



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Five Star Farms 1
Doc ID	1136678

All Electric Logs Run

Geological Log
Dual Induction Log
Micro Log
Compensated Density-Neutron Log



PAGE 1 of 1	CUST NO 1 J719	INVOICE DATE 11/14/2012
INVOICE NUMBER 1718 - 91050395		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Five Star Farms 1
 O LOCATION
 B COUNTY Hodgeman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40534513	20920		Net - 30 days	12/14/2012
For Service Dates: 11/10/2012 to 11/10/2012				
0040534513				
171807403A Cement-New Well Casing/Pi 11/10/2012				
Cement 8 5/8" Surface				
A-Con Blend Common		490.00	EA	12.06
Common Cement		175.00	EA	10.72
Celloflake		166.00	EA	2.48
Calcium Chloride		1,713.00	EA	0.70
"Top Rubber Cmt Plug, 8 5/8""		1.00	EA	150.75
"8 5/8"" Guide Shoe (Red)"		1.00	EA	368.50
Centralizer 8 5/8 x 12 1/4		3.00	EA	97.15
"8 5/8"" Basket (Blue)"		1.00	EA	211.05
Flapper Type Insert Flt Valve 8 5/8" (Blu		1.00	EA	187.60
"Unit Mileage Chg (PU, cars one way)"		90.00	MI	2.85
Heavy Equipment Mileage		270.00	MI	4.69
"Proppant & Bulk Del. Chgs., per ton mil		2,817.00	EA	1.07
Depth Charge; 1001'-2000'		1.00	EA	1,005.00
Plug Container Util. Chg.		1.00	EA	167.50
Blending & Mixing Service Charge		665.00	BAG	0.94
"Service Supervisor, first 8 hrs on loc.		1.00	EA	117.25

NOV 24 2012
 9/2/BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,067.28
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	700.45
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	17,767.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07403 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-10-12 DISTRICT PRAIRIE		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER CHIEFTAIN OIL		LEASE FIVE STAR FARMS 1 WELL NO.					
ADDRESS		COUNTY HODGEMAN STATE KS					
CITY STATE		SERVICE CREWS Sullivan, Wright, Phyllis, Pearson					
AUTHORIZED BY		JOB TYPE: OPW 8 5/8					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 11-10-12 DATE	AMP TIME
23706-20920	1 hr 15m					}	1230
20959-19918	1 hr 15m						330
19960-19862	1 hr 13m						5:15
37900							630
							7:00
						RELEASED	
						MILES FROM STATION TO WELL	90

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Pratt A. L. ...
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON Blend cmt	SK	490		8,820.00
CP 100-C	Command cmt	SK	175		2,800.00
CC 102	Cellfak	lb	166		614.00
CC 109	Calcium chloride	lb	1713		1,798.65
CF 105	TOP Rubber Plug 8 5/8	SA	1		225.00
CF 203	Guide Shoe	SA	1		550.00
CF 1453	InSert HOAT	SA	1		280.00
CF 1773	Cont	SA	1		435.00
CF 1903	Basket	SA	1		315.00
E 100	Pump md	mi	1		382.50
E 101	Heavy Sand mix	mi	270		1,890.00
E 113	Bulk Delivery	MM	2817		4,507.20
CE 202	Depth change 2000-2000	SA	1		1,400.00
CE 240	Blend mix	SK	665		931.00
CE 504	Plur Contem Blended	SA	1		250.00
S 003	Sprink Super mix	SA	1		175.00

SUB TOTAL
DLS 17,067.28

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

Thank you TOTAL

SERVICE REPRESENTATIVE <u>Robert J. ...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Pratt A. L. ...</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Chittain Oil</i>	Lease No.	Date <i>11-10-12</i>	
Lease <i>FIVE STAR FARMS</i>	Well # <i>1</i>		
Field Order # <i>1403</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>1627'</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	County <i>HODGEMAN</i>	State <i>KS</i>
		Legal Description <i>28-21-21</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>1627</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>101</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1586</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 33708 20920 70959 19918 17969 19862</i>		
Driver Names <i>Sullivan Wright Phye Pirsaw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30 am</i>					<i>on bc sett, meet</i>
					<i>Run 38 sts 8 5/8 " 24 csg.</i>
					<i>3 cont. 1121st</i>
<i>4:15</i>					<i>CASING ON BOTTOM</i>
<i>4:30</i>					<i>Hook by circ</i>
<i>5:15</i>			<i>4</i>	<i>3</i>	<i>AT SPACER</i>
			<i>185</i>	<i>5.5</i>	<i>mix A-CW-BL-B cont @ 12.6 bbl/g</i>
			<i>37</i>		<i>mix Tail 175 sk conn 2% cc 14 CF.</i>
					<i>cont mix to shut down</i>
					<i>Dolanso Play</i>
				<i>5.</i>	<i>AT DISC</i>
<i>6:30</i>	<i>550</i>		<i>101</i>	<i>3</i>	<i>plug down</i>
					<i>cin 30 BBL cont to Pit</i>
					<i>JOB-Complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1005719	INVOICE DATE 11/09/2012
INVOICE NUMBER 1718 - 91047258		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

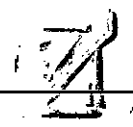
J LEASE NAME Five Star Farms 1
 O LOCATION
 B COUNTY Hodgeman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40532954	19843		Net - 30 days	12/09/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/08/2012 to 11/08/2012</i>				
0040532954				
171806612A Cement-New Well Casing/Pi 11/08/2012				
Cement 13 3/8" Conductor				
60/40 POZ	350.00	EA	9.00	3,149.78 T
Celloflake	88.00	EA	2.77	244.18 T
Calcium Chloride	903.00	EA	0.79	711.06 T
"Unit Mileage Chg (PU, cars one way)"	90.00	MI	3.19	286.85
Heavy Equipment Mileage	180.00	MI	5.25	944.93
"Proppant & Bulk Del. Chgs., per ton mil	1,355.00	EA	1.20	1,625.88
Depth Charge; 0-500'	1.00	EA	749.95	749.95
Blending & Mixing Service Charge	350.00	BAG	1.05	367.47
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.24	131.24

NOV 27 2012
 91218

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,211.34
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	305.82
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	8,517.16
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 11/20/2012
INVOICE NUMBER 1718 - 91054989		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Five Star Farms 1
 O LOCATION
 B COUNTY Hodgeman
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40536362	19843		Net - 30 days	12/20/2012
For Service Dates: 11/18/2012 to 11/18/2012				
0040536362				
171807036A Cement-New Well Casing/Pi 11/18/2012				
Cement PTA				
60/40 POZ	140.00	EA	9.00	1,259.85 T
Cement Gel	242.00	EA	0.19	45.37 T
"Unit Mileage Chg (PU, cars one way)"	90.00	MI	3.19	286.84
Heavy Equipment Mileage	270.00	MI	5.25	1,417.34
"Proppant & Bulk Del. Chgs., per ton mil	545.00	EA	1.20	653.92
Depth Charge; 1001'-2000'	1.00	EA	1,124.87	1,124.87
Blending & Mixing Service Charge	140.00	BAG	1.05	146.98
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.23	131.23

PAID
 NOV 28 2012
 912186

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,066.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	97.24
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,163.64
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

[Handwritten signature]



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07036 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-18-12</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <u>Chieftain Oil Co. INC</u>				LEASE <u>Five Star Farms #1</u> WELL NO.			
ADDRESS				COUNTY <u>Hodgeman 282</u> STATE <u>KS</u>			
CITY STATE				SERVICE CREW <u>Allen, Ed Steve</u>			
AUTHORIZED BY				JOB TYPE: <u>PTA</u> <u>CNW</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>11-17</u> DATE <u>12</u> AM/PM <u>AM</u> TIME <u>430</u>	
<u>78443 PV</u>	<u>2</u>					ARRIVED AT JOB <u>11-17-12</u> AM/PM <u>AM</u> <u>630</u>	
<u>19889-19843</u>	<u>2</u>					START OPERATION <u>11-18-12</u> AM/PM <u>AM</u> <u>1230</u>	
<u>19960-21010</u>	<u>2</u>					FINISH OPERATION <u>11-18-12</u> AM/PM <u>AM</u> <u>730</u>	
						RELEASED <u>11-18-12</u> AM/PM <u>AM</u> <u>300</u>	
						MILES FROM STATION TO WELL <u>90 miles</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	140		\$ 1680.00
CC200	cement Gel	lb	242		\$ 60.50
F100	unit mileage charge	mi	90		\$ 382.50
E101	Heavy Equip Mileage	mi	180		\$ 1260.00
E113	Bulk Delivery Chg.	7m	545		\$ 871.50
CF202	Depth Chg. 1601-2000	4-hr	1		\$ 1500.00
CF240	Blending & mixing Service chg	SK	140		\$ 196.00
CF403	Add. Work	EA	2		\$ 700.00
S003	Service Supervisor first 8-hrs	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 5066.40
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen, Ed Steve THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Chieftain O.I.L Co. Inc.	Lease No.	Date
Lease Five Star farms	Well # #1	11-18-12
Field Order # 070362	Station Pratt	Casing
Type Job PTA	Formation CNU	County Hodgeman
		State KS
		Legal Description 28-21-21

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	4 1/2			140 SKS	60/40 Poz	4 1/2 gel	5 Min.
Depth	Depth	From	To	Pre Pad	Max		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Bob TP	Station Manager Scotty	Treater Allen
Service Units 28443 19889 19843 19960 21010		
Driver Names Allen Edmundo Steve Young		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30 pm					on Loc. Discuss Safety, Setup Plan Job
					Laying down Drill Pipe
8:49					Start Laying down collars
10:00					out of hole w/ collars, leg down
11:00					Kelly
12:00 AM					Run back in w/ plugging stands
					1st Plug 1650 - 50 SKS 60/40 4 1/2 gel 13.7
12:30			15	3	Pump 15 BBL H2O
			13	3	Mix 50 SKS 60/40 @ 13.7 4 1/2 gel
			3	3	Pump 3 BBL H2O
					Pump 16 BBL mud
12:48					Pull Drill Pipe
1:30					2nd Plug 480' w/ 40 SKS 60/40 4 1/2 gel
			10	3	Pump 10 BBL water
			10	3	Mix 40 SKS 60/40 Poz 4 1/2 gel @ 13.7
1:45			2	3	Pump 2 BBL H2O (Pull D.P.)
2:15					3rd Plug 60' to surface, 20 SKS
			5		Mix 20 SKS 60/40 Poz 4 1/2 gel 13.7
2:30			7 1/2		4th Plug Rat Hole 30 SKS
					washup + Rackup Equip.
3:00					Job complete
					Thanks Allen, Ed, Steve.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 29, 2013

Ron Molz
Chieftain Oil Co., Inc.
101 S. 5TH ST.
PO BOX 124
KIOWA, KS 67070-1912

Re: ACO1
API 15-083-21862-00-00
Five Star Farms 1
NE/4 Sec.28-21S-21W
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ron Molz

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 30, 2013

Ron Molz
Chieftain Oil Co., Inc.
101 S. 5TH ST.
PO BOX 124
KIOWA, KS 67070-1912

Re: ACO-1
API 15-083-21862-00-00
Five Star Farms 1
NE/4 Sec.28-21S-21W
Hodgeman County, Kansas

Dear Ron Molz:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/7/2012 and the ACO-1 was received on April 29, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department