



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1136692

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

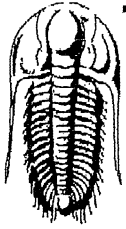
Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Blake Exploration

35-6s-22w Graham

P O Box 150  
Bogue Ks 67625

White #1

Job Ticket: 48600

DST#: 3

ATTN: Mike Davignon

Test Start: 2012.11.19 @ 23:50:42

## GENERAL INFORMATION:

Formation: LKC I,J,K,L

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:37:52

Time Test Ended: 06:29:36

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

Interval: 3675.00 ft (KB) To 3740.00 ft (KB) (TVD)

Total Depth: 3740.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2302.00 ft (KB)

2291.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8369 Inside

Press@RunDepth: 110.88 psig @ 3681.00 ft (KB)

Start Date: 2012.11.19

End Date:

2012.11.20

Capacity: 8000.00 psig

Last Calib.: 2012.11.20

Start Time: 23:50:42

End Time:

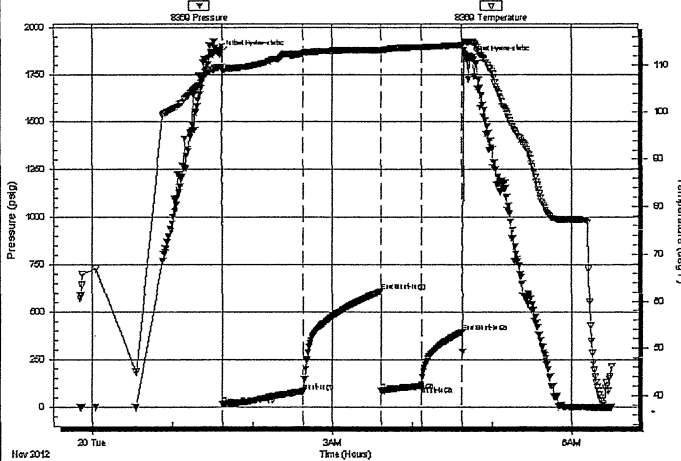
06:29:36

Time On Btm: 2012.11.20 @ 01:35:37

Time Off Btm: 2012.11.20 @ 04:41:06

TEST COMMENT: 60-IFP-w k bl, 1/4" to 1" bl  
60-ISIP-no bl  
30-FFP-no bl  
30-FSIP-no bl

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1859.53	109.55	Initial Hydro-static
3	16.19	108.67	Open To Flow (1)
63	83.71	112.55	Shut-In(1)
122	611.93	113.29	End Shut-In(1)
122	85.29	113.01	Open To Flow (2)
152	110.88	113.85	Shut-In(2)
182	397.46	114.30	End Shut-In(2)
186	1830.30	114.97	Final Hydro-static

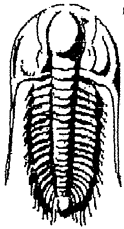
## Recovery

Length (ft)	Description	Volume (bbl)
60.00	WM 25%W75% M w/show of oil	0.30
120.00	MW 75%W25% M w/show of oil	0.59

\* Recovery from multiple tests

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blake Exploration

**35-6s-22w Graham**

P O Box 150  
Bogue Ks 67625

**White #1**

Job Ticket: 48599

DST#: 2

ATTN: Mike Davignon

Test Start: 2012.11.19 @ 03:00:57

## GENERAL INFORMATION:

Formation: LKC "C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:51:37

Time Test Ended: 07:49:36

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 42

Interval: 3570.00 ft (KB) To 3587.00 ft (KB) (TVD)

Total Depth: 3587.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2302.00 ft (KB)

2291.00 ft (CF)

KB to GR/CF: 11.00 ft

**Serial #: 8369** Inside

Press@RunDepth: 17.86 psig @ 3571.00 ft (KB)

Start Date: 2012.11.19

End Date: 2012.11.19

Capacity: 8000.00 psig

Last Calib.: 2012.11.19

Start Time: 03:00:57

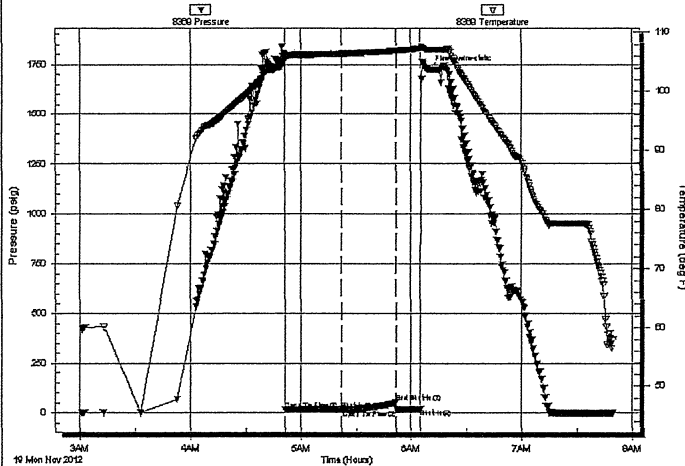
End Time: 07:49:36

Time On Btm: 2012.11.19 @ 04:48:37

Time Off Btm: 2012.11.19 @ 06:09:22

TEST COMMENT: 30-IFP-surface bl died in 12 min  
30-ISIP-no bl  
10-FFP-no bl  
pulled tool

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1748.49	104.14	Initial Hydro-static
3	15.05	105.41	Open To Flow (1)
34	17.86	106.39	Shut-In(1)
63	51.92	106.97	End Shut-In(1)
64	17.22	106.97	Open To Flow (2)
77	18.04	107.30	Shut-In(2)
81	1726.76	107.11	Final Hydro-static

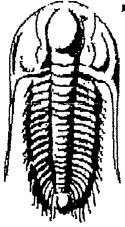
## Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blake Exploration

**35-6s-22w Graham**

P O Box 150  
Bogue Ks 67625

**White #1**

Job Ticket: 48598

**DST#: 1**

ATTN: Mike Davignon

Test Start: 2012.11.18 @ 14:35:40

## GENERAL INFORMATION:

Formation: Toronto

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:42:35

Time Test Ended: 19:26:34

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 42

Interval: 3500.00 ft (KB) To 3540.00 ft (KB) (TVD)

Reference Elevations: 2302.00 ft (KB)

Total Depth: 3540.00 ft (KB) (TVD)

2291.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

**Serial #: 8369**

Inside

Press@RunDepth: 21.34 psig @ 3505.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.18

End Date:

2012.11.18

Last Calib.: 2012.11.18

Start Time: 14:35:40

End Time:

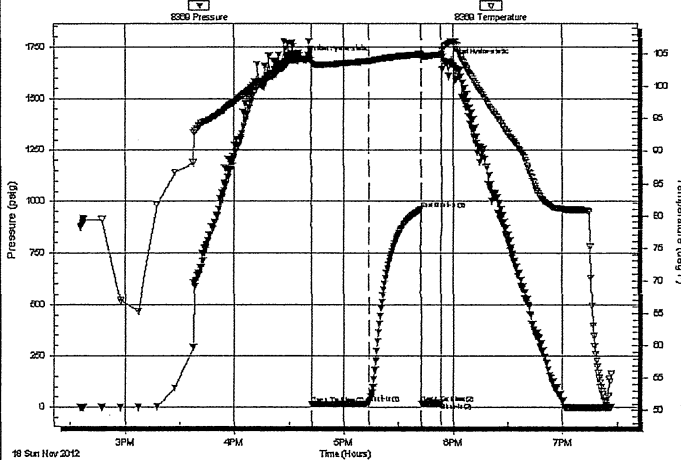
19:26:34

Time On Btm: 2012.11.18 @ 16:39:05

Time Off Btm: 2012.11.18 @ 17:56:05

TEST COMMENT: 30-IFP-surface bl , died in 20min  
30-ISIP-no bl  
10-FFP-no bl  
pulled tool

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1687.40	104.16	Initial Hydro-static
4	14.82	103.44	Open To Flow (1)
35	21.34	103.86	Shut-In(1)
63	959.70	104.94	End Shut-In(1)
64	20.62	104.67	Open To Flow (2)
75	22.32	104.91	Shut-In(2)
77	1674.50	106.42	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)