



KANSAS CORPORATION COMMISSION 1136693  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blake Exploration

**7 - 14S - 32W Logan Co KS**

Blake Exploration  
201 S. Main  
P.O. Box 150  
ATTN: Mike Davighon

**Riner #2**

Job Ticket: 51312      **DST#: 6**  
Test Start: 2012.11.27 @ 18:55:00

## GENERAL INFORMATION:

Formation: **LKC K**

Deviated: No      Whipstock:      ft (KB)

Time Tool Opened: 20:54:00

Time Test Ended: 00:56:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols/Wilbur

Unit No: 65

**Interval: 4095.00 ft (KB) To 4115.00 ft (KB) (TVD)**

Total Depth: 4115.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches      Hole Condition: Fair

Reference Elevations: 2845.00 ft (KB)

2835.00 ft (CF)

KB to GR/CF: 10.00 ft

## Serial #: 8846

Press@RunDepth: 230.91 psig @      ft (KB)

Start Date: 2012.11.27

End Date: 2012.11.28

Start Time: 18:55:00

End Time: 00:56:00

Capacity: 8000.00 psig

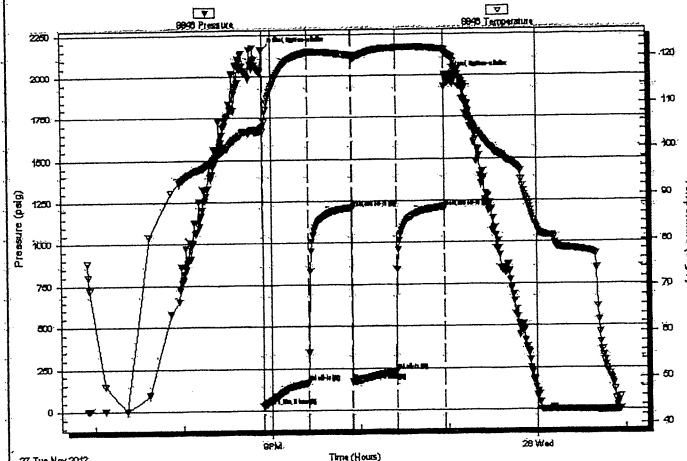
Last Calib.: 2012.11.28

Time On Btm: 2012.11.27 @ 20:53:30

Time Off Btm: 2012.11.27 @ 22:58:00

**TEST COMMENT:** 30 IF - Built to BoB in 15 mins  
30 ISI - No return  
30 FF - Built to BoB in 15 mins  
30 FSI - No return.

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2154.07	104.30	Initial Hydro-static
1	27.02	103.77	Open To Flow (1)
32	161.64	121.08	Shut-In (1)
61	1205.11	120.34	End Shut-In (1)
62	166.24	119.91	Open To Flow (2)
91	230.91	121.95	Shut-In (2)
124	1207.36	121.54	End Shut-In (2)
125	2002.40	120.86	Final Hydro-static

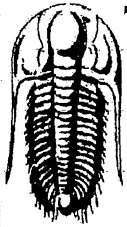
## Recovery

Length (ft)	Description	Volume (bbl)
423.00	MCW 10% M 90% W	3.77
30.00	MCW 30% M 70% W	0.42

\* Recovery from multiple tests

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blake Exploration

**7 - 14S - 32W Logan Co KS**

Blake Exploration

**Riner #2**

201 S. Main

Job Ticket: 51311

**DST#: 5**

P.O. Box 150

Test Start: 2012.11.27 @ 05:38:00

ATTN: Mike Davignon

## GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:42:45

Time Test Ended: 13:09:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Nichols/Wilbur

Unit No: 65

Interval: **4075.00 ft (KB) To 4090.00 ft (KB) (TVD)**

Reference Elevations: 2845.00 ft (KB)

Total Depth: 3900.00 ft (KB) (TVD)

2835.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

**Serial #: 8365** Outside

Press@RunDepth: 434.60 psig @ 4076.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.27

End Date:

2012.11.27

Last Calib.: 1899.12.30

Start Time: 05:38:00

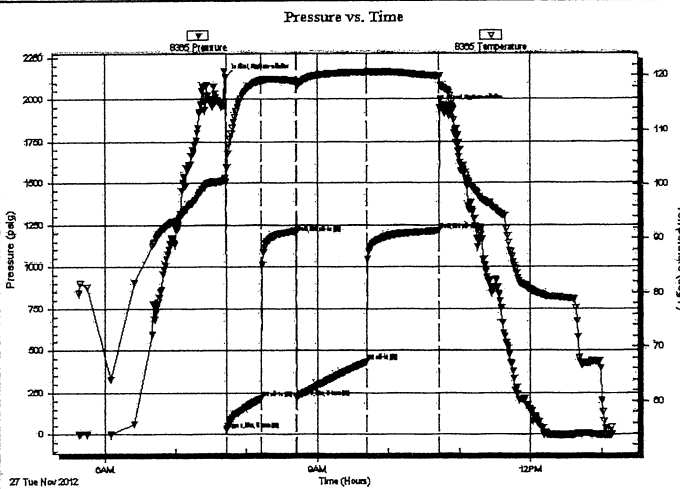
End Time:

13:09:00

Time On Btm: 2012.11.27 @ 07:42:15

Time Off Btm: 2012.11.27 @ 10:43:15

**TEST COMMENT:** 30 IF; Built to BOB in 8 mins  
30 IS; Built to 6"  
60 FF; Built to BOB in 8 mins  
60 FS; built to BOB in 27 mins



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.51	101.09	Initial Hydro-static
1	27.30	100.46	Open To Flow (1)
30	215.81	119.23	Shut-In(1)
60	1200.37	119.03	End Shut-In(1)
60	223.99	118.38	Open To Flow (2)
119	434.60	120.63	Shut-In(2)
180	1214.52	119.94	End Shut-In(2)
181	1946.12	119.87	Final Hydro-static

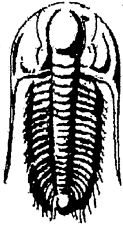
## Recovery

Length (ft)	Description	Volume (bbl)
620.00	OMGW 1%O 9%M 90%W	6.54
124.00	GOMCW 11%G 24%O 30%M 35%W	1.74
382.00	GCO 30%G 70%O	5.36
0.00	GIP 372'	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blake Exploration

**7 - 14S - 32W Logan Co KS**

Blake Exploration

**Riner #2**

201 S. Main

Job Ticket: 51310

**DST#: 4**

P.O. Box 150

Test Start: 2012.11.26 @ 17:18:00

ATTN: Mike Davignon

## GENERAL INFORMATION:

Formation: **LKC "I"**

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 19:22:45

Tester: Ryan Nichols/Wilbur

Time Test Ended: 23:20:00

Unit No: 65

Interval: **4035.00 ft (KB) To 4060.00 ft (KB) (TVD)**

Reference Elevations: 2845.00 ft (KB)

Total Depth: 3900.00 ft (KB) (TVD)

2835.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 8365 Outside**

Press@RunDepth: 51.12 psig @ 4036.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.26

End Date:

2012.11.26

Last Calib.: 2012.11.26

Start Time: 17:18:00

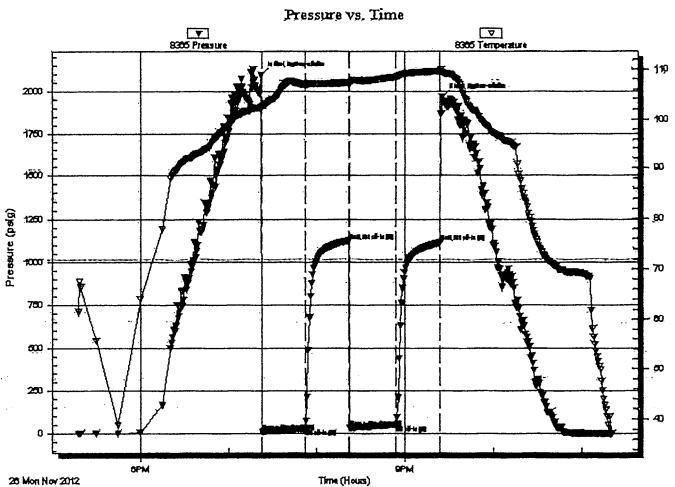
End Time:

23:20:00

Time On Btm: 2012.11.26 @ 19:22:00

Time Off Btm: 2012.11.26 @ 21:25:00

**TEST COMMENT:** 30 IF - Surface blow built to 1 1/2" died back to 1"  
 30 ISI - No return  
 30 FF - Surface blow started @ 4 mins built to 1"  
 30 FSI - No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2094.69	102.35	Initial Hydro-static
1	12.92	102.35	Open To Flow (1)
30	30.33	106.89	Shut-in(1)
60	1123.81	107.26	End Shut-in(1)
60	35.32	107.02	Open To Flow (2)
92	51.12	108.44	Shut-in(2)
122	1113.90	109.56	End Shut-in(2)
123	1965.08	109.25	Final Hydro-static

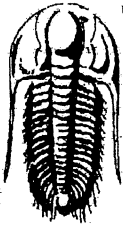
## Recovery

Length (ft)	Description	Volume (bbl)
60.00	GMCW 4%G 46%M 51%W	0.30
20.00	GWCM 4%G 46%W 50%M	0.10

\* Recovery from multiple tests

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Blake Exploration  
 Blake Exploration  
 201 S. Main  
 P.O. Box 150  
 ATTN: Mike Davignon

**7 - 14S - 32W Logan Co KS**

**Riner #2**

Job Ticket: 51309      **DST#: 3**  
 Test Start: 2012.11.26 @ 04:40:00

## GENERAL INFORMATION:

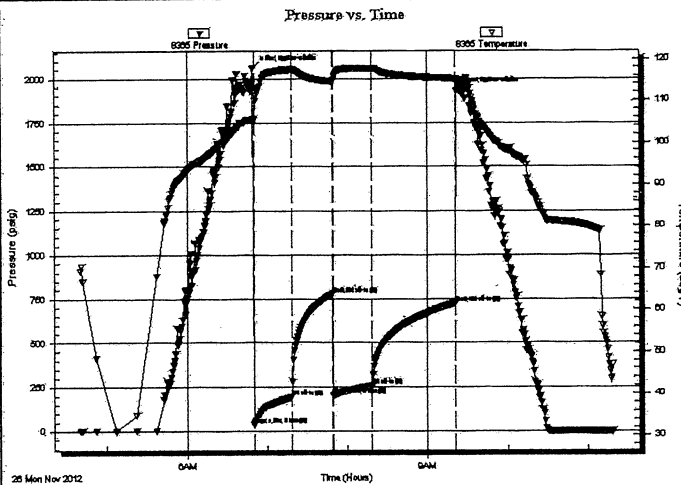
Formation: **Lan. H.**  
 Deviated: No Whipstock:      ft (KB)  
 Time Tool Opened: 06:50:00  
 Time Test Ended: 11:18:45  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ryan Nichols/Wilbur  
 Unit No: 65  
 Interval: **4005.00 ft (KB) To 4040.00 ft (KB) (TVD)**  
 Total Depth: 4040.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Reference Elevations: 2845.00 ft (KB)  
 2835.00 ft (CF)  
 KB to GR/CF: 10.00 ft

## Serial #: 8365

**Outside**

Press@RunDepth: 258.10 psig @ 4006.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2012.11.26      End Date: 2012.11.26      Last Calib.: 2012.11.26  
 Start Time: 04:40:00      End Time: 11:18:45      Time On Btm: 2012.11.26 @ 06:49:15  
 Time Off Btm: 2012.11.26 @ 09:21:30

**TEST COMMENT:** 30 IF; Built to BOB in 10 min  
 30 IS; No Blow  
 30 FF; Built to 1" and then died  
 60 FSI; No Blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.34	105.57	Initial Hydro-static
1	35.37	105.46	Open To Flow (1)
30	193.90	117.42	Shut-in(1)
60	777.24	114.62	End Shut-in(1)
60	201.31	114.84	Open To Flow (2)
90	258.10	117.72	Shut-in(2)
152	723.66	115.24	End Shut-in(2)
153	1927.03	115.11	Final Hydro-static

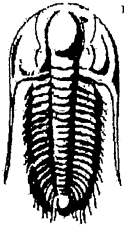
## Recovery

Length (ft)	Description	Volume (bbl)
372.00	GMCW 2%G 6%M 94%W	3.06
62.00	GMCW 2%G 8%M 90%W	0.87
20.00	GMCW 2%G 25%M 78%W	0.28

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Blake Exploration

**7 - 14S - 32W Logan Co KS**

Blake Exploration

**Riner #2**

201 S. Main

Job Ticket: 51307

**DST#: 1**

P.O. Box 150

ATTN: Mike Davignon

Test Start: 2012.11.24 @ 00:18:15

## GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:22:30

Time Test Ended: 05:07:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts/Ryan Ni

Unit No: 65

Interval: **3870.00 ft (KB) To 3900.00 ft (KB) (TVD)**

Reference Elevations: 2845.00 ft (KB)

Total Depth: 3900.00 ft (KB) (TVD)

2835.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

**Serial #: 8646** Inside

Press@RunDepth: 17.08 psig @ 3871.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.24 End Date: 2012.11.24

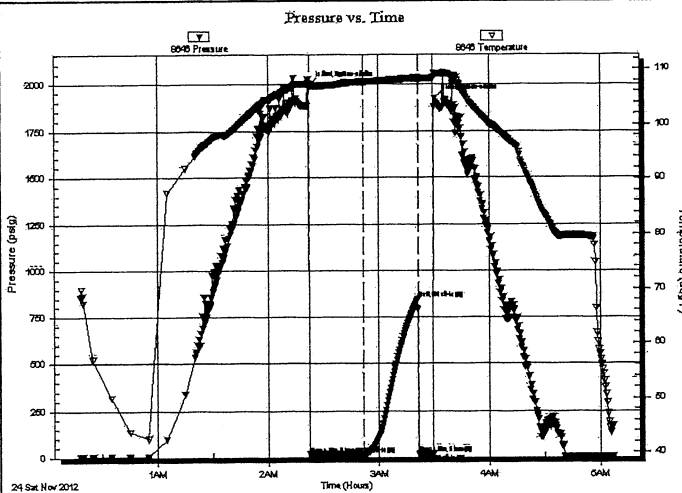
Last Calib.: 2012.11.25

Start Time: 00:18:15 End Time: 05:07:00

Time On Btm: 2012.11.24 @ 02:22:15

Time Off Btm: 2012.11.24 @ 03:30:15

**TEST COMMENT:** IF: Built to 1/4" blow and died in 27 min.  
IS: No return blow  
FF: No blow Pulled test  
FS:



## PRESSURE SUMMARY

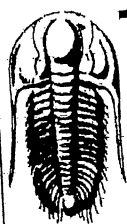
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1990.23	107.30	Initial Hydro-static
1	16.32	106.59	Open To Flow (1)
30	17.08	107.69	Shut-In(1)
59	846.12	108.40	End Shut-In(1)
60	18.55	108.11	Open To Flow (2)
68	17.76	108.37	Shut-In(2)
68	1921.78	109.04	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.02

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

7 - 14S - 32W Logan Co KS

Blake Exploration

Riner #2

Blake Exploration  
201 S. Main  
P.O. Box 150  
ATTN: Mike Davignon

Job Ticket: 51308      DST#: 2  
Test Start: 2012.11.25 @ 12:39:00

## GENERAL INFORMATION:

Formation: **LKC "E-F"**  
Deviated: **No** Whipstock:      ft (KB)  
Time Tool Opened: 15:11:45  
Time Test Ended: 19:38:00

Test Type: Conventional Bottom Hole (Reset)  
Tester: Ryan Nichols  
Unit No: 65

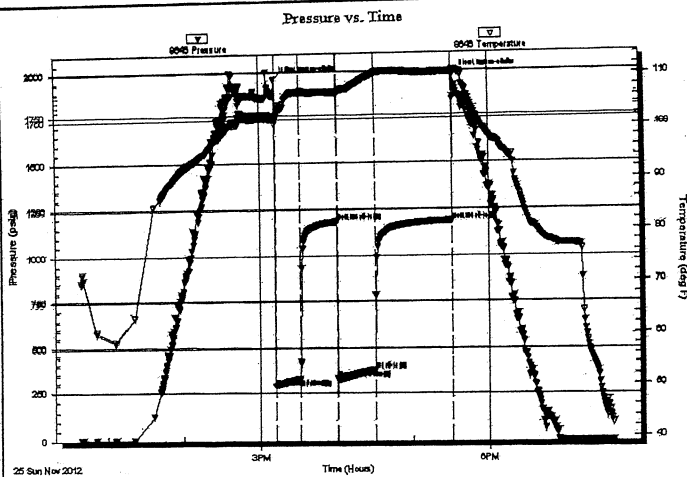
Interval: **3900.00 ft (KB) To 3960.00 ft (KB) (TVD)**  
Total Depth: 3900.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2845.00 ft (KB)  
2835.00 ft (CF)  
KB to GRVCF: 10.00 ft

Serial #: **8646** Inside  
Press@RunDepth: 376.68 psig @ 3901.00 ft (KB)  
Start Date: 2012.11.25 End Date: 2012.11.25  
Start Time: 12:39:00 End Time: 19:38:00

Capacity: 8000.00 psig  
Last Calib.: 2012.11.25  
Time On Btm: 2012.11.25 @ 15:11:30  
Time Off Btm: 2012.11.25 @ 17:32:30

**TEST COMMENT:** 30 IF - Surface blow built to 9 1/2"  
30 IS - Surface blow started @ 3 mins died @ 8 mins  
38 FF - Surface blow built to BOB in 23 mins  
60 FSI - No return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1960.36	101.95	Initial Hydro-static
1	285.50	100.99	Open To Flow (1)
20	326.52	106.98	Shut-in(1)
49	1181.07	106.96	End Shut-in(1)
50	329.34	106.68	Open To Flow (2)
79	376.68	110.33	Shut-in(2)
140	1184.88	110.63	End Shut-in(2)
141	1981.31	110.99	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	Free oil in tool	0.00
180.00	GWCM - 2%G - 43%W - 55%M	0.89
120.00	GWCM - 2%G - 27%W - 70%M	0.62
439.00	Mud - 100%	6.16

\* Recovery from multiple tests

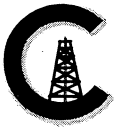
## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)









**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 39212

LOCATION Oakley

FOREMAN Ruzzo

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

*Derrick Deckman 125*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-7-12	1487	Reiner # 2	7	145	32N	Logan
CUSTOMER		MAILING ADDRESS		CITY		
Blake Exploration		Oakley		S. must #5 Rd 4W 15 W.N		
TRUCK #		DRIVER		TRUCK #		DRIVER
463		Cory B				
530		Jordan L				
STATE		ZIP CODE				

JOB TYPE Port Collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5"2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 23/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.4 SLURRY VOL 1.9 WATER gal/sk 10.9 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 9.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on MUR-S in workover. Rig up and press closed tool @ 1200#. Open tool and establish circulation. Mix 335sks 60/40 89 gal 1/4" flo seal. Displace 9'2" BAH water close Port Collar and test to 1200#. Run 4 JTS. reverse to clean with 35 BAH water.

mixed 335sks 60/40 89 gal 1/4" flo seal w/ 250# cottonseed hulls

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1695 <sup>00</sup>	1695 <sup>00</sup>
5406	20	MILEAGE	5 <sup>00</sup>	100 <sup>00</sup>
5407A	14.4 ton	Ton mileage Delivery	167	480 <sup>96</sup>
1131	335sks	60/40 pos	15 <sup>10</sup>	5058 <sup>50</sup>
1118B	230s#	Bentonite	1.25	576 <sup>25</sup>
1105	250#	Cottonseed hulls	1.55	137 <sup>50</sup>
1107	84#	flo seal	2.82	236 <sup>88</sup>
		subtotal		8285 <sup>99</sup>
		less 1090		825 <sup>90</sup>
		subtotal		7459 <sup>59</sup>
		SALES TAX		
		ESTIMATED TOTAL		

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.