



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1136685

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 39129
LOCATION Oakley
FOREMAN Furry

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-6-12	1487	Audrey #1	31	13	32	Logan
CUSTOMER Blake Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Core D		
CITY			693	Jordan H		
STATE						
ZIP CODE						

Oakley
S to
Mustang
Rd

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 225' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 225' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 13 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Monday #21. Pick up and circulate
Mix 175gals Class 'A' 302cc 29 gal. Displace 13 BBL and shut in
Cement did circulate approx 5 BBL to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	1085 ⁰⁰	1085 ⁰⁰
5406	20	MILEAGE	5 ⁰⁰	100 ⁰⁰
5407	8.2 ton	Ton mileage Delivery (min)	410 ⁰⁰	410 ⁰⁰
11045	175gals	CLASS 'A' cement	17.65	3088.75
1102	494#	Calcium Chloride	.89	439.66
1185	329#	Bentonite	2.5	822.5
		sub total		5205 ⁶⁶
		less 1090		5205 ⁶⁶
		sub total		4685 ⁹⁵
		SALES TAX		253.47
		ESTIMATED TOTAL		4938.56

Ravin 3737

AUTHORIZATION Juan Torres TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

254277



CONSOLIDATED
OF THE SERVICE, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 39112
LOCATION Oaklay Ks
FOREMAN Miles Shaw
Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-13-12	1487	Audrey #	31	135	32W	Logan
CUSTOMER		Oaklay 165 4 1/2 W W.S.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			399	Damon Miller	566	Jordan Lovelace
CITY	STATE	ZIP CODE				

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 4547' CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 4544' DRILL PIPE _____ TUBING _____ OTHER RC-2349'
SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 42.40
DISPLACEMENT 110 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, Rig up on Murefin #21, run float equipment
Carton #, Baskets on #, Port Collar - 54
CIRC casing on bottom, mix 20 sks 69 pump, 4 gal in M.H., 30 sks in R.H.
Pump 500 gal Mud Flush, mix 150 sks OWC, clear Pump + Lines, release Plug
Displace 108 1/2 BBL H2O @ 800 * max, Land Plug @ 1500 #, released Pressure
Held,

Thank You
Walt, Miles & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3,020 ⁰⁰	3,020 ⁰⁰
5406	20	MILEAGE	5 ⁰⁰	100 ⁰⁰
1126	150 SKS	OWC	22 ⁵³	3,382 ⁵⁰
1131	50 SKS	69/40 pump	15 ¹⁰	755 ⁰⁰
1118B	172 #	Gel	.25	43 ⁰⁰
1107	13 #	Flo-Seal	2 ⁸²	36 ⁰⁰
11446	500 gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
5407	9.2	Tan Mileage Delivery	1 ⁶²	410 ⁰⁰
4203	1	5 1/2 Guide shoe W	193 ⁰⁰	193 ⁰⁰
4228B	1	5 1/2 AFU insert	206 ⁰⁰	206 ⁰⁰
4130	6	5 1/2 - Centralizers W	58 ⁰⁰	348 ⁰⁰
4104	6	5 1/2 - Baskets W	276 ⁰⁰	1,656 ⁰⁰
4285	1	5 1/2 - Port Collar W	2,075 ⁰⁰	2,075 ⁰⁰
4406	1	5 1/2 - Rubber Plug	88 ⁰⁰	88 ⁰⁰
				12,813 ⁵⁰
		Less 10% Disc		- 1,281 ³²
				11,532 ¹⁸
			SALES TAX	651.67
			ESTIMATED TOTAL	12,183.51

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

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254556



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 39124
LOCATION Oakley KS
FOREMAN Kelly Gabel
Fuzzy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-12	1487	Audrey #1	31	13 ³	32 ⁰	Logan
CUSTOMER		Blake Expl	Oakley			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY		STATE	ZIP CODE	165	399	Damon M
				4 1/2 W	530	Jordan L
				N. 5		

JOB TYPE Port collar HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER PC @ 23 7/8
SLURRY WEIGHT 125 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 8 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well, pressured tool to 1200#, opened tool, checked for blow, mixed 385 sks 60/40 Poz 40 gal 1/4 # flow seal, displaced with 8 1/2 bbl, water, shut tool, pressured to 1200# ren rats, reversed out, washed pumps & lines rigged down.

Thank You
Fuzzy, Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1695.00	1695.00
5406	20	MILEAGE	5.00	100.00
1131	385 SKS	60/40 Poz	15.10	5813.50
111813	1325 #	Bentonite	.25	331.25
1107	96 #	Flow-seal	2.23	212.88
5407A	16.56	Tax Mileage delivery	1.67	553.20
1105	300 #	Cotton seed Hulls	.55	165.00
1111	1025 #	salt	.45	N.C.
				8928.42
		Lead 100 disc		892.84
				8035.58
		SALES TAX		461.93
		ESTIMATED TOTAL		8497.51

Revin 3737

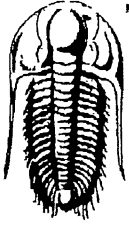
1:00 PM AUTHORIZATION

TITLE _____

DATE 11-19-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

254726



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration LLC

31-13s-32w Logan, Ks

201 S Main
Bogue, Ks 67625

Audrey #1

Job Ticket: 50100

DST#: 1

ATTN: Mike Davignon

Test Start: 2012.11.10 @ 04:17:15

GENERAL INFORMATION:

Formation: **Lansing H**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:11:45

Time Test Ended: 10:38:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Brandon Turley

Unit No: 60

Interval: 4010.00 ft (KB) To 4040.00 ft (KB) (TVD)

Total Depth: 4040.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2875.00 ft (KB)

2865.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 36.25 psig @ 4011.00 ft (KB)

Start Date: 2012.11.10

End Date:

2012.11.10

Capacity: 8000.00 psig

Last Calib.: 2012.11.10

Start Time: 04:17:15

End Time:

10:38:15

Time On Btm: 2012.11.10 @ 06:11:15

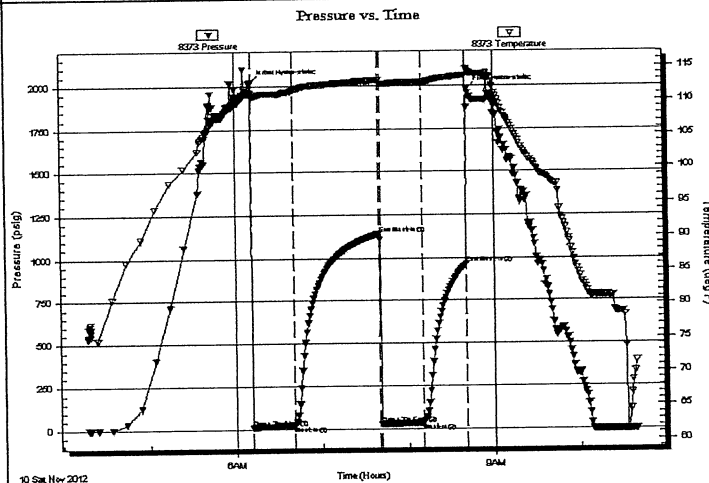
Time Off Btm: 2012.11.10 @ 08:41:45

TEST COMMENT: IF: 1/4 blow built to 1 1/2.

IS: No return.

FF: No blow.

FS: No return.



PRESSURE SUMMARY

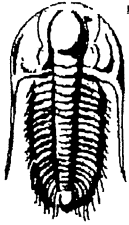
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2018.30	111.12	Initial Hydro-static
1	13.97	110.49	Open To Flow (1)
30	24.30	111.46	Shut-In(1)
89	1140.76	112.90	End Shut-In(1)
90	27.85	112.33	Open To Flow (2)
119	36.25	112.54	Shut-In(2)
149	962.72	113.57	End Shut-In(2)
151	1977.85	114.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud oil spots 100%m	0.10

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC

31-13s-32w Logan, Ks

201 S Main
Bogue, Ks 67625

Audrey #1

Job Ticket: 50101

DST#: 2

ATTN: Mike Davignon

Test Start: 2012.11.10 @ 23:06:15

GENERAL INFORMATION:

Formation: **LKC K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:01:45

Time Test Ended: 06:20:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Brandon Turley

Unit No: 60

Interval: **4100.00 ft (KB) To 4135.00 ft (KB) (TVD)**

Total Depth: 4135.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2875.00 ft (KB)

2865.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 635.21 psig @ 4101.00 ft (KB)

Start Date: 2012.11.10

End Date:

2012.11.11

Capacity: 8000.00 psig

Last Calib.: 2012.11.11

Start Time: 23:06:20

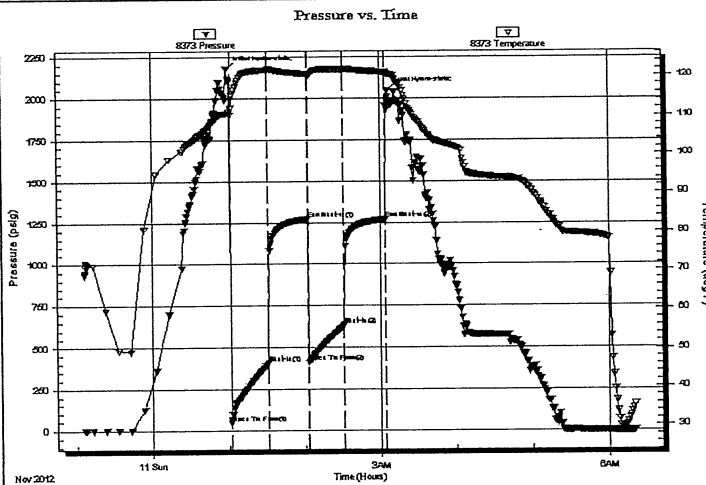
End Time:

06:20:44

Time On Btm: 2012.11.11 @ 00:59:15

Time Off Btm: 2012.11.11 @ 03:05:45

TEST COMMENT: IF: BOB in 3 min.
IS: No return.
FF: BOB in 5 min.
FS: Surface blow built to 4 1/2 in 30 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2177.88	110.41	Initial Hydro-static
3	45.65	109.92	Open To Flow (1)
32	405.39	121.50	Shut-In(1)
63	1271.55	120.45	End Shut-In(1)
64	413.97	120.10	Open To Flow (2)
92	635.21	121.62	Shut-In(2)
125	1269.98	120.89	End Shut-In(2)
127	2048.57	120.56	Final Hydro-static

Recovery

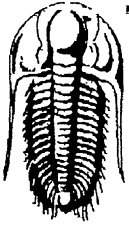
Length (ft)	Description	Volume (bbl)
558.00	mcw 95%w 5%m	5.40
372.00	mcw 90%w 10%m	5.22
248.00	gocmw 10%g 10%o 60%w 20%m	3.48
155.00	gocmw 5%g 15%o 40%w 40%m	2.17
46.00	go 20%g 80%o	0.65
0.00	124 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

696
434
65
1.78 of 16.92



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Blake Exploration LLC
 201 S Main
 Bogue, Ks 67625
 ATTN: Mike Davignon

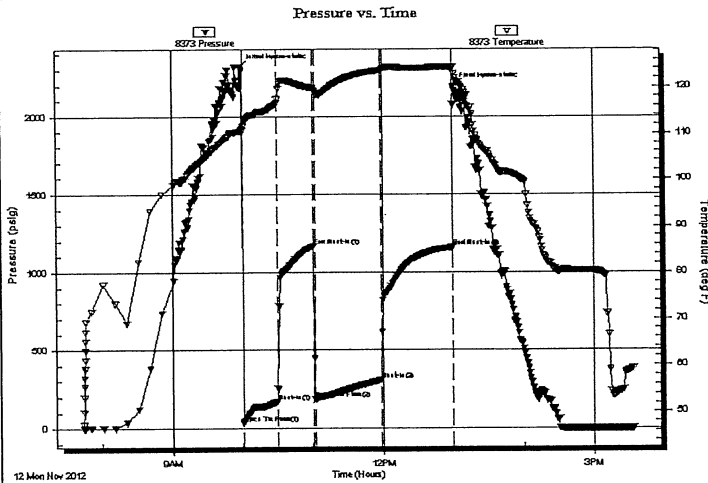
31-13s-32w Logan, Ks
Audrey #1
 Job Ticket: 50102 **DST#: 3**
 Test Start: 2012.11.12 @ 07:44:10

GENERAL INFORMATION:

Formation: **Johnson Zone**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:00:40
 Time Test Ended: 15:33:10
 Interval: **4390.00 ft (KB) To 4460.00 ft (KB) (TVD)**
 Total Depth: 4460.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 60
 Reference Elevations: 2875.00 ft (KB)
 2865.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8373 Inside
 Press@RunDepth: 308.69 psig @ 4391.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.12 End Date: 2012.11.12 Last Calib.: 2012.11.12
 Start Time: 07:44:10 End Time: 15:33:10 Time On Btm: 2012.11.12 @ 09:58:40
 Time Off Btm: 2012.11.12 @ 13:00:40

TEST COMMENT: IF: BOB in 8 min.
 IS: BOB in 16 min.
 FF: BOB in 8 min.
 FS: BOB in 12 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2318.40	110.38	Initial Hydro-static
2	31.23	110.67	Open To Flow (1)
31	170.21	116.50	Shut-In(1)
62	1169.84	119.73	End Shut-In(1)
63	188.95	119.11	Open To Flow (2)
120	308.69	123.55	Shut-In(2)
181	1160.48	124.22	End Shut-In(2)
182	2189.79	124.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	gocm 10%g 30%o 60%m	2.79
310.00	mcgo 10%g 80%o 10%m	4.35
186.00	go 25%g 75%o	2.61
0.00	930 GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)