CE 200	CONCRETE GEL	10	1		2,510.00
CE 200	CONCRETE GEL	10	240		336.00
S 000	SUBTOTAL				775.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Surface



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	06/01/2012
INVOICE NUMBER		
1718 - 90918928		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME Shelton A 1
 O LOCATION
 B COUNTY Pawnee
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40470008	19905		Net - 30 days	07/01/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/31/2012 to 05/31/2012</i>				
0040470008				
171806073A Cement-New Well Casing/Pi 05/31/2012				
Cement 8 5/8" Surface				
A-Con Blend Common	200.00	EA	14.40	2,880.00 T
Common Cement	200.00	EA	12.80	2,560.00 T
Celloflake	100.00	EA	2.96	296.00 T
Calcium Chloride	1,128.00	EA	0.84	947.52 T
Cement Gel	376.00	EA	0.20	75.20 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	180.00	180.00
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	3.40	221.00
Heavy Equipment Mileage	130.00	MI	5.60	728.00
"Proppant & Bulk Del. Chgs., per ton mil	1,222.00	EA	1.28	1,564.16
Depth Charge; 1001'-2000'	1.00	EA	1,200.00	1,200.00
Blending & Mixing Service Charge	400.00	BAG	1.12	448.00
Plug Container Util. Chg.	1.00	EA	200.00	200.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	140.00	140.00

PAID
 6-18-12
 ck# 3979

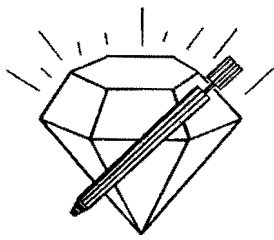
PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,439.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	560.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,000.85
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>PROLIFIC Resources</i>	Lease No.	Date <i>05-31-12</i>
Lease <i>Skilton A</i>	Well # <i>1</i>	
Field Order # <i>6073</i>	Station <i>PRATT KS</i>	Casing <i>8 7/8</i>
		Depth <i>1076</i>
Type Job <i>CNW 8 7/8 Surface</i>	Formation	County <i>PAWNEE</i>
		State <i>KS</i>
		Legal Description <i>11-22-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>				Pre Pad	Max		5 Min.	
Depth <i>1076</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>68</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>1076</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 19905 19903 19966 22010</i>		
Driver Names <i>Sullivan Wright Lawton</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>on for soft messy</i>
					<i>Run 27 500 24 8 7/8 csg.</i>
<i>4:40</i>					<i>CASING on Bottom</i>
<i>4:55</i>					<i>Hook Rig circ.</i>
<i>5:10</i>	<i>150</i>		<i>3</i>	<i>3</i>	<i>At SPACON</i>
			<i>SE</i>	<i>5</i>	<i>At mixing 200 sk A-cow @ 12 pop.</i>
			<i>48</i>		<i>At Tail cont 700 sk com 20 pop 39000</i>
	<i>300</i>				<i>cont mixed shot down</i>
					<i>Release Plug</i>
				<i>5.5</i>	<i>At Disp</i>
<i>6:00</i>	<i>400</i>		<i>68</i>		<i>plug down</i>
					<i>circ 15 PAC cont to pad</i>
					<i>JOB complete</i>
					<i>Thank you</i>



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1148

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1

Elevation 2040 GL Formation Lansing "A" - "F" Effective Pay -- Ft. Ticket No. J2944

Date 6-4-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,625 ft. to 3,695 ft. Total Depth 3,695 ft.

Packer Depth 3,620 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,625 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,628 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,692 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,603 ft. I.D. 3 1/2 in.

Chlorides 4,900 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 40' perf. w/ 30' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very weak, surface blow. No blow back during shut-in.

2nd Open: No blow. Flushed tool; got back weak surge. No blow back during shut-in.

Recovered 25 ft. of mud with a few oil specks = .355750 bbls.

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Recovered -- ft. of

Remarks

Time Set Packer(s) 2:40 P.M. Time Started Off Bottom 5:10 P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure (A) 1693 P.S.I.

Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 19 P.S.I.

Initial Closed In Period Minutes 45 (D) 1223 P.S.I.

Final Flow Period Minutes 30 (E) 22 P.S.I. to (F) 25 P.S.I.

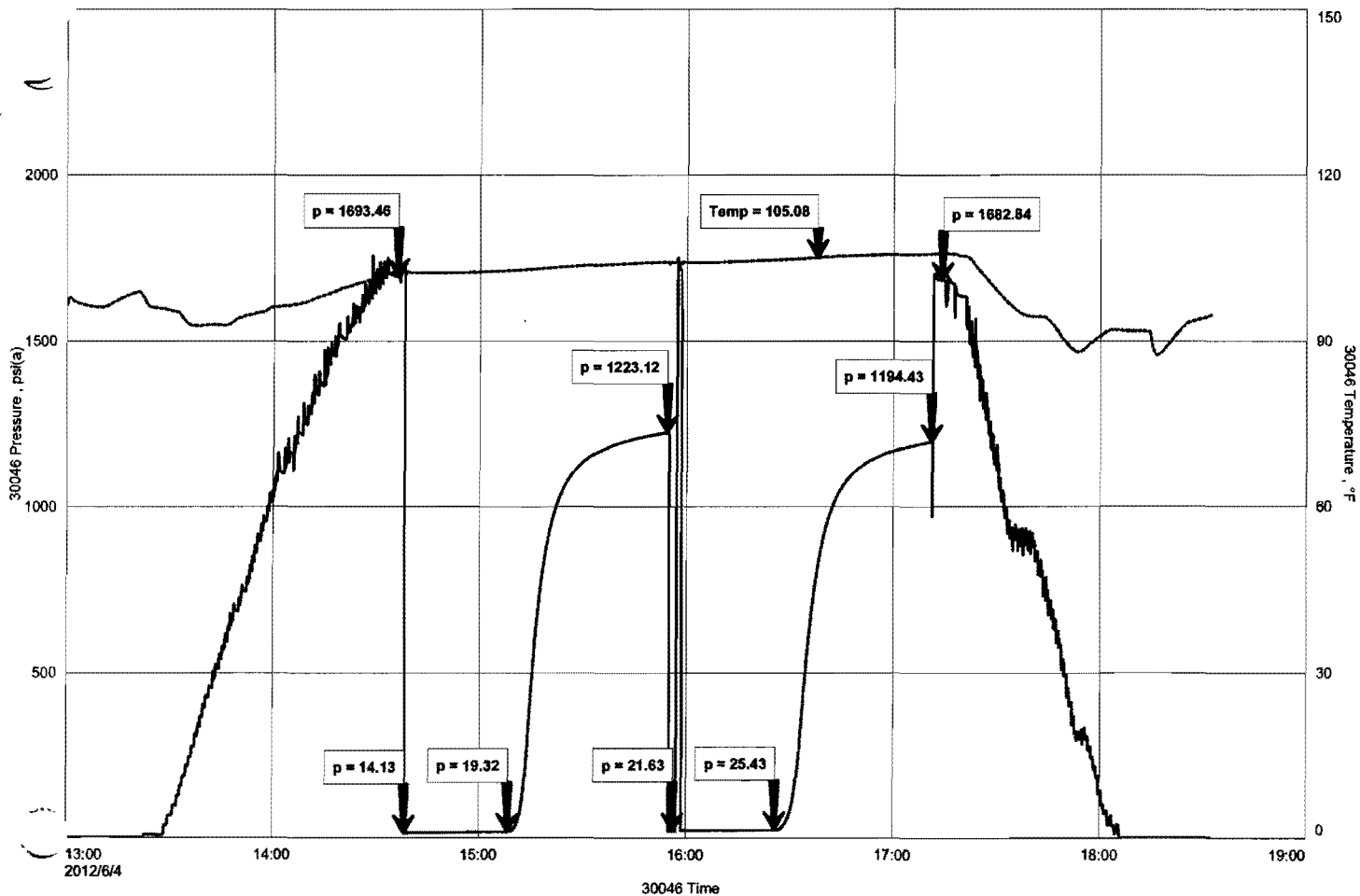
Final Closed In Period Minutes 45 (G) 1194 P.S.I.

Final Hydrostatic Pressure (H) 1683 P.S.I.

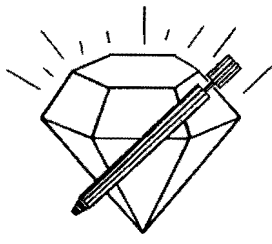
SOURCES
Date: 2012/06/04
Date: 2012/06/04

SKELTON "A" #1

SKELTON "A" #1
Formation: LANS "A-F" DST 1
Job Number: D1148



PROLIFER RES DST 1 11623
SKELTON A 6/14/12 OUTSIDE



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1149

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1
Elevation 2040 GL Formation Lansing/Kansas City "H" - "J" Effective Pay -- Ft. Ticket No. J2945
Date 6-5-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,778 ft. to 3,848 ft. Total Depth 3,848 ft.
Packer Depth 3,773 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,778 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,781 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,845 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.0 Water Loss 8.8 cc. Drill Pipe Length 3,758 ft. I.D. 3 1/2 in.
Chlorides 4,900 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Make Sterling Serial Number Not Run Anchor Length 40' perf. w/ 30' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 5 in., blow. No blow back during shut-in.
2nd Open: Fair, 5 in., blow. No blow back during shut-in.

Recovered 30 ft. of mud = .426900 bbls.

Recovered 120 ft. of water = 1.707600 bbls. (Chlorides: 40,000 Ppm)

Recovered 150 ft. of TOTAL FLUID = 2.134500 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 10:15 A.M. Time Started Off Bottom 1:30 P.M. Maximum Temperature 110°
Initial Hydrostatic Pressure (A) 1780 P.S.I.
Initial Flow Period Minutes 30 (B) 16 P.S.I. to (C) 44 P.S.I.
Initial Closed In Period Minutes 45 (D) 1218 P.S.I.
Final Flow Period Minutes 60 (E) 49 P.S.I. to (F) 85 P.S.I.
Final Closed In Period Minutes 60 (G) 1201 P.S.I.
Final Hydrostatic Pressure (H) 1764 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1149

Test Unit:

Start Date: 2012/06/05 Start Time: 09:00:00

End Date: 2012/06/05 End Time: 15:00:00

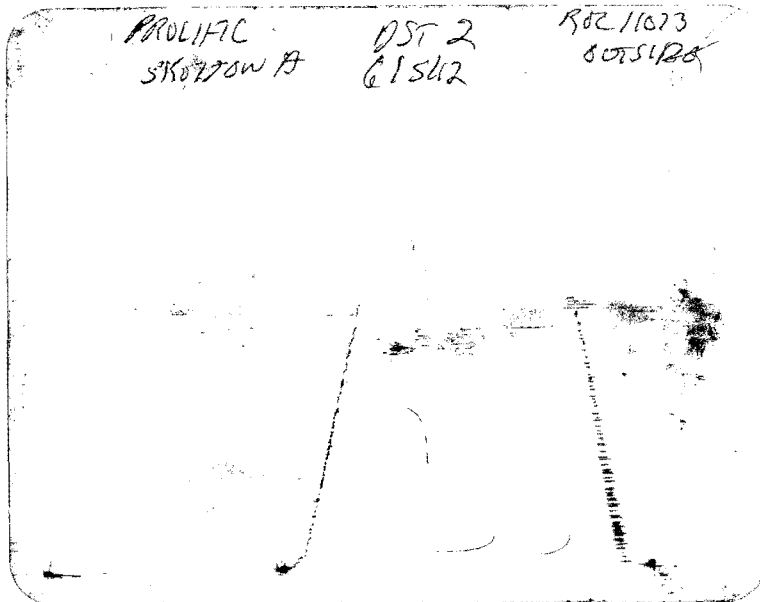
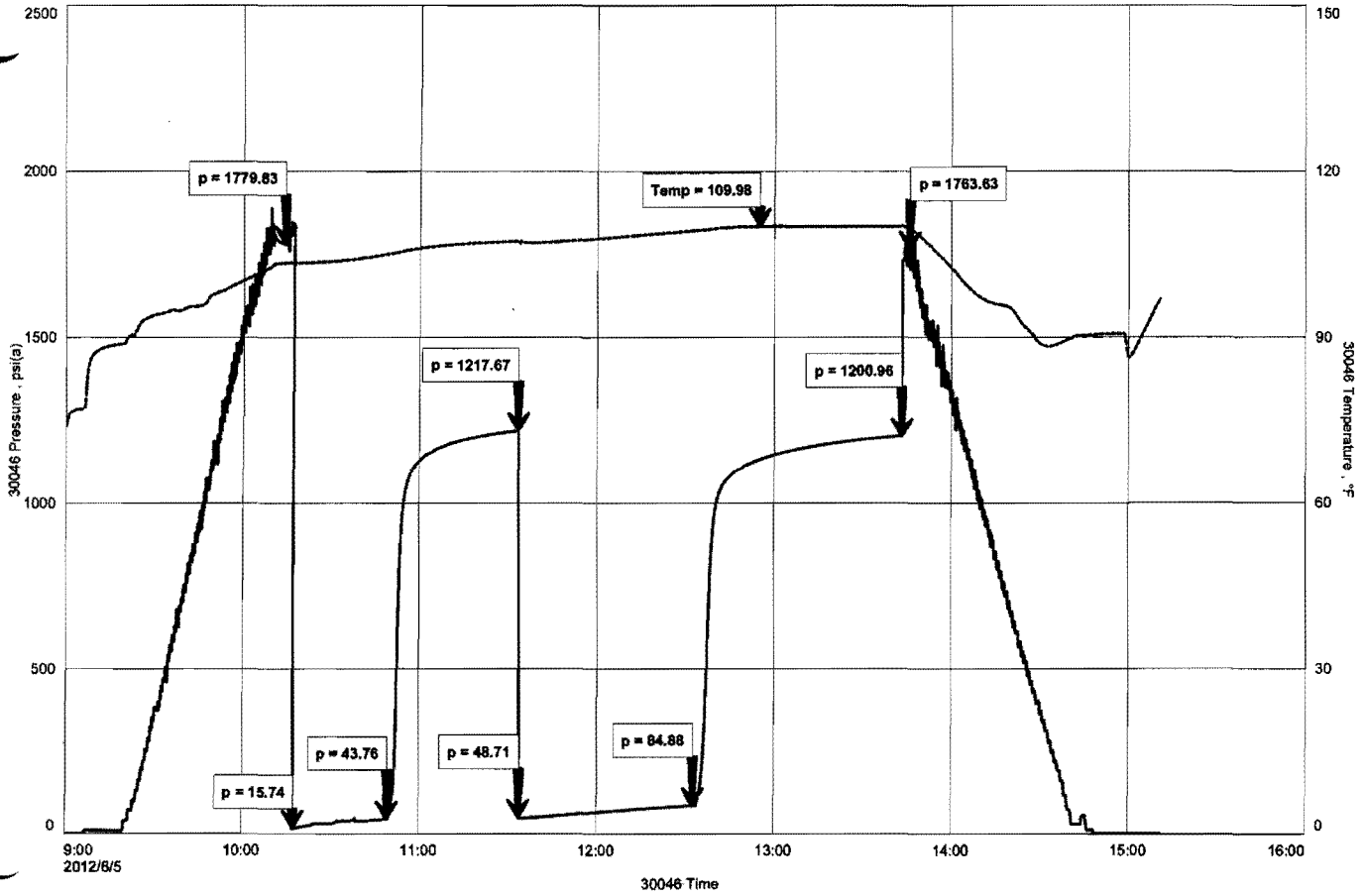
Report Date: 2012/06/05 Prepared By: JOHN RIEDL

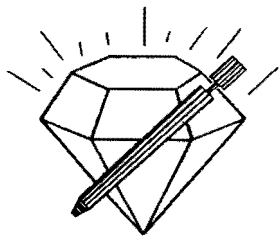
Qualified By: JEFF BURK

Remarks:

RECOVERY: 30' DRILLING MUD, 120' WATER

SKELTON "A" #1





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D1150

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1
 Elevation 2040 GL Formation Conglomerate Effective Pay -- Ft. Ticket No. J2946
 Date 6-6-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas
 Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,050 ft. to 4,095 ft. Total Depth 4,095 ft.
 Packer Depth 4,045 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 4,050 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,053 ft. Recorder Number 30046 Cap. 6,000 psi
 Bottom Recorder Depth (Outside) 4,092 ft. Recorder Number 11073 Cap. 4,000 psi
 Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 4,024 ft. I.D. 3 1/2 in.
 Chlorides 12,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
 Tools: Make Sterling Serial Number 2 Anchor Length 45 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 9 mins. Gas gauged at 37 MCF/D; decreasing to 34 MCF/D. No blow back during shut-in.
 2nd Open: Strong blow. Off bottom of bucket immediately. Gas gauged at 23 MCF/D throughout. No blow back during shut-in.

Recovered 30 ft. of oil & gas cut mud = .426900 bbls. (Grind out: 10%-oil; 10%-gas; 80%-mud)
 Recovered 60 ft. of gas & mud cut oil = .853800 bbls. (Grind out: 30%-gas; 30%-mud; 40%-oil)
 Recovered 90 ft. of TOTAL FLUID = 1.280700 bbls.
 Recovered -- ft. of --
 Recovered -- ft. of --

Remarks --

Time Set Packer(s)	<u>3:50</u>	<u>XXM.</u> P.M.	Time Started Off Bottom	<u>7:05</u>	<u>XXM.</u> P.M.	Maximum Temperature	<u>112°</u>
Initial Hydrostatic Pressure			(A)	<u>1959</u>		P.S.I.	
Initial Flow Period		Minutes	<u>30</u>	(B)	<u>41</u>	P.S.I. to (C)	<u>38</u> P.S.I.
Initial Closed In Period		Minutes	<u>45</u>	(D)	<u>890</u>	P.S.I.	
Final Flow Period		Minutes	<u>60</u>	(E)	<u>34</u>	P.S.I. to (F)	<u>48</u> P.S.I.
Final Closed In Period		Minutes	<u>60</u>	(G)	<u>868</u>	P.S.I.	
Final Hydrostatic Pressure			(H)	<u>1919</u>		P.S.I.	

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1150

Test Unit:

Start Date: 2012/06/06 Start Time: 13:30:00

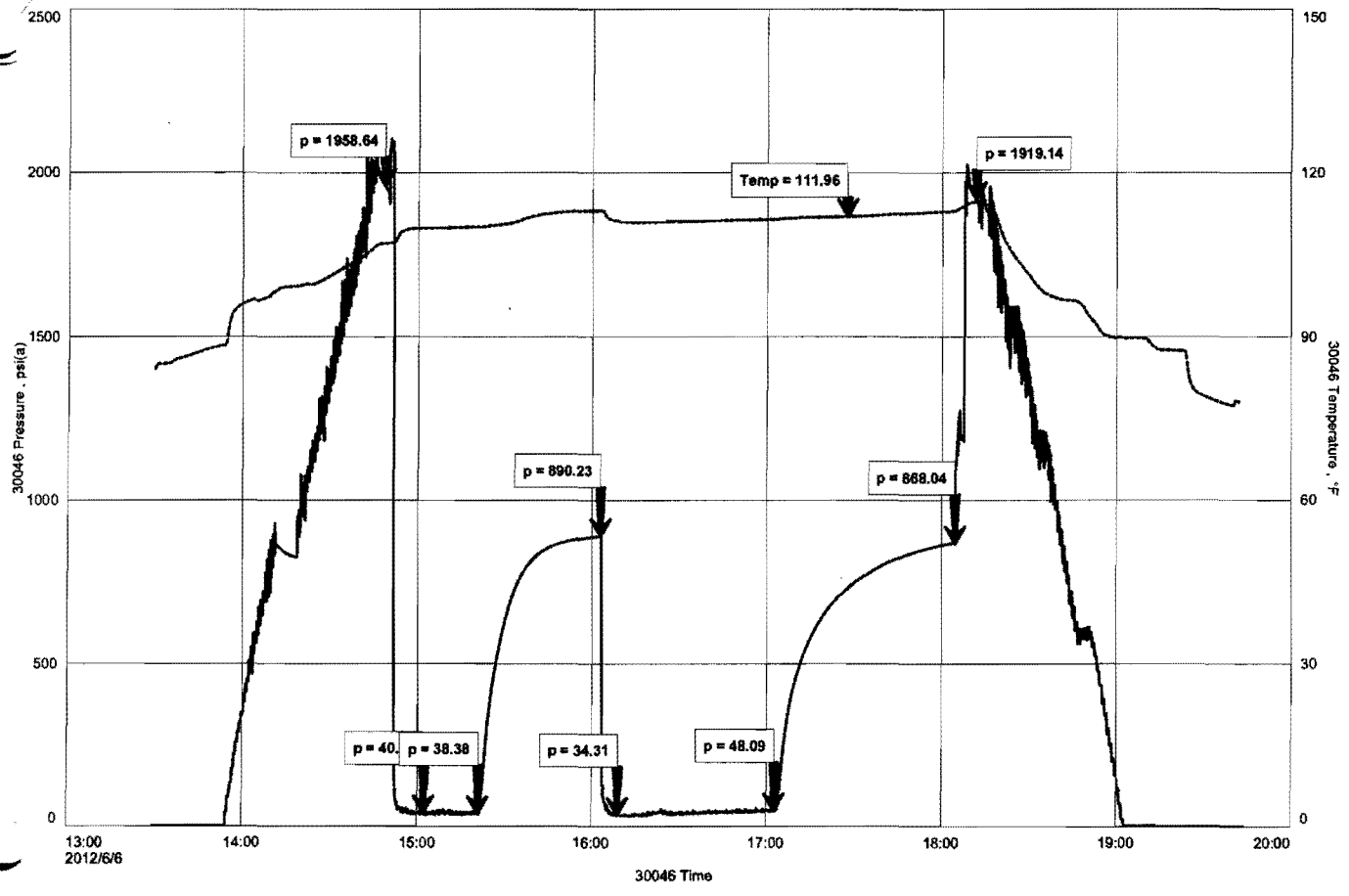
End Date: 2012/06/06 End Time: 20:40:00

Report Date: 2012/06/06 Prepared By: JOHN RIEDL

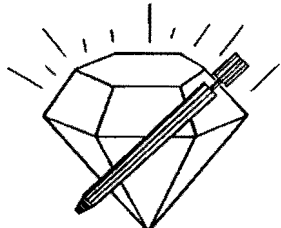
Remarks: Qualified By: JEFF BURK

RECOVERY: 30' OIL+GAS CUT MUD, 60' GAS+MUD CUT OIL; GAS TO SURFACE

SKELTON "A" #1



PROLIFIC DST 3 ROC 11013
SKELTON A 6/6/12 OUTSIDE



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1151

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1

Elevation 2040 GL Formation Conglomerate Effective Pay -- Ft. Ticket No. J2947

Date 6-7-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,090 ft. to 4,145 ft. Total Depth 4,145 ft.

Packer Depth 4,085 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,090 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,093 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 4,142 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,070 ft. I.D. 3 1/2 in.

Chlorides 7,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number 2 Anchor Length 55 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 6 mins. Gas gauged at 163 MCF/D; decreasing to 51 MCF/D. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. Gas gauged at 51 MCF/D decreasing to 8 MCF/D. Good blow back during shut-in.

Recovered 110 ft. of mud & gas cut oil = 1.565300 bbls. (Grind out: 10%-mud; 25%-gas; 65%-oil) Gravity: 40

Recovered 60 ft. of slightly muddy & oil cut gassy water = .853800 bbls. (Grind out: 5%-mud; 5%-oil; 10%-gas; 80%-water)

Recovered 170 ft. of TOTAL FLUID = 2.419100 bbls. Chlorides: 38,000 Ppm

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 4:30 ~~P.M.~~ A.M. Time Started Off Bottom 7:30 ~~P.M.~~ A.M. Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 1935 P.S.I.

Initial Flow Period Minutes 30 (B) 93 P.S.I. to (C) 86 P.S.I.

Initial Closed In Period Minutes 45 (D) 585 P.S.I.

Final Flow Period Minutes 60 (E) 75 P.S.I. to (F) 109 P.S.I.

Final Closed In Period Minutes 60 (G) 344 P.S.I.

Final Hydrostatic Pressure (H) 1907 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1151

Test Unit:

Start Date: 2012/06/07 Start Time: 03:00:00

End Date: 2012/06/07 End Time: 11:00:00

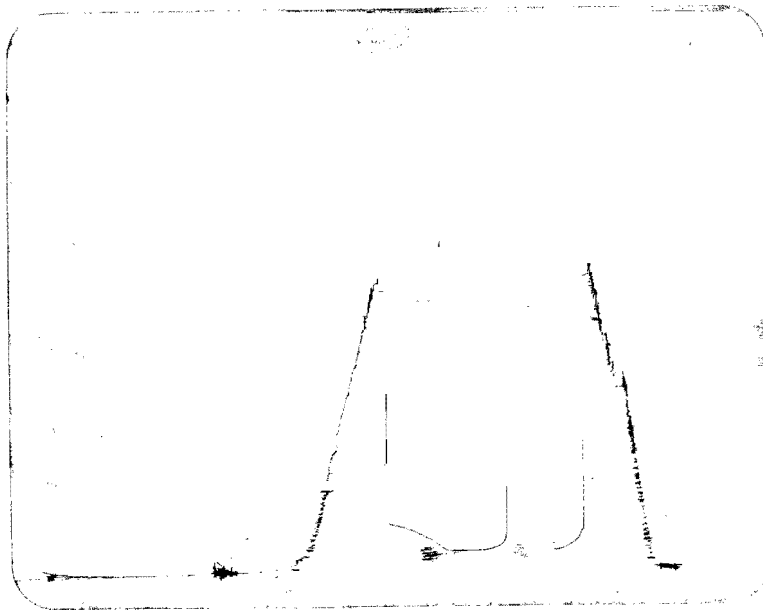
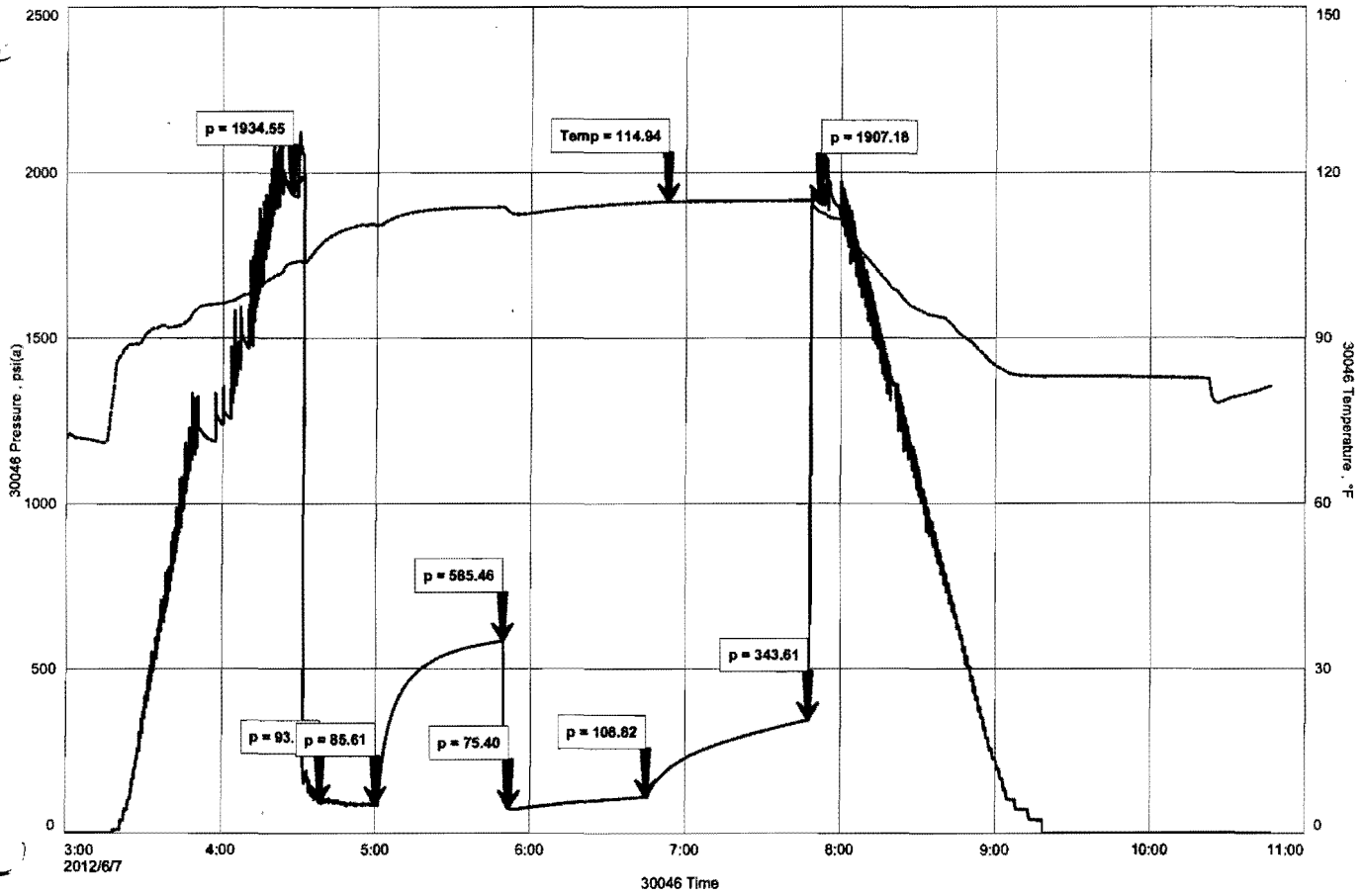
Report Date: 2012/06/07 Prepared By: JOHN RIEDL

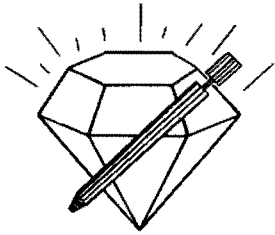
Qualified By: JEFF BURK

Remarks:

RECOVERY: 110' MUD+GAS CUT OIL, 60' SLIGHTLY MUDDY+OIL CUT GASSY WATER; GAS TO SURFACE

SKELTON "A" #1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1152

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1
Elevation 2040 GL Formation Viola Effective Pay -- Ft. Ticket No. J2948
Date 6-7-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 4,142 ft. to 4,160 ft. Total Depth 4,160 ft.
Packer Depth 4,137 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 4,142 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,145 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,157 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,116 ft. I.D. 3 1/2 in.
Chlorides 12,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Packer Make Sterling Serial Number 2 Anchor Length 18 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: N/A Packer Failure
2nd Open: N/A Packer Failure

Recovered 150 ft. of drilling mud = 2.134500 bbls.
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --

Remarks Tried 3 times to set packers without success.

Time Set Packer(s) 6:15 ^{XXM.} P.M. Time Started Off Bottom 6:25 ^{XXM.} P.M. Maximum Temperature --
Initial Hydrostatic Pressure (A) -- P.S.I.
Initial Flow Period Minutes -- (B) -- P.S.I. to (C) -- P.S.I.
Initial Closed In Period Minutes -- (D) -- P.S.I.
Final Flow Period Minutes -- (E) -- P.S.I. to (F) -- P.S.I.
Final Closed In Period Minutes -- (G) -- P.S.I.
Final Hydrostatic Pressure (H) -- P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A" #1

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1152

Test Unit:

Start Date: 2012/06/07 Start Time: 17:00:00

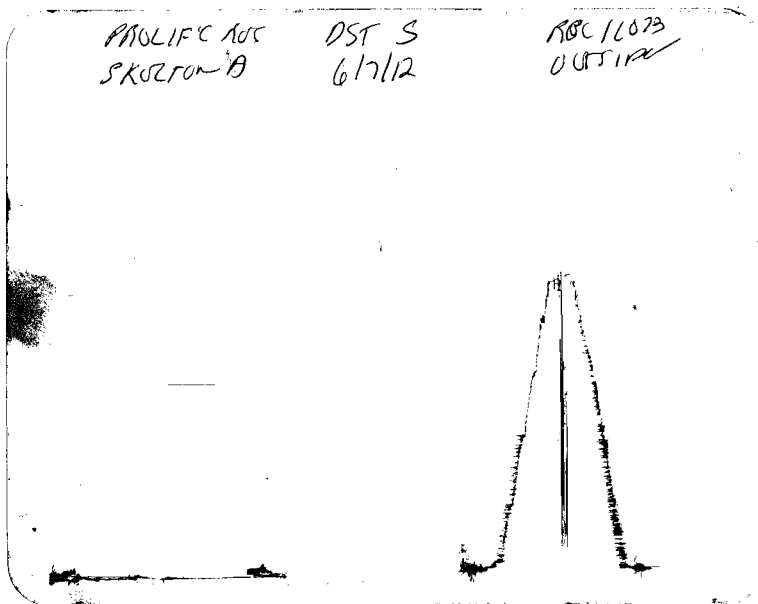
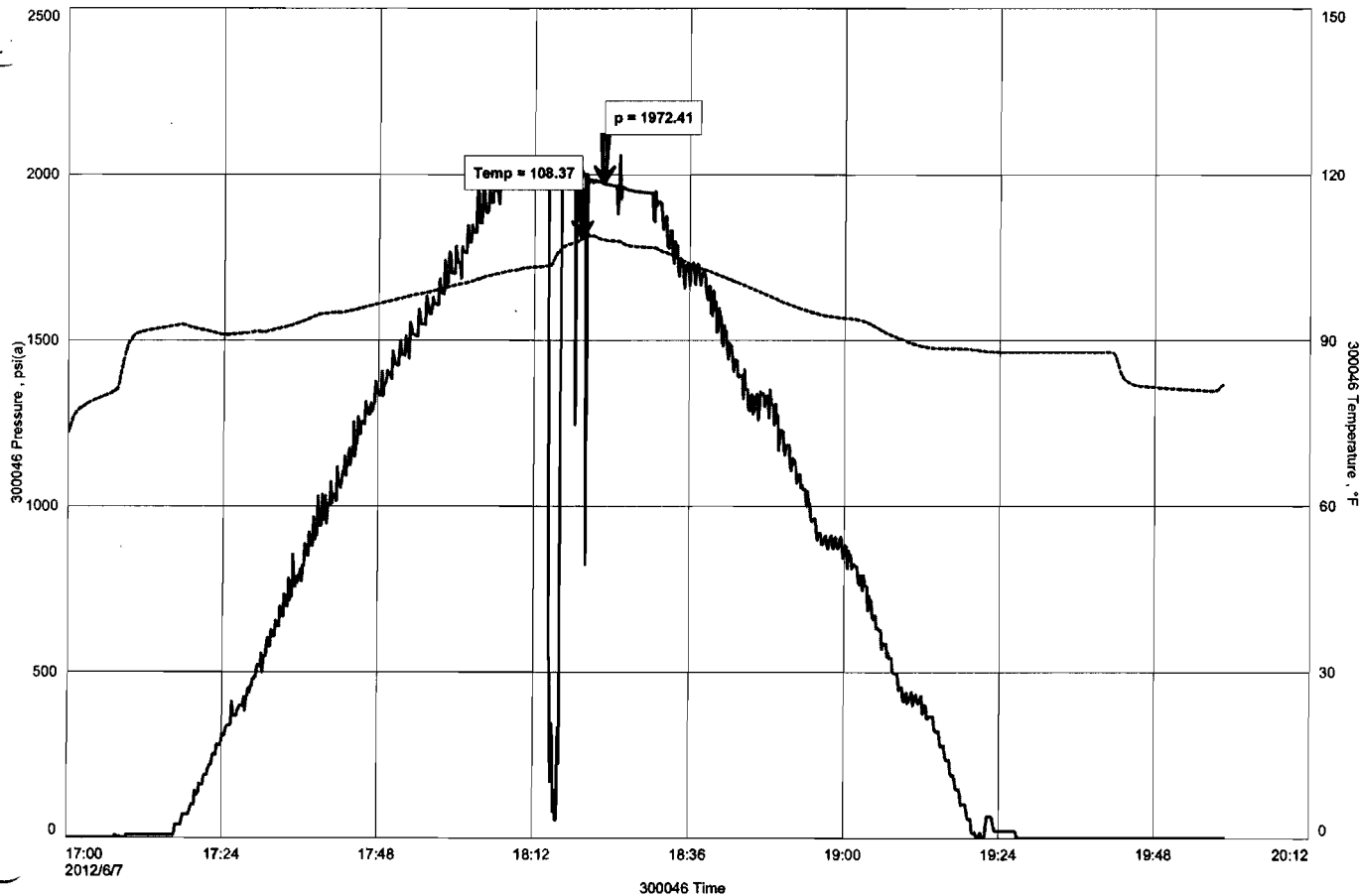
End Date: 2012/06/07 End Time: 20:00:00

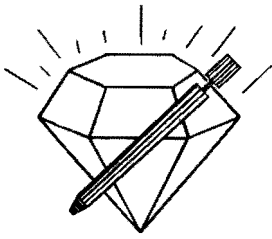
Report Date: 2012/06/07 Prepared By: JOHN RIEDL

Remarks: Qualified By: JEFF BURK

RECOVERY: 150' DRILLING MUD WITH THE PACKER FAILURE

SKELTON "A" #1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1153

Company Prolific Resources, LLC Lease & Well No. Skelton "A" No. 1
Elevation 2040 GL Formation Viola Effective Pay -- Ft. Ticket No. J2949
Date 6-8-12 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 6 Interval Tested from 4,154 ft. to 4,170 ft. Total Depth 4,332 ft.
Packer Depth 4,149 ft. Size 6 3/4 in. Packer Depth 4,170 ft. Size 6 3/4 in.
Packer Depth 4,154 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set 4,332 ft.

Top Recorder Depth (Inside) 4,157 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 4,165 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth 4,330 ft. Recorder Number 11073 Cap. 4,000 psi

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.2 Water Loss 9.0 cc. Drill Pipe Length 4,128 ft. I.D. 3 1/2 in.
Chlorides 14,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 2 Anchor Length 16' perf. w/ 162' tail pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/8 in., blow. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow, increasing to 3 1/2 ins. at end. No blow back during shut-in.

Recovered 150 ft. of gas in pipe
Recovered 30 ft. of very slightly oil cut muddy water = .426900 bbls. (Grind out: 3%-oil; 25%-mud; 72%-water)
Recovered 30 ft. of TOTAL FLUID = .426900 bbls. Chlorides: 26,000 Ppm
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 3:35 ~~XXX~~ P.M. Time Started Off Bottom 6:50 ~~XXX~~ P.M. Maximum Temperature 112°
Initial Hydrostatic Pressure (A) 2001 P.S.I.
Initial Flow Period Minutes 30 (B) 20 P.S.I. to (C) 21 P.S.I.
 ial Closed In Period Minutes 45 (D) 658 P.S.I.
Final Flow Period Minutes 60 (E) 23 P.S.I. to (F) 28 P.S.I.
Final Closed In Period Minutes 60 (G) 516 P.S.I.
Final Hydrostatic Pressure (H) 1998 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: SKELTON "A"

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S11/22S/18W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1153

Test Unit:

Start Date: 2012/06/08 Start Time: 14:00:00

End Date: 2012/06/08 End Time: 20:30:00

Report Date: 2012/06/08 Prepared By: JOHN RIEDL

Remarks: Qualified By: JEFF BURK

RECOVERY: 150' GAS IN PIPE, 30' VERY SLIGHTLY OIL CUT MUDDY WATER

SKELTON "A"

