

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1136725

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

RATOR: License# e:	feet from N / S Line of Section feet from E / W Line of Sectio
e:	feet from N / S Line of Section feet from E / W Line of Section Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage):
e:	Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Lease Name: Well #: Field Name: Is this a Prorated / Spaced Field? Yes Notarget Formation(s): Nearest Lease or unit boundary line (in footage):
State:	(Note: Locate well on the Section Plat on reverse side) County: Lease Name:
State: Zip: + act Person: Be: TRACTOR: License# Be: Well Drilled For: Well Class: Type Equipment: Oil	County:
act Person:	Lease Name: Well #:
TRACTOR: License#	Field Name:
TRACTOR: License#	Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	0 10 (5) (
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Ground Surface Elevation:feet MS
Disposal Wildcat Cable	Water well within one-quarter mile:
¬• ─	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Vell Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
tional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
s, true vertical depth:	Well Farm Pond Other:
m Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
DKT #:	Will Cores be taken?
	If Yes, proposed zone:
. ———	
	DAVIT
undersigned hereby affirms that the drilling, completion and eventual plugo	ging of this well will comply with K.S.A. 55 et. seq.
agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
 A copy of the approved notice of intent to drill shall be posted on each d The minimum amount of surface pipe as specified below shall be set by 	5 5,
through all unconsolidated materials plus a minimum of 20 feet into the u	
If the well is dry hole, an agreement between the operator and the district	
The appropriate district office will be notified before well is either plugged	d or production casing is cemented in;
If an ALTERNATE II COMPLETION, production pipe shall be cemented to	·
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133	
must be completed within 30 days of the spud date or the well shall be p	lugged. In all cases, NOTIFY district office prior to any cementing.
nitted Flootronically	
nitted Electronically	
KCC Use ONLY	Remember to:
-	File Certification of Compliance with the Kansas Surface Owner Notification
# 15	Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
iductor pipe requiredieet	File Completion Form ACO-1 within 120 days of spud date;
imum surface pipe requiredfeet per ALT. I III .	File acreage attribution plat according to field proration orders;
100 poi / E	Notify appropriate district office 48 hours prior to workover or re-entry;
proved by:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
proved by:	
	 Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Line of Section Line of Section W boundary.
W w
boundary.
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·
·
32).
ian
ion
on
on
511
1980' FSL
ı

335 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date co Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: (feet) No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1136725

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

		in all cas	es, please	fully comp	lete this s	ide of the	form. Inclu	ide items	s 1 through 5 at the bottom of this page.
Operator: Lease: We	Downing Ne	ison Oil Cor	npany, Inc.					cation of V 335	Well: County: Graham
Lease:	ar. 1-30	11011						2,425	feet from N / X S Line of Section feet from E / X W Line of Section
Well Number: 1-30 Field: Wildcat					_	c. 30	Twp. 9S. R. 23 E 🔀 W		
Number of		ibutable to	well- 40					• "	
QTR/QTR/				\$E	_ Se	- SW	- Js : 	Section:	Regular or Irregular
					d electrica	l lines, as	Se PLAT st lease or required by	ction corn unit boun y the Kan	s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW Indary line. Show the predicted locations of the sas Surface Owner Notice Act (House Bill 2032).
					You m	ay attach a	a separate	plat if des	sired.
		:	*	•		• • • • • • • • • • • • • • • • • • •			LEGEND ,
									O Well Location Tank Battery Location Pipeline Location
				0	**********	**********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Electric Line Location Lease Road Location
			: : : :	3	 } }		:		EXAMPLE
			***************************************		*****		; ; ; ; ; ; ; ; ;		
				*********	•••••				1980° FSL
		: :		•	********				

2425

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

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- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.