



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1136751



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	Gatton 'C' 3
Doc ID	1136751

Tops

Name	Top	Datum
Anhydrite	557	+1274
Topeka	2805	-974
Heebner	3096	-1265
Brown Lime	3233	-1402
Lansing/Kansas City	3258	-1427
Base/Kansas City	3504	-1673
Viola	3534	-1703
Simpson Sand	3549	-1718
Arbuckle	3594	-1763
Log Total Depth	3701	-1870

Surface Casing



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	11/17/2011
INVOICE NUMBER		
1718 - 90755366		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 T KS US 67530
 O ATTN: DARRELL WILLINGER

J LEASE NAME Gatton C 3
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40396875	19905		Net - 30 days	12/17/2011	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/12/2011 to 11/12/2011</i>					
0040396875					
171805046A Cement-New Well Casing/Pi 11/12/2011 8 5/8" Surface					
60/40 POZ		350.00	EA	9.48	3,318.00 T
Celloflake		88.00	EA	2.92	257.22 T
Calcium Chloride		903.00	EA	0.83	749.04 T
Wooden Cement Plug 8 5/8"		1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars		40.00	HR	3.36	134.30
Heavy Equipment Mileage		80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges		602.00	MI	1.26	760.93
Depth Charge; 0-500'		1.00	HR	790.00	790.00
Blending & Mixing Service Charge		350.00	MI	1.11	387.10
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Supervisor		1.00	HR	138.25	138.25

PAID

11-23-11
 # 3456

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,301.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	315.67
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,616.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05046 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>11-12-11</i>		DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER <i>Prologic Resources</i>				LEASE <i>Galton C</i>				WELL NO. <i>3</i>		
ADDRESS				COUNTY <i>Stafford</i>		STATE <i>KS</i>				
CITY STATE				SERVICE CREW <i>Dolan, J, Mitchell, McGraw</i>						
AUTHORIZED BY				JOB TYPE: <i>CNW - 8 5/8 Surface</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>27283</i>	<i>1/2</i>					<i>11-11-11</i>	<i>11-11-11</i>	<i>7:30</i>	<i>AM</i>	<i>7:30</i>
<i>19903-19905</i>	<i>1/2</i>					ARRIVED AT JOB	<i>11-11-11</i>		<i>AM</i>	<i>9:30</i>
<i>19836-19860</i>	<i>1/2</i>					START OPERATION			<i>AM</i>	<i>13:00</i>
						FINISH OPERATION			<i>AM</i>	<i>12:30</i>
						RELEASED			<i>AM</i>	<i>1:00</i>
						MILES FROM STATION TO WELL				<i>40</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	350		4200.00
CC102	Cellulose	Lb	88		325.60
EC109	Calcium Chloride	Lb	903		948.15
CF153	Wooden Cement Plug 8 5/8"	ea	1		160.00
E100	Pickup Mileage	mi	40		170.00
E101	Heavy Equipment Mileage	mi	80		560.00
E113	Bulk Delivery	Tm	600		963.00
CE200	Depth Charge 0-500'	ea	1		1000.00
CE340	Blending & Mixing Charge	SK	350		490.00
CE504	Plug Containers	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		<i>DLS</i>	<i>7301.14</i>
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Steve Orlando</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Dennis M...</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

CLOUD LITHO - Atlas TX



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05046 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-12-11		DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Phillips Petroleum		LEASE: Galton C		WELL NO.: 3						
ADDRESS:		COUNTY: Stanton		STATE: KS						
CITY:		STATE:		SERVICE CREW: [unclear]						
AUTHORIZED BY:		JOB TYPE: C-100-2 1/2 S...								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							11/11/11			
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 103	60x40x10	53	35		4200.00
CE 102	Castor Oil	10	23		325.60
CE 105	Calc. Chloride	12	903		943.15
CE 153	60x40x10	53	1		160.00
CE 100	Pressure Man	m	40		170.00
CE 101	Manifold	m	80		560.00
CE 102	Ball Valve	70	600		963.20
CE 200	Ball Valve	20	1		1000.00
CE 290	Ball Valve	50	300		490.00
CE 200	Ball Valve	20	1		250.00
CE 200	Ball Valve	20	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		7341.15
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Pro-Service Resources</i>	Lease No.	Date <i>11-12-11</i>	
Lease <i>Gallon C</i>	Well # <i>3</i>		
Field Order # <i>5046</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>279</i>
Type Job <i>CNW-8 5/8 Surface</i>		Formation	County <i>St. Louis</i>
			State <i>KS</i>
			Legal Description <i>29-22-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 3/8</i>				<i>60/40 P02</i>			Max	5 Min.
Depth <i>279</i>	Depth	From	To	Pre Pad <i>1.21</i>			Min	10 Min.
Volume <i>17.4</i>	Volume	From	To	Pad			Avg	15 Min.
Max Press <i>200</i>	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	Flush <i>17.4</i>			Gas Volume	Total Load
Plug Depth <i>274</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Steve Deland</i>
Service Units <i>27233 19903/19905 19826 19860</i>		
Driver Names <i>Orris Mitchell McBlaw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30 AM</i>					<i>On location - Safety Meeting</i>
					<i>Run 7 TI - 8 5/8 Surface</i>
					<i>Casing On Bottom</i>
					<i>Break Circ w/ Ris</i>
<i>12:00 AM</i>	<i>200</i>	<i>200</i>	<i>3</i>	<i>5</i>	<i>H2O Ahead</i>
<i>12:01</i>	<i>200</i>	<i>200</i>	<i>75</i>	<i>5</i>	<i>Max 350psi 60/40 P02 @ 14 3/4 gal</i>
					<i>Shut Down - Release Plug</i>
<i>12:10</i>	<i>Δ</i>	<i>Δ</i>	<i>Δ</i>	<i>4</i>	<i>Start H2O Displacement</i>
<i>12:17</i>	<i>200</i>	<i>200</i>	<i>7</i>	<i>11</i>	<i>Connect To Surface</i>
<i>12:30 AM</i>	<i>250</i>	<i>250</i>	<i>17.4</i>	<i>11</i>	<i>Plug Down</i>
					<i>Job Complete</i>
					<i>Circulation To Job</i>
					<i>circulated 10 bbls Top it</i>
					<i>Thanks, Steve</i>

Long String



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	11/23/2011
INVOICE NUMBER		
1718 - 90760375		

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: DARRELL WILLINGER

J LEASE NAME Gatton C 3
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40399159	19905		Net - 30 days	12/23/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/19/2011 to 11/19/2011				
0040399159				
171804955A Cement-New Well Casing/Pi 11/19/2011 Longstring				
AA2 Cement	125.00	EA	13.43	1,678.75 T
A Serv Lite	55.00	EA	10.27	564.85 T
Celloflake	45.00	EA	2.92	131.54 T
C-41 P	30.00	EA	3.16	94.80 T
Salt	570.00	EA	0.40	225.15 T
Cement Friction Reducer	36.00	EA	4.74	170.64 T
C-44	118.00	EA	4.07	480.08 T
FLA-322	59.00	EA	5.92	349.57 T
Gilsonite	625.00	EA	0.53	330.81 T
Super Flush II	500.00	EA	1.21	604.35 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	316.00	316.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)	6.00	EA	86.90	521.40
5 1/2" Basket (Blue)	1.00	EA	229.10	229.10
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	332.00	MI	1.26	419.65
Depth Charge; 3001-4000'	1.00	HR	1,706.40	1,706.40
Blending & Mixing Service Charge	180.00	MI	1.11	199.08
Casing Swivel Rental	1.00	EA	158.00	158.00
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

PAID
 12-28-11
 ck# 3528

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,377.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	338.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,715.05
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer Prolific Resources, LLC	Lease No.	Date 11-19-11
Lease Gatton "C"	Well # 3	
Field Order # 4955	Station Pratt, Kansas	Casing 5 1/2 15.5 Lb. 3684 Ft.
Type Job C.N.W. - Longstring	Formation	County Stafford
		State Kansas
		Legal Description 29-225-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		From	To	RATE	PRESS	ISIP
3 1/2			25 sacks	13.3 Lb.	8.22 Gal.	Max 1.61 cu. FT. / 15 min.		5 Min.
3684 Ft.			AA2 with	5.8 Fluid Loss		Min 38 Friction Reducer		10 Min.
87.7 Bbl.			108 Salt	25 Lb./st.		Avg 5 Lb./st. Gilsonite		15 Min.
1500			53 Lb./Gal.	5.44 Gal/st.	1.36 cu. FT.	30 sacks A Serv. Lite		
Plug Container			87.3 Bbl. Fresh Water					

Customer Representative Jeff Burke	Station Manager David Scott	Treater Clarence R. Messich
Service Units 37,216 19,903 19,905 19,826 19,860		
Driver Names Messich Mattal McGraw		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting.
5:00					Petromark Drilling start to run Auto Fill Float Shoe, Shoe Joint with latch Down Baffle screwed into collar and a total of 91 Joints new 5 1/2 15.5 Lb./Ft. casing. A Basket was installed above collar # 1. A Turbolizer was installed on Collars #1, 2, 3, 9, 11 and #16
7:15					Casing in well. Circulate and Rotate for 1 Hour.
8:17	3,000				Shut in Well. Pressure Test. Open Well.
8:20				6	Start Fresh water pre-flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh water Spacer.
			35	5	Start mixing 30 sacks A Serv Lite cement.
			43	5	Start mixing 125 sacks AA-2 cement.
8:30	-0-		73		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:33	100			6.5	Start Fresh water Displacement.
			65	5	Start to lift cement.
8:50	600		87.3		Plug down.
	1,500				Pressure up.
					Release Pressure. Float Shoe held
			7	3	Plug Rat Hole.
					Wash up pump truck.
9:30					Job Complete Thank You. Clarence, Milte, Milte



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04955 A

DATE _____ TICKET NO. 4955

DATE OF JOB 11-19-11	DISTRICT Pratt Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Prolific Resources LLC		LEASE Gannon C				WELL NO. 3	
ADDRESS		COUNTY Stafford		STATE Kansas			
CITY		STATE		SERVICE CREW Mesnick, A, Doty, J, McGee			
AUTHORIZED BY		JOB TYPE: C.M.W. - Pumping					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pick up Mileage	mi	40		\$ 170.00
E 101	Heavy Equipment Mileage	mi	80		\$ 560.00
E 113	Bulk Delivery	lb	332		\$ 531.20
CE 204	Cement Pump 3000 Feet To 2000 Feet	hrs	4		\$ 2160.00
CE 240	Blowdown Utilizing Service	sh	130		\$ 252.00
CE 501	Casing Service	Job	1		\$ 200.00
CE 504	Play Container	Job	1		\$ 250.00
5008	Emergency Support Job	hrs	18		\$ 175.00

SUB TOTAL \$ 9377.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04955 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-19-11	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Prolific Resources, LLC	LEASE Gatso C		WELL NO. 3							
ADDRESS		COUNTY Stafford	STATE Kansas							
CITY		SERVICE CREW Merrick: M. H. 4.1: M. H. 5.1								
AUTHORIZED BY		JOB TYPE: C/W L. Foundation								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37216	1.25						11/19/11			8:00
						ARRIVED AT JOB	11/19/11			8:00
						START OPERATION				8:00
19763 19765	1.25					FINISH OPERATION				9:15
						RELEASED	11/19/11			9:30
19826 19860	1.25					MILES FROM STATION TO WELL				40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	M2 Cement	sb	125		\$ 2,125.00
CP106	A5014 Lite Cement	sb	55		\$ 775.00
CC102	Cellulose	Lb	45		\$ 166.50
CC105	C-41P	Lb	30		\$ 120.00
CC111	Salt	Lb	570		\$ 285.00
CC112	Cement Friction Reducer	Lb	36		\$ 216.00
CC115	C-44	Lb	113		\$ 607.70
CC129	FLA-322	Lb	59		\$ 442.50
CC201	Subsided	sb	625		\$ 418.75
CT107	Knock Down Plug and Baffle, 5 1/2"	ea	1		\$ 400.00
CT1251	Auto Fill Flow Stop, 5 1/2"	ea	1		\$ 360.00
CT1451	Turbulizer, 5 1/2"	ea	6		\$ 660.00
CT1401	Basket, 5 1/2"	ea	1		\$ 290.00
CC159	Super Plug II	Gal	500		\$ 765.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04955 A

29-225-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 11-19-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Prolific Resources, LLC		LEASE: Gatton "C"				WELL NO. 3			
ADDRESS:		COUNTY: Stafford		STATE: Kansas					
CITY:		STATE:		SERVICE CREW: C. Messick: M. Mattal: M. McGraw					
AUTHORIZED BY:		JOB TYPE: C.N.W. - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37,216	1.25						11-18-11	AM	9:30
						ARRIVED AT JOB	11-19-11	AM	3:00
						START OPERATION		AM	8:00
19,903-19,905	1.25					FINISH OPERATION		AM	9:15
19,826-19,860	1.25					RELEASED	11-19-11	AM	9:30
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

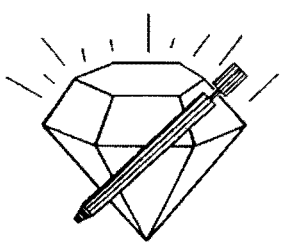
SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	sk	125		\$ 2,125 00
CP106	A Serv Lite Cement	sk	55		\$ 715 00
CC102	Cellflake	Lb	45		\$ 166 50
CC105	C-41P	Lb	30		\$ 120 00
CC111	Salt	Lb	570		\$ 285 00
CC112	Cement Friction Reducer	Lb	36		\$ 216 00
CC115	C-44	Lb	118		\$ 607 70
CC129	FLA-322	Lb	59		\$ 442 50
CC201	Gilsonite	Lb	625		\$ 418 75
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360 00
CF1651	Turbolizer, 5 1/2"	ea	6		\$ 660 00
CF1901	Basket, 5 1/2"	ea	1		\$ 290 00
CC155	Super Flush II	Gal	500		\$ 765 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1060

Company Prolific Resources LLC Lease & Well No. Gatton "C" No. 3
Elevation 1831 KB Formation Lansing/Kansas City "B, D, F" Effective Pay -- Ft. Ticket No. J2856
Date 11-15-11 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,275 ft. to 3,340 ft. Total Depth 3,340 ft.
Packer Depth 3,270 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,275 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,278 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,337 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 1 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 7.2 cc. Drill Pipe Length 3,135 ft. I.D. 3 1/2 in.
Chlorides 2,400 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
J₂ Make Sterling Serial Number Not Run Anchor Length 65 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. Gas to surface in 5 mins. No blow back during shut-in.

Recovered 70 ft. of gas & oil cut mud = .344400 bbls. (Grind out: 40%-gas; 20%-oil; 40%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Gas gauged at 1 MCF/D.

Time Set Packer(s)	<u>7:45</u>	<u>A.M.</u>	Time Started Off Bottom	<u>11:30</u>	<u>A.M.</u>	Maximum Temperature	<u>100°</u>
Initial Hydrostatic Pressure			(A)	<u>1592</u>		P.S.I.	
Initial Flow Period		Minutes	<u>30</u>	(B)	<u>30</u>	P.S.I. to (C)	<u>39</u> P.S.I.
Initial Closed In Period		Minutes	<u>45</u>	(D)	<u>733</u>	P.S.I.	
Final Flow Period		Minutes	<u>60</u>	(E)	<u>30</u>	P.S.I. to (F)	<u>49</u> P.S.I.
Final Closed In Period		Minutes	<u>90</u>	(G)	<u>723</u>	P.S.I.	
Final Hydrostatic Pressure			(H)	<u>1576</u>		P.S.I.	

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: GATTON C-3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1060

Test Unit:

Start Date: 2011/11/15 Start Time: 06:00:00

End Date: 2011/11/15 End Time: 12:45:00

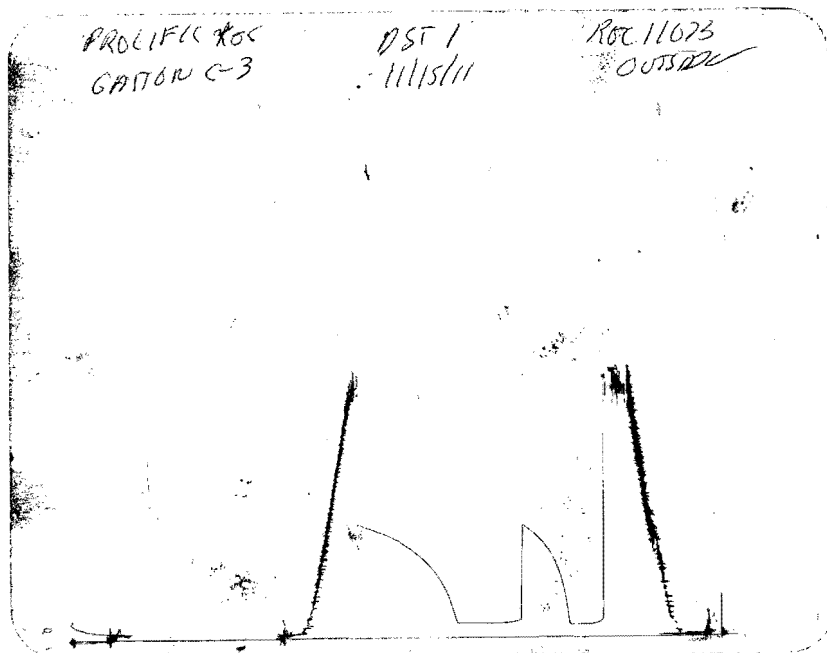
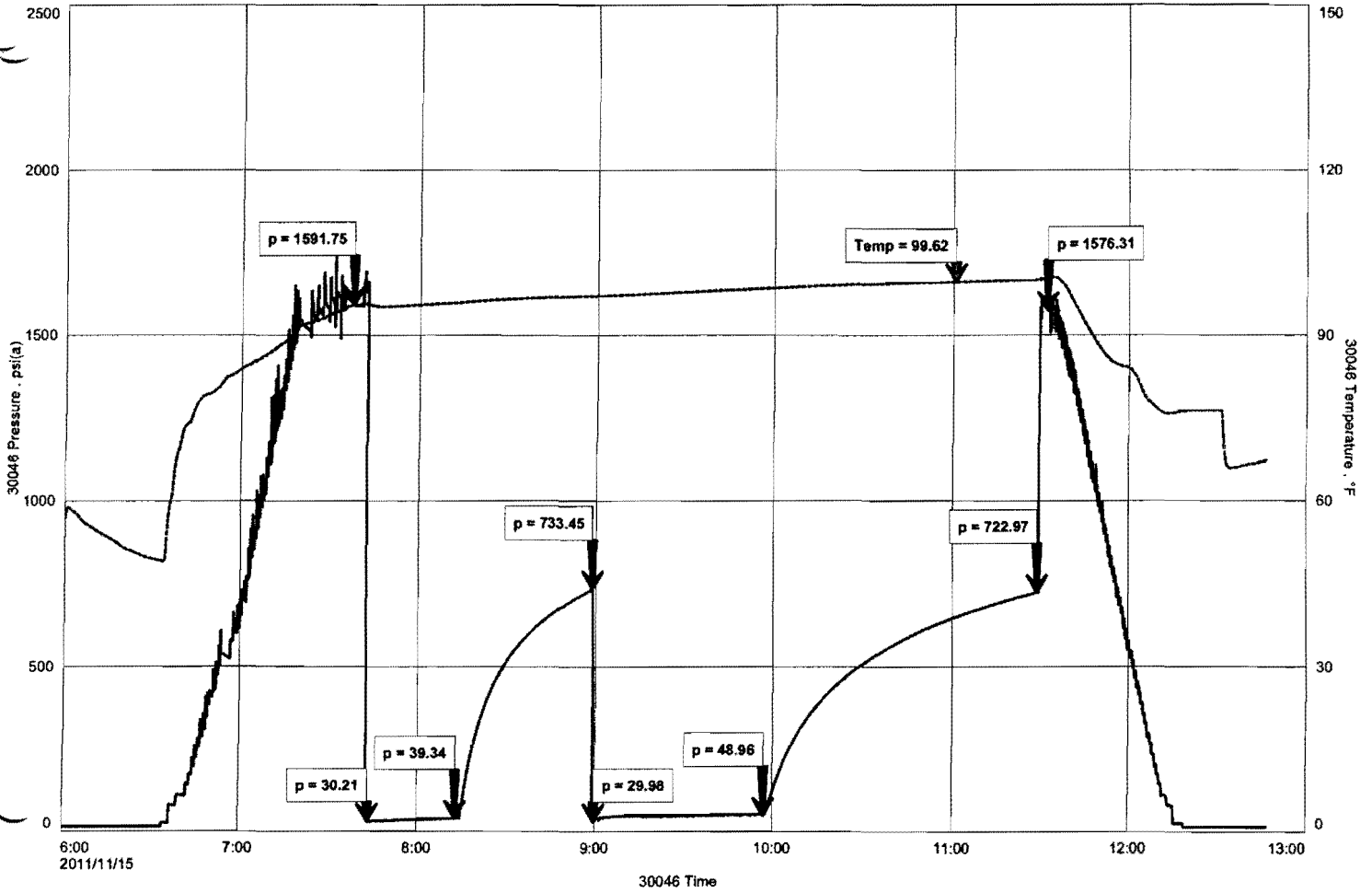
Report Date: 2011/11/15 Prepared By: JOHN RIEDL

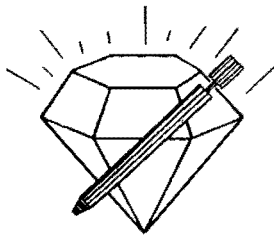
Qualified By: JEFF BURK

Remarks:

RECOVERY: 70' GAS+OIL CUT MUD

GATTON C-3





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1061

Company Prolific Resources LLC Lease & Well No. Gatton "C" No. 3
Elevation 1831 KB Formation Lansing/Kansas City "I" - "K" Effective Pay -- Ft. Ticket No. J2857
Date 11-16-11 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,400 ft. to 3,465 ft. Total Depth 3,465 ft.
Packer Depth 3,395 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,400 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,403 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,462 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 1 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 7.2 cc. Drill Pipe Length 3,260 ft. I.D. 3 1/2 in.
Chlorides 2,400 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Make Sterling Serial Number Not Run Anchor Length 65 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow throughout. No blow back during shut-in.
2nd Open: Very weak blow. Dead in 15 mins. No blow back during shut-in.

Recovered 20 ft. of oil specked mud = .098400 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s)	<u>3:45</u>	P.M. <u>A.M.</u>	Time Started Off Bottom	<u>6:15</u>	P.M. <u>A.M.</u>	Maximum Temperature	<u>98°</u>
Initial Hydrostatic Pressure			(A)	<u>1665</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>27</u>	P.S.I. to (C)	<u>35</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>569</u>	P.S.I.		
Flow Period	Minutes	<u>30</u>	(E)	<u>38</u>	P.S.I. to (F)	<u>43</u>	P.S.I.
Final Closed In Period	Minutes	<u>45</u>	(G)	<u>341</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1633</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: GATTON C-3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL

Job Number: D1061

Test Unit:

Start Date: 2011/11/16

Start Time: 02:00:00

End Date: 2011/11/16

End Time: 08:00:00

Report Date: 2011/11/16

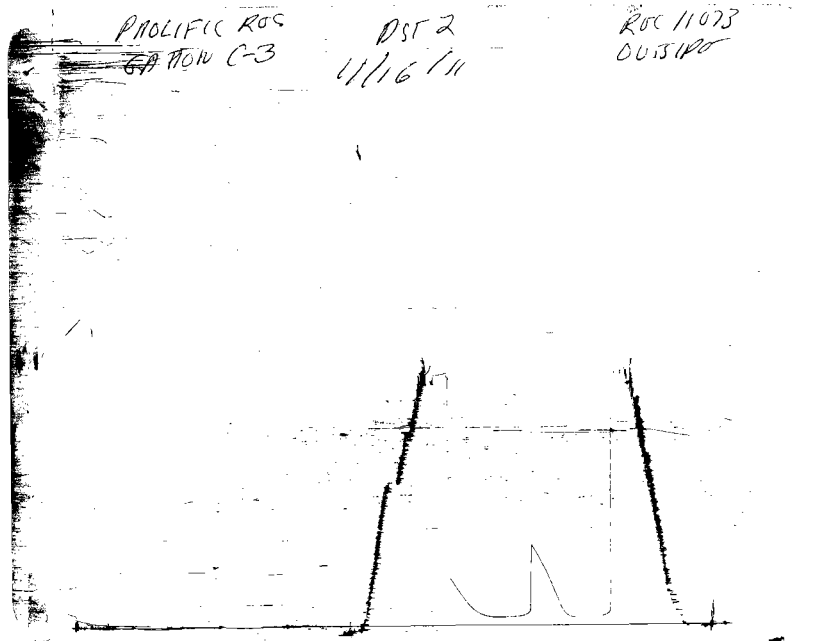
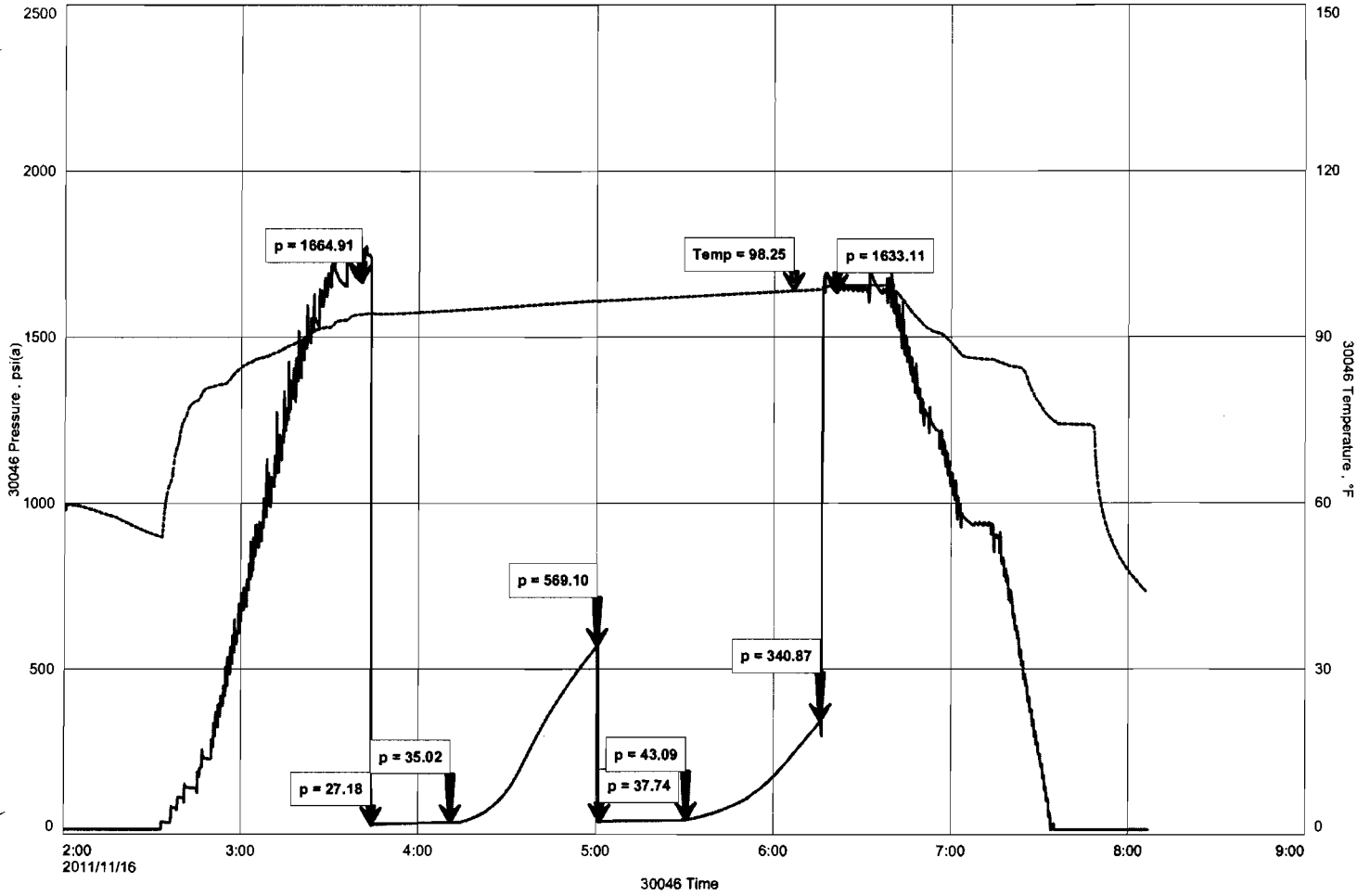
Prepared By: JOHN RIEDL

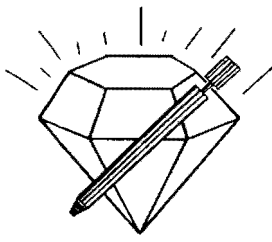
Remarks:

Qualified By: JEFF BURK

RECOVERY: 20/ OIL SPECKED MUD

GATTON C-3





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1062

Company Prolific Resources LLC Lease & Well No. Gatton "C" No. 3
Elevation 1831 KB Formation Simpson Sand Effective Pay -- Ft. Ticket No. J2858
Date 11-16-11 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,513 ft. to 3,555 ft. Total Depth 3,555 ft.
Packer Depth 3,508 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,513 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,516 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,552 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 1 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 3,373 ft. I.D. 3 1/2 in.
Chlorides 7,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Make Sterling Serial Number Not Run Anchor Length 42 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Fair, 3 in., blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 3 mins. Weak, 1 in., blow back during shut-in.

Recovered 210 ft. of drilling mud = 2.988300 bbls. (Grind out: 5%-water; 95%-mud)
Recovered 310 ft. of slightly mud cut water = 3.294100 bbls. (Grind out: 2%-mud; 98%-water) Chlorides: 30,000 Ppm
Recovered 520 ft. of TOTAL FLUID = 6.282400 bbls.
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 6:40 ~~A.M.~~ P.M. Time Started Off Bottom 10:25 ~~A.M.~~ P.M. Maximum Temperature 109°
Initial Hydrostatic Pressure (A) 1750 P.S.I.
Initial Flow Period Minutes 30 (B) 49 P.S.I. to (C) 133 P.S.I.
Initial Closed In Period Minutes 45 (D) 968 P.S.I.
Final Flow Period Minutes 60 (E) 148 P.S.I. to (F) 235 P.S.I.
Final Closed In Period Minutes 90 (G) 951 P.S.I.
Final Hydrostatic Pressure (H) 1734 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: GATTON C-3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1062

Test Unit:

Start Date: 2011/11/16 Start Time: 17:00:00

End Date: 2011/11/17 End Time: 00:30:00

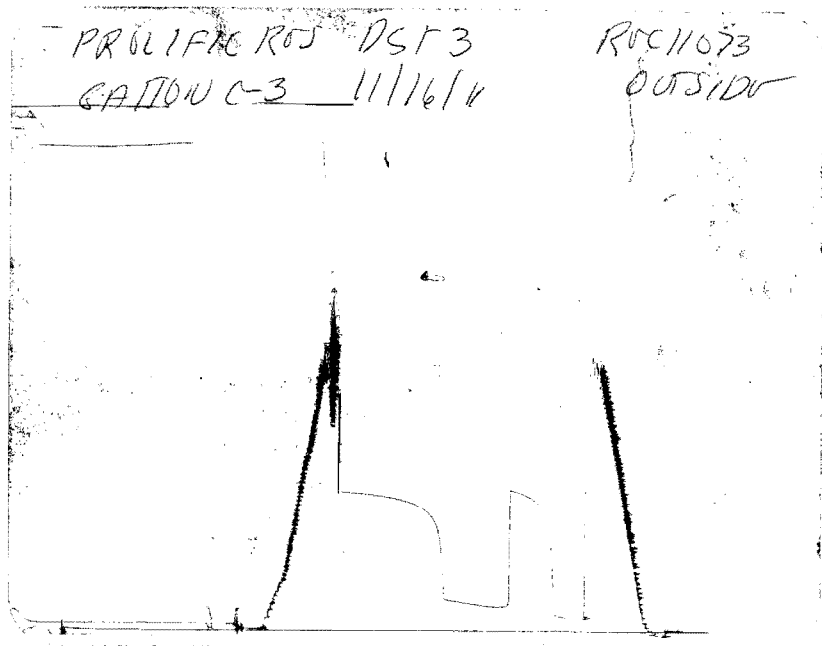
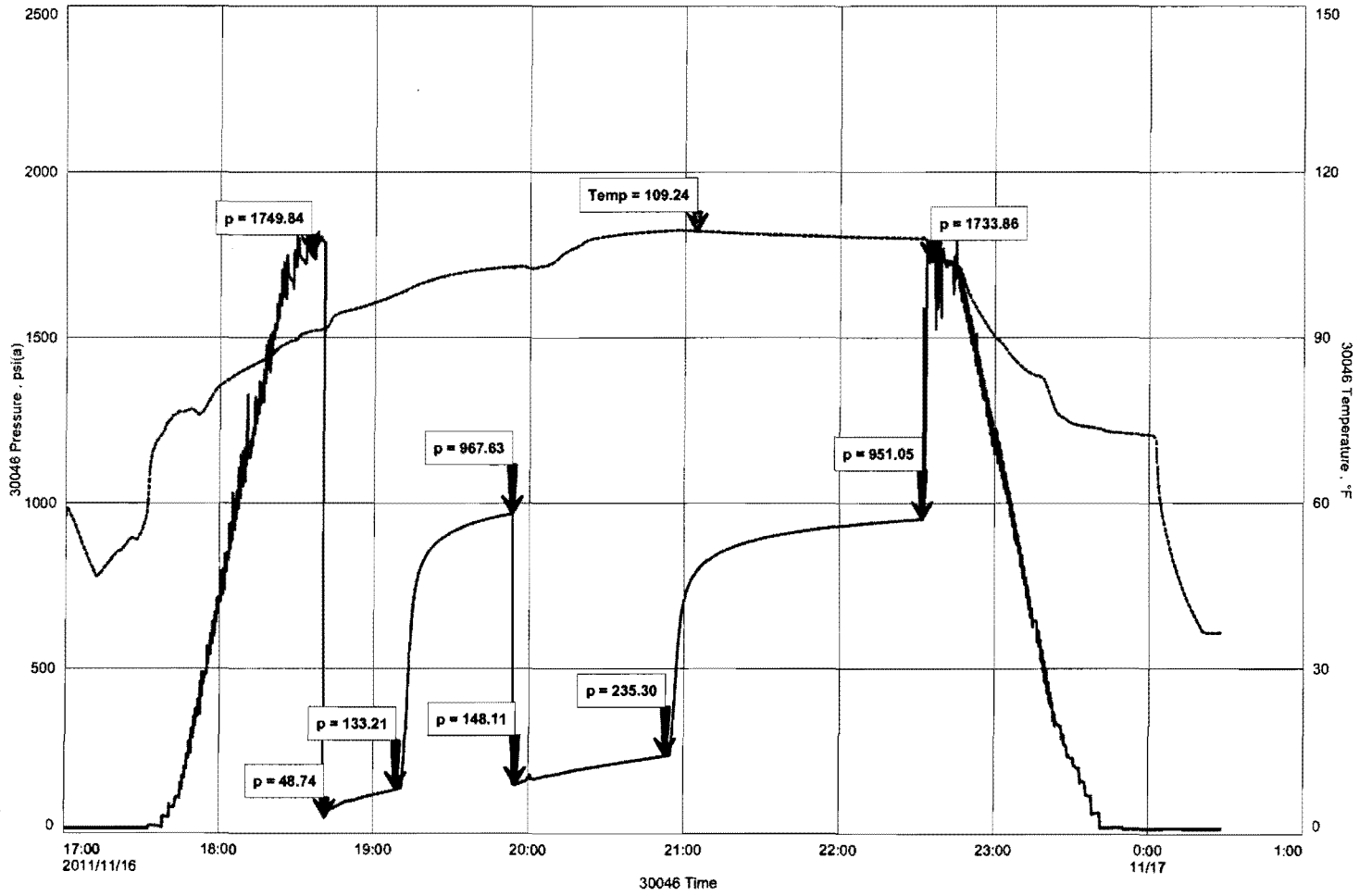
Report Date: 2011/11/17 Prepared By: JOHN RIEDL

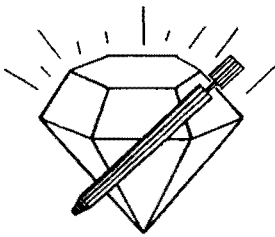
Qualified By: JEFF BURK

Remarks:

RECOVERY: 210' DRILLING MUD, 310' WATER

GATTON C-3





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1063

Company Prolific Resources LLC Lease & Well No. Gatton "C" No. 3
Elevation 1831 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2859
Date 11-17-11 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,588 ft. to 3,598 ft. Total Depth 3,598 ft.
Packer Depth 3,583 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,588 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,591 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,595 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Petromark Drilling LLC - Rig 1 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 3,442 ft. I.D. 3 1/2 in.
Solids 7,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 10 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 6 mins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. Weak, 1/2 in., blow back during shut-in.

Recovered 1,000 ft. of gas in pipe
Recovered 70 ft. of gassy, muddy oil = .344400 bbls. (Grind out: 20%-gas; 40%-oil; 40%-mud)
Recovered 70 ft. of TOTAL FLUID = .344400 bbls.
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s)	<u>2:15</u>	XXM. P.M.	Time Started Off Bottom	<u>6:00</u>	XXM. P.M.	Maximum Temperature	<u>102°</u>
Initial Hydrostatic Pressure		(A)		<u>1783</u>	P.S.I.		
Initial Flow Period		Minutes	<u>30</u>	(B)	<u>34</u>	P.S.I. to (C)	<u>42</u> P.S.I.
Initial Closed In Period		Minutes	<u>45</u>	(D)	<u>532</u>	P.S.I.	
Final Flow Period		Minutes	<u>60</u>	(E)	<u>40</u>	P.S.I. to (F)	<u>58</u> P.S.I.
Final Closed In Period		Minutes	<u>90</u>	(G)	<u>976</u>	P.S.I.	
Final Hydrostatic Pressure		(H)		<u>1766</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: GATTON C-3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1063

Test Unit:

Start Date: 2011/11/17 Start Time: 12:40:00

End Date: 2011/11/17 End Time: 19:30:00

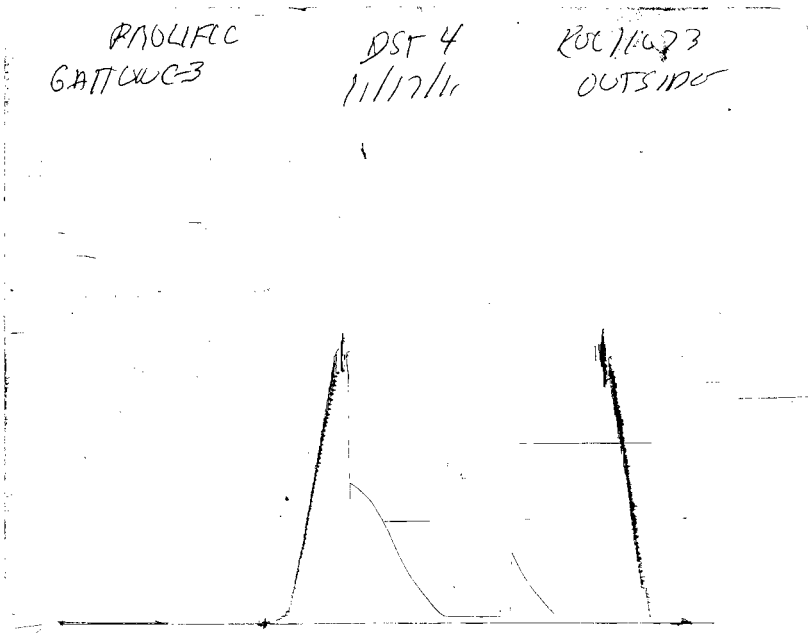
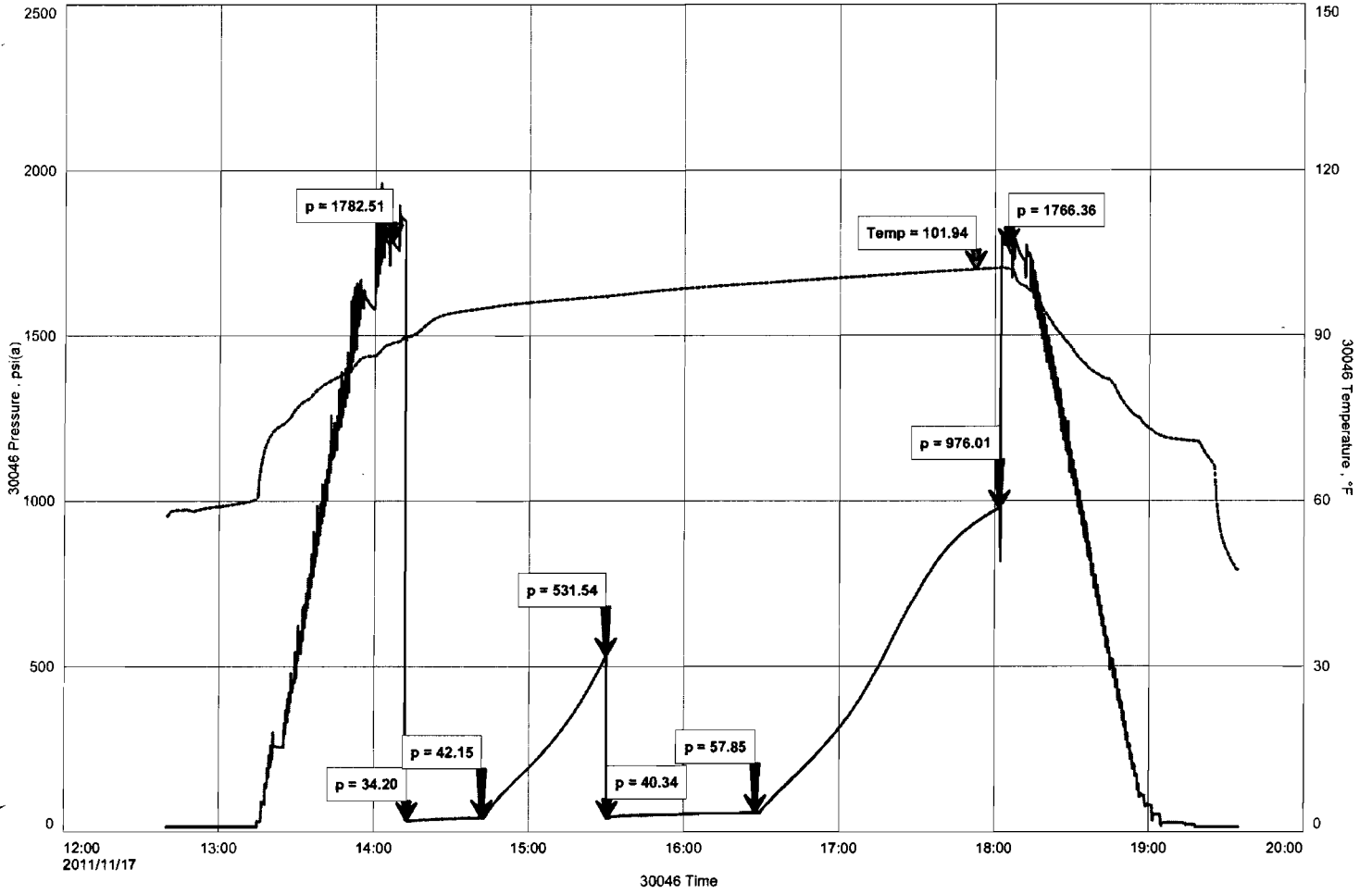
Report Date: 2011/11/17 Prepared By: JOHN RIEDL

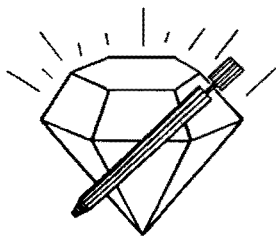
Qualified By: JEFF BURK

Remarks:

RECOVERY: 1000' GAS IN PIPE, 70' GASSY MUDDY OIL

GATTON C-3





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1064

Company Prolific Resources LLC Lease & Well No. Gatton "C" No. 3
Elevation 1831 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2860
Date 11-18-11 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 3,600 ft. to 3,619 ft. Total Depth 3,619 ft.
Packer Depth 3,595 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,600 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,603 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,616 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling LLC - Rig 1 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 3,454 ft. I.D. 3 1/2 in.
orides 7,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 2 Anchor Length 19 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 30 secs. Gas to surface in 5 mins. Strong blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 4 mins. Gas to surface throughout. Strong blow back during shut-in.

Recovered 900 ft. of gas & mud cut oil = 11.689800 bbls. (Gravity: 41°)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Initial gas gauged 30 MCF/D then decreasing to between 2 & 5 MCF/D throughout.

Time Set Packer(s) 5:00 ~~XXX~~ ^{A.M.} Time Started Off Bottom 8:15 ~~XXX~~ ^{A.M.} Maximum Temperature 110°
Initial Hydrostatic Pressure (A) 1790 P.S.I.
Initial Flow Period Minutes 30 (B) 125 P.S.I. to (C) 196 P.S.I.
Initial Closed In Period Minutes 45 (D) 610 P.S.I.
Final Flow Period Minutes 30 (E) 246 P.S.I. to (F) 304 P.S.I.
Final Closed In Period Minutes 90 (G) 870 P.S.I.
Final Hydrostatic Pressure (H) 1777 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: GATTON C-3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1064

Test Unit:

Start Date: 2011/11/18 Start Time:

End Date: 2011/11/18 End Time: 03:00:00

Report Date: 2011/11/18 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

Remarks:

RECOVERY" GAS TO SURFACE, 900' GAS +MUD CUT OIL

GATTON C-3

