



KANSAS CORPORATION COMMISSION 1136750
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	A. C. WIDENER FARMS 3
Doc ID	1136750

Tops

Name	Top	Datum
Anhydrite	640	+1220
Heebner	3147	-1287
Brown Lime	3278	-1418
Lansing/Kansas City	3311	-1451
Base/Kansas City	3533	-1673
Viola	3550	-1690
Simpson Shale	3601	-1741
Arbuckle	3664	-1804
Log Total Depth	3750	-1890

Surface



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	12/07/2011
INVOICE NUMBER		
1718 - 90771954		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME A.C. Widener Farms 3
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40404214	27463		Net - 30 days	01/06/2012

For Service Dates: 12/01/2011 to 12/01/2011

0040404214

171805483A Cement-New Well Casing/Pi 12/01/2011
8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	350.00	EA	9.48	3,318.00 T
Celloflake	88.00	EA	2.92	257.22 T
Calcium Chloride	903.00	EA	0.83	749.04 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	602.00	MI	1.26	760.93
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Blending & Mixing Service Charge	350.00	MI	1.11	387.10
Plug Container Utilization	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PAID \$

12-17-11
ck# 3498

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,301.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	315.67
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,616.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05483 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-1-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER Peoples Resources		LEASE A.C. Widener Farms		WELL NO. 3						
ADDRESS		COUNTY Stafford		STATE K.S.						
CITY		STATE		SERVICE CREW Orlando Mitchell, McCoskey						
AUTHORIZED BY		JOB TYPE: C New - 8 5/8 Sur Sars								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	4						11-30-11			9:00
27463	4									16:30
19826-19860	4									1:00
										1:30
										2:00
										40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	60/40 PCE	SK	350		420000
CE102	Cellulose	LB	335		32560
CE109	Calcium Chloride	LB	903		94815
CE153	Widener Cement Plug 8 5/8	EA	1		16000
E100	Pickup Truck	M	40		17000
E101	Heavy Equipment	M	80		56000
E113	Bulk Delivery	TU	602		96320
CE203	Depth Charge 0-500'	EA	1		100000
CE240	Mixing & Blending Services Charge	SK	350		49000
CE504	Plug Cement	EA	1		25000
S003	Service Supervisor	EA	1		17500

SUB TOTAL
865 7301 14

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Wilcox	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Pro-Serv Services</i>	Lease No.	Date <i>12-1-11</i>
Lease <i>A.C. Widener Farms</i>	Well # <i>3</i>	
Field Order # <i>5183</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
	Depth <i>293</i>	County <i>Stafford</i>
Type Job <i>CNW-8 5/8 Surface</i>	Formation	Legal Description <i>15-22-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft <i>350</i>		Acid <i>60/40 P03</i>	RATE	PRESS	ISIP	
Depth <i>293</i>	Depth	From	To	Pre Pad <i>1-21-12</i>	Max		5 Min.	
Volume <i>78.6</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>293</i>	Packer Depth	From	To	Flush <i>17.8</i>	Gas Volume		Total Load	

Customer Representative <i>J.M.</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Ulander</i>
Service Units <i>27283 27469 19826 17860</i>		
Driver Names <i>Dil. John, Mike, McL...</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:00 AM</i>					<i>On location Safety Meeting Run 2 1/2" 8 5/8 casing Casing up Bottom Break Circ w/ P.S. H. 35054: 60/40 P03 Shot Down</i>
<i>1:00 PM</i>	<i>200</i>		<i>75</i>	<i>5</i>	<i>Release Plug</i>
	<i>0</i>		<i>0</i>	<i>11</i>	<i>Start H2O Displacement</i>
	<i>200</i>		<i>10</i>	<i>4</i>	<i>Coming to Surface</i>
<i>1:30 PM</i>	<i>200</i>		<i>17.8</i>	<i>11</i>	<i>Plug Down</i>
					<i>Calculation thru job Completed 8662 Top 1 Job Complete</i>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05493 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL				40					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP102	60/100 Pcs	50	350		4200.00
CP107	...	16	335		305.60
CP107	...	24	903		948.15
CP123	...	5	1		160.00
E102		170.00
E101		560.00
E113		965.00
CP203		1000.00
CP240		470.00
CP204		250.00
5003		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Long String



PAGE 1 of 1	CUST NO 1003327	INVOICE DATE 12/13/2011
INVOICE NUMBER 1718 - 90776102		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 T KS US 67530
 O ATTN: DARRELL WILLINGER

J LEASE NAME A.C. Widener Farms 3
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40406122	20920		Net - 30 days	01/12/2012

For Service Dates: 12/07/2011 to 12/07/2011

0040406122

171805488A Cement-New Well Casing/Pi 12/07/2011
5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	125.00	EA	13.43	1,678.75 T
A Serv Lite	55.00	EA	10.27	564.85 T
Celloflake	45.00	EA	2.92	131.54 T
C-41P	24.00	EA	3.16	75.84 T
Salt	570.00	EA	0.40	225.15 T
Cement Friction Reducer	36.00	EA	4.74	170.64 T
C-44	118.00	EA	4.07	480.08 T
FLA-322	59.00	EA	5.92	349.57 T
Gilsonite	625.00	EA	0.53	330.81 T
Super Flush II	500.00	EA	1.21	604.35 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	316.00	316.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)	6.00	EA	86.90	521.40
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	332.00	MI	1.26	419.65
Depth Charge; 3001-4000'	1.00	HR	1,706.40	1,706.40
Blending & Mixing Service Charge	180.00	MI	1.11	199.08
Casing Swivel Rental	1.00	EA	158.00	158.00
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25
High Head Charge (Over 6')	1.00	EA	237.00	237.00

PAID
12-17-11
ck# 3494

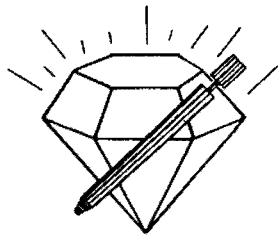
PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,365.96
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	336.65
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,702.61
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Petroleum Resources</i>	Lease No.	Date <i>10-7-11</i>
Lease <i>Wendover</i>	Well # <i>3</i>	
Field Order # <i>5488</i>	Station <i>Point</i>	Casing <i>158</i>
		Depth <i>3749</i>
Type Job <i>CNW-562</i>	Formation	Legal Description <i>15-72-1</i>
		County <i>Stoddard</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>57</i>				<i>AA2</i>				5 Min.
Depth	Depth	From	To	Pre Pad	Max			10 Min.
<i>3749</i>			<i>13</i>	Pad	Min			15 Min.
Volume	Volume	From	To	Frac	Avg			Annulus Pressure
Max Press	Max Press	From	To	Flush <i>70"</i>	Gas Volume			Total Load
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative <i>S. S. Park</i>	Station Manager <i>D. Scott</i>	Treater <i>Stoddard</i>
Service Units	Driver Names	
<i>2728 33708 91010 19833 19860</i>	<i>0.1000 P. L. ...</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:30</i>					<i>On location - Safety Meeting</i>
					<i>Ran 2150 5 1/2 CS 15.5</i>
					<i>Controlled 1-3-5-8-11-13</i>
					<i>Completed Bottom - Borehole well</i>
					<i>Rotary Casing</i>
<i>11:40</i>	<i>300</i>		<i>10</i>	<i>5</i>	<i>Superficial</i>
<i>11:45</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>H2O</i>
<i>12:40</i>	<i>300</i>		<i>6</i>	<i>5</i>	<i>25 seconds</i>
<i>11:50</i>	<i>300</i>		<i>30</i>	<i>5</i>	<i>125 AA2 control @ 15.5</i>
<i>13:20</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>Shot Down - Clear Pump & Line</i>
<i>17:11</i>	<i>4100</i>		<i>70</i>	<i>5</i>	<i>Shot 420 Displacement</i>
<i>17:15</i>	<i>500</i>		<i>80</i>	<i>4</i>	<i>1.51 Pressure</i>
<i>12:15</i>	<i>1500</i>		<i>90.4</i>	<i>4</i>	<i>Slow Rate - Stop Rotation</i>
					<i>Plug Down - Hold</i>
					<i>Circulation thru job</i>
					<i>Did not Circulate Cement to pit</i>
					<i>Plug R117 @ 3000000/100'</i>
					<i>Sub Comp.</i>



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1068

Company Prolific Resources, LLC Lease & Well No. A. C. Widener Farms No. 3
Elevation 1860 KB Formation Lansing "I" - "K" Effective Pay -- Ft. Ticket No. J2864
Date 12-4-11 Sec. 15 Twp. 22S Range 12W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,444 ft. to 3,498 ft. Total Depth 3,498 ft.
Packer Depth 3,439 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,444 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,447 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,495 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.8 Water Loss 10.4 cc. Drill Pipe Length 3,298 ft. I.D. 3 1/2 in.
Cides 4,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 54 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 10 mins. Strong blow back during shut-in
2nd Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface throughout. Strong blow back during shut-in

Recovered 2,200 ft. of gassy oil = 30.188800 bbls. (Gravity: 29 @ 60°)

Recovered -- ft. of
Recovered -- ft. of
Recovered -- ft. of
Recovered -- ft. of

Remarks 1st flow: Gas gauged at 30 MCF/D decreasing to 8 MCF/D.
2nd flow: Gas gauged at 8 MCF/D decreasing to 1 MCF/D.

Time Set Packer(s) 12:40 ~~XXX~~ P.M. Time Started Off Bottom 3:25 ~~XXX~~ P.M. Maximum Temperature 109°
Initial Hydrostatic Pressure (A) 1698 P.S.I.
Initial Flow Period Minutes 30 (B) 189 P.S.I. to (C) 363 P.S.I.
li Closed In Period Minutes 45 (D) 881 P.S.I.
Final Flow Period Minutes 30 (E) 422 P.S.I. to (F) 565 P.S.I.
Final Closed In Period Minutes 60 (G) 875 P.S.I.
Final Hydrostatic Pressure (H) 1678 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFFREY BURK

Phone: Fax: e-mail:

Well Information:

Name: A. C. WIDENER FARMS #3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S15/22S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFFREY BURK

Test Type: CONVENTIONAL

Job Number: D1068

Test Unit:

Start Date: 2011/12/04

Start Time: 11:00:00

End Date: 2011/12/04

End Time: 18:30:00

Report Date: 2011/12/04

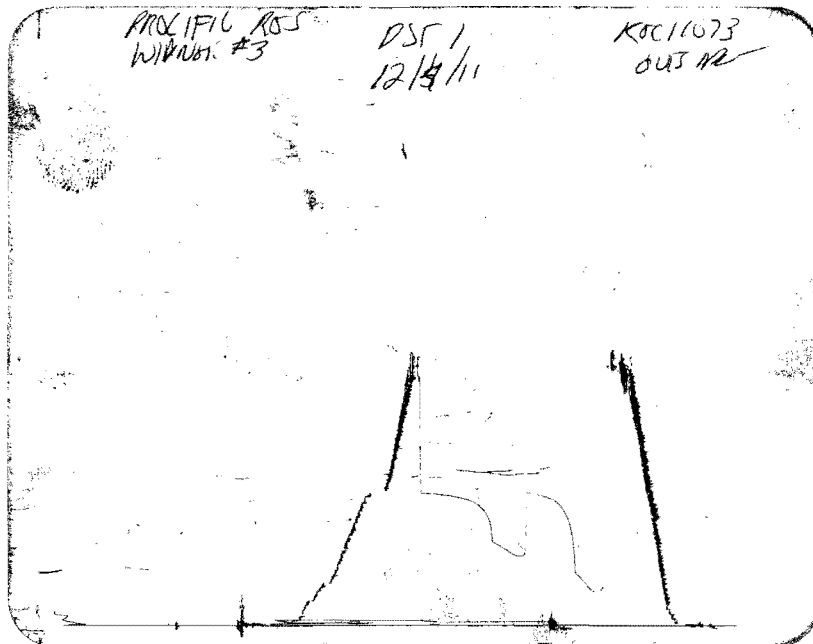
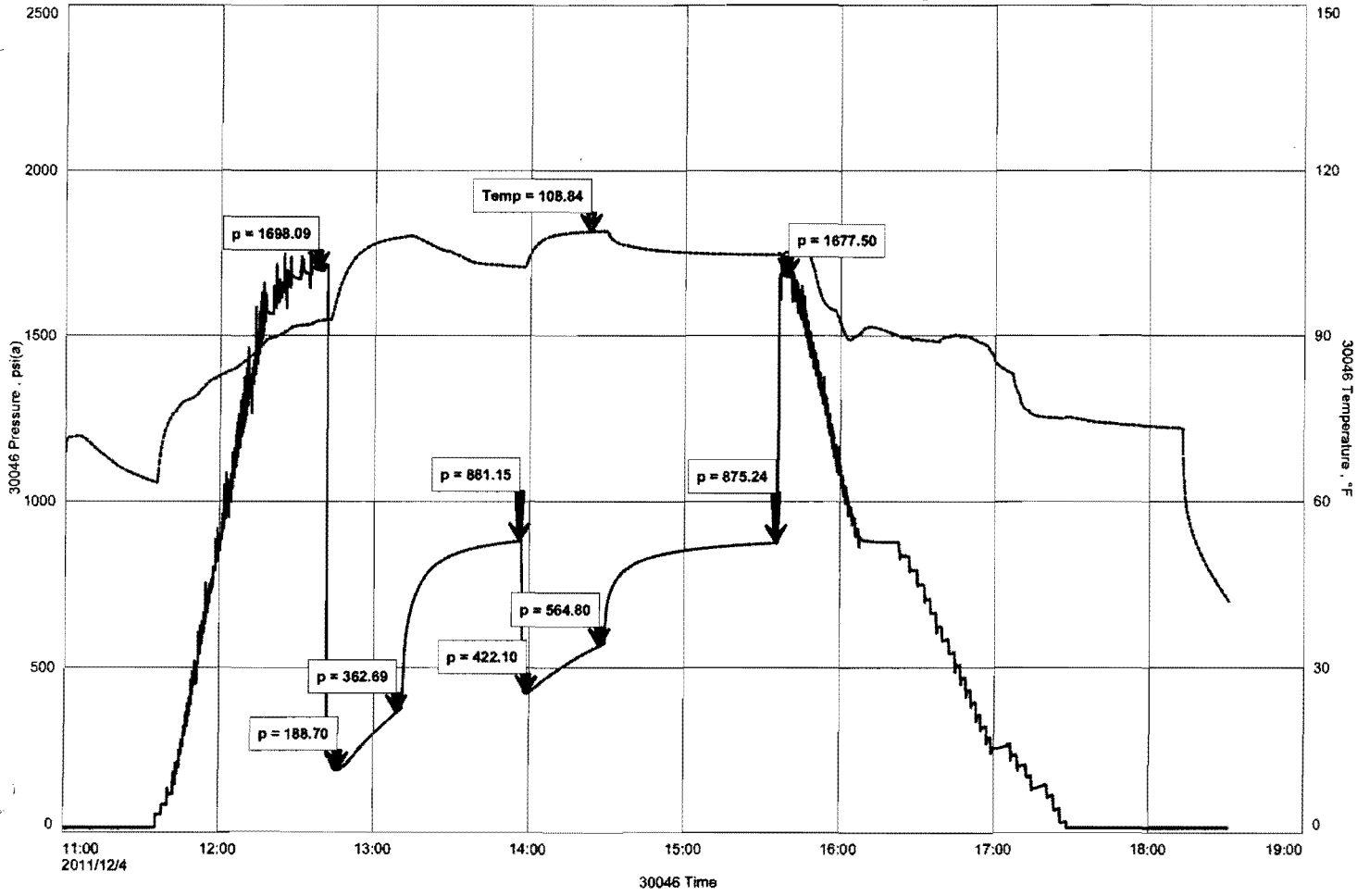
Prepared By: JOHN RIEDL

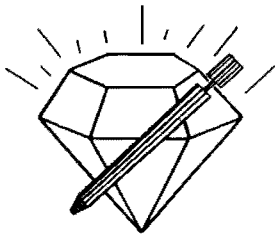
Remarks:

Qualified By: DARRELL WILLINGER

RECOVERY: 2200' GASSY OIL

A. C. WIDENER FARMS #3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1069

Company Prolific Resources, LLC Lease & Well No. A. C. Widener Farms No. 3
Elevation 1860 KB Formation Arbuckle Effective Pay Ft. Ticket No. J2865
Date 12-5-11 Sec. 15 Twp. 22S Range 12W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,659 ft. to 3,669 ft. Total Depth 3,669 ft.
Packer Depth 3,654 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,659 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,662 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,666 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 8.9 cc. Drill Pipe Length 3,513 ft. I.D. 3 1/2 in.
Rides 6,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 10 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1 1/2 in., blow. No blow back during shut-in.
2nd Open: Weak, 1/2 in., blow. No blow back during shut-in.

Recovered 30 ft. of heavy drilling mud = .147600 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks MISRUN! Tool & anchor plugged with heavy mud & cuttings.

Time Set Packer(s) 1:10 ~~AM~~ P.M. Time Started Off Bottom 4:25 ~~AM~~ P.M. Maximum Temperature 102°
Initial Hydrostatic Pressure (A) 1814 P.S.I.
Initial Flow Period Minutes 30 (B) P.S.I. to (C) P.S.I.
I Closed In Period Minutes 45 (D) P.S.I.
Final Flow Period Minutes 60 (E) P.S.I. to (F) P.S.I.
Final Closed In Period Minutes 60 (G) P.S.I.
Final Hydrostatic Pressure (H) 1808 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFFREY BURK

Phone: Fax: e-mail:

Well Information:

Name: A. C. WIDENER FARMS #3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S15/22S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFFREY BURK

Test Type: CONVENTIONAL Job Number: D1069

Test Unit:

Start Date: 2011/12/05 Start Time: 12:00:00

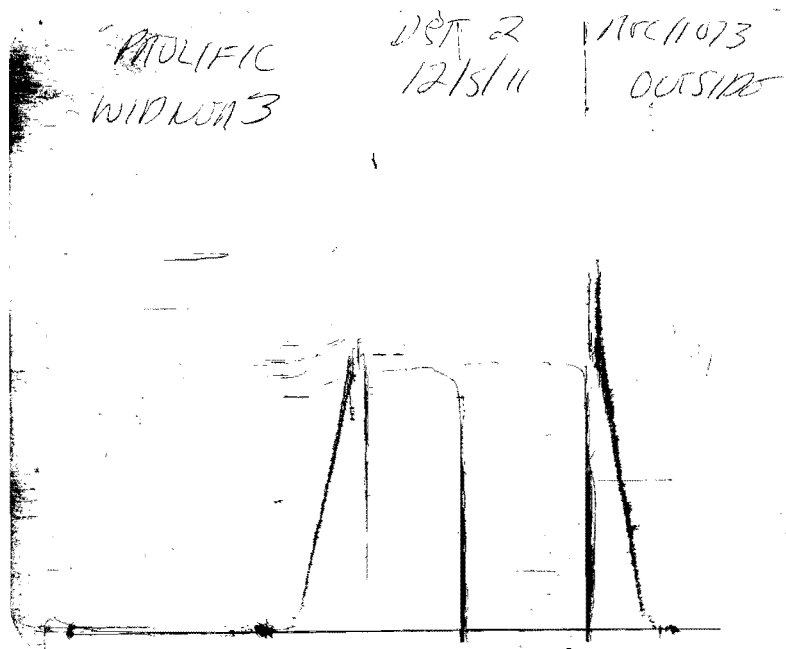
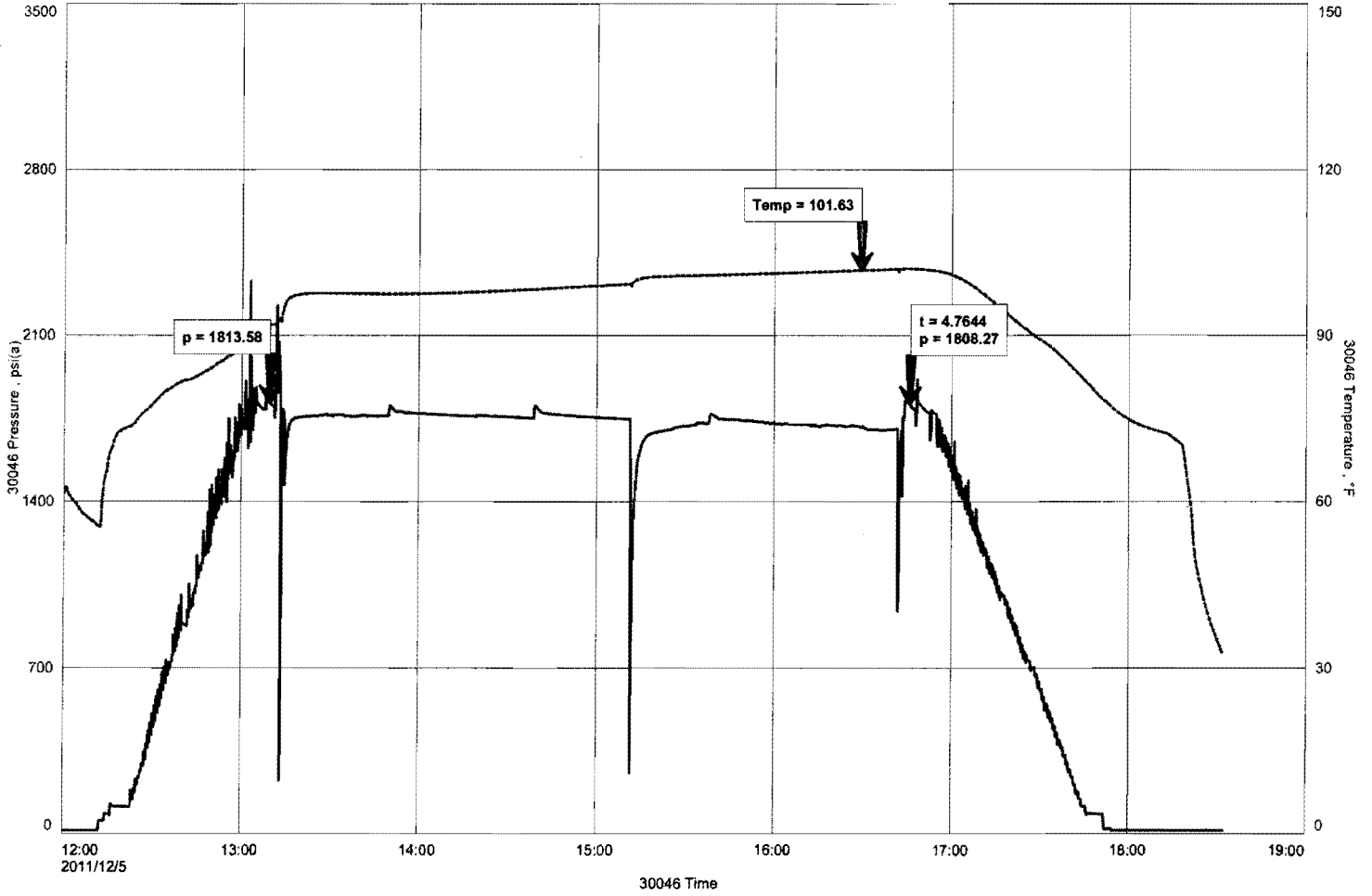
End Date: 2011/12/05 End Time: 18:20:00

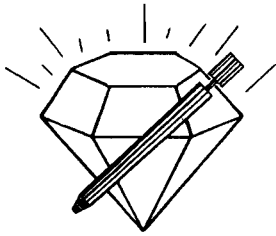
Report Date: 2011/12/05 Prepared By: JOHN RIEDL

Remarks: Qualified By: JEFFREY BURK

MISRUN; PLUGGED TOOL+ANCHOR RECOVERY: 30' HEAVY MUD

A. C. WIDENER FARMS #3





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1070

Company Prolific Resources, LLC Lease & Well No. A. C. Widener Farms No. 3

Elevation 1860 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2866

Date 12-6-11 Sec. 15 Twp. 22S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,597 ft. to 3,671 ft. Total Depth 3,671 ft.

Packer Depth 3,592 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,597 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 3,600 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,668 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.9 cc. Drill Pipe Length 3,451 ft. I.D. 3 1/2 in.

Surfides 6,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 2 Anchor Length 74 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 3 in., blow decreasing to 1 in. Flushed tool & built back to 2 ins. No blow back during shut-in.
2nd Open: Weak, 2 in., blow throughout. No blow back during shut-in.

Recovered 100 ft. of gas in pipe

Recovered 80 ft. of slightly gas & oil cut mud = .393600 bbls. (Grind out: 3%-gas; 3%-oil; 94%-mud)

Recovered 80 ft. of TOTAL FLUID = .393600 bbls.

Recovered -- ft. of

Recovered -- ft. of

Remarks

Time Set Packer(s) 6:15 A.M. Time Started Off Bottom 9:30 A.M. Maximum Temperature 96°

Initial Hydrostatic Pressure (A) 1760 P.S.I.

Initial Flow Period Minutes 30 (B) 48 P.S.I. to (C) 63 P.S.I.

Initial Closed In Period Minutes 45 (D) 179 P.S.I.

Final Flow Period Minutes 60 (E) 68 P.S.I. to (F) 75 P.S.I.

Final Closed In Period Minutes 60 (G) 144 P.S.I.

Final Hydrostatic Pressure (H) 1747 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFFREY BURK

Phone: Fax: e-mail:

Well Information:

Name: A. C. WIDENER FARMS #3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S15/22S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFFREY BURK

Test Type: CONVENTIONAL Job Number: D1070

Test Unit:

Start Date: 2011/12/06 Start Time: 04:00:00

End Date: 2011/12/06 End Time: 11:30:00

Report Date: 2011/12/06 Prepared By: JOHN RIEDL

Remarks: Qualified By: DARRELL WILLINGER

RECOVERY: 100' GAS IN PIPE, 80' SLIGHTLY GAS+OIL CUT MUD

A. C. WIDENER FARMS #3

