

#### Kansas Corporation Commission Oil & Gas Conservation Division

1136753

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         Cathodic         Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content:ppm Fluid volume:bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
	•
Spud Date or Date Reached TD Completion Date or Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two

1136753

Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Purpose: Depth Type of Cement  — Perforate — Protect Casing — Plug Back TD			# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually (		nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	GATTON 'C' 4
Doc ID	1136753

#### Tops

Name	Тор	Datum
Anhydrite	571	(+1262)
Heebner	3095	(-1262)
Brown Lime	3234	(-1401)
Lansing	3251	(-1418)
Base/Kansas City	3508	(-1675)
Viola Chert	3538	(-1705)
Simpson Shale	3568	(-1735)
Arbuckle	3598	(-1765)
LTD	3699	(-1866)

Surface



INVOICE DATE PAGE CUST NO 1003327 12/19/2011 1 of 1

INVOICE NUMBER

1718 - 90781891

Pratt

(620) 672-1201

B PROLIFIC RESOURCES LLC

1 2725 DRY CREEK RD

L GREAT BEND

KS US 67530

o ATTN:

DARRELL WILLINGER

LEASE NAME J

Gatton C 4

LOCATION B

COUNTY

Stafford

STATE

KS

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB # BQUIPMENT #		PURCHASE	ORDER NO.		TERMS	DUE DATE	
40408904	20920				Net - 30 days	01/18/2012	
For Service Dates	: 12/16/2011 to 12/	16/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
0040408904 .							
171805508A Cemel 8 5/8" Surface Pipe	nt-New Well Casing/Pi 12	/16/2011			- x3.00		
60/40 POZ	The state of the s		350.00	EA	9.48	3,318.00	
Celloflake			88.00		2.92	257.22	
Calcium Chloride			903.00		0.83	749.04	
Wooden Cement Plus	8 5/8"	- 1	1.00		126.40	126.4	
	Pickups, Vans & Cars		40.00		3.36	134.3	
Heavy Equipment Mi			80.00	MI	5.53	442.4	
Proppant and Bulk De			602.00	MI	1.26	760.9	
Depth Charge; 0-500			1.00	HR	790.00	790.0	
Supervisor			1.00	HR	138.25	138.2	
Plug Container Utiliza	ation Charge		1.00	EA	197.50	197.50	
Blending & Mixing Se			350.00	М	1.11	387.10	
		~ -			-		
					\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PAIS	
						12×28~4 ck= 3553	
					112	CK# 3553	
147					1.0		

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702

SUB TOTAL

TAX

7,301.14 315.67

INVOICE TOTAL

7,616.81



## TREATMENT REPORT

Customer	2-11-12	. D	11 P Le	ase No.					Date			
Lease C	ROLIFIC	1	LLC	ell#	11				11	2-110	-2011	/
Field Order	ATTON Station		- V-		7	Casing 5	Depth		County			State 1/5.
Type Job	CNW-	- 1	TKS.			0	Formation	-290	2	Legal	Description	17.
DID	E DATA		FORATING	DATA		FLUID (		0.12		REATMEN	T RESUME	
Casing Sizé	*				Acid		1	2-	-	PRESS	ISIP	
078			CII	77-	Pre	505K		Max			5 Min.	
Volume 398	Volume	From	То		Pad	(a)	.2/CUFT	Min			10 Min.	
Max Press	Max Pres	From s	To		Frac			Avg			15 Min.	* *** *** *** *** *** *** *** *** ***
Well Connecti	on Annulus \	/ol. From	То		-			HHP Used	1		Annulus Pr	essure
Plug Depth	Packer De		То		Flus	17 31	21	Gas Volur	ne		Total Load	
Customer Re	oresentative		URKE	Station	n Mana		SCOTT		Treate	er K. L	ESCEY	
Service Units	37586	33708	20920	1983	32	21010					1	
Driver Names	1	LAWREN		Mck								
Time	Casing Pressure	Tubing Pressure	Bbls. Pum			Rate				Service Log		
7.30Pm							ONL	OCA7	TON	- SAF	ETUME	ETING
7:10 Pm			-				RUN	7JTS.	85/	1	1# C59	
0:15Pm							CSq.	ON	BOTH	TOM		
0:30Pm							HOOK	UPTO	CSS	7. /BR	EAK CIRC	· W/RIG
10:45PM	200		5			5	H20	AHE	AD	, _		
0:50Pm	200		75.5	5	1	5	MIX	350	SKU	0/40 Pc	02@14	.8PPG
11:05 PM	0		0			4	SHU	TDO	W	- STAL	2T DISF	LACEMEN
11.08PM	100		14			3	SLO	WRI	ATE			
11.10 PM	100		17		2	.5	MUG	DOW			MATH	SAD
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					· · · · · · · · · · · · · · · · · · ·							

Long String



INVOICE DATE PAGE CUST NO 12/28/2011 1 of 1 1003327

INVOICE NUMBER

1718 - 90788054

Pratt

(620) 672-1201

B PROLIFIC RESOURCES LLC

1 2725 DRY CREEK RD

L GREAT BEND

KS US 67530

o ATTN:

DARRELL WILLINGER

LEASE NAME Gatton C 4 J

LOCATION

COUNTY Stafford

8 STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi T

JOB CONTACT

E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40411390	19905			Net - 30 days	01/27/2012	
		QTY	U of	UNIT PRICE	INVOICE AMOUNT	
For Service Dates	: 12/22/2011 to 12/2	2/2011				
0040411390						
171804436A Ceme	ent-New Well Casing/Pi 12/2	2/2011				
5 1/2" Longstring						
			-			
AA2 Cement		125.00	EA	13.43	1,678.75	
A Serv Lite		55.00	EA	10.27	564.85	
Celloflake		45.00	EA	2.92	131.54	
C-41P		30.00	EA	3.16	94.80	
Salt		570.00	EA	0.40	225.15	
Cement Friction Red	lucer	36.00	EA	4.74	170.64	
C-44		118.00	EA	4.07	480.08	
FLA-322		59.00	EA	5.92	349.57	
Gilsonite		625.00	EA	0.53	330.81	
Super Flush II		500.00	EA	1.21	604.35	
Latch Down Plug & I		1.00	EA	316.00	316.0	
Auto Fill Float Shoe	5 1/2" (Blue)	1.00	EA	284.40	284.4	
Turbolizer 5 1/2" (BI		6.00	EA	86.90	521.4	
5 1/2" Basket (Blue)		1.00	EA	229.10	229.1	
	-Pickups, Vans & Cars	40.00	HR	3.36	134.3	
Heavy Equipment Mi		80.00	MI	5.53	442.4	
Proppant and Bulk D		332.00	MI	1.26	419.6	
Depth Charge; 3001		1.00	HR	1,706.40	1,706.4	
Blending & Mixing So	ervice Charge	180.00	MI	1.11	199.0	
Casing Swivel Renta		1.00	EA	158.00	158.0	
Plug Container Utiliza	ation Charge	1.00	EA	197.50	197.5	
Supervisor		1.00	HR	138.25	138.2	
				E	Va	
				0.75	15-36-4	
PLEASE REMIT					Ch# 3582	

PLEASE REMIT TO: SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

INVOICE TOTAL

SUB TOTAL

TAX

9,377.02 338.03

9,715.05

# PRESSURE PUMPING & WIRELINE

DATE OF JOB

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET 1718 04436

DATE TICKET NO. TICKET **□** WDW PROD ☐ INJ DISTRICT WELL NO. LEASE COUNTY SERVICE CREW STATE

CUSTOMER **ADDRESS** CITY JOB TYPE: **AUTHORIZED BY** DATE HRS **EQUIPMENT#** HRS 台 **EQUIPMENT#** HRS **EQUIPMENT#** TRUCK CALLED ARRIVED AT JOB START OPERATION FINISH OPERATION AM RELEASED ATV MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES US	ED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	П
CP 105	AAd cement	SK	125-		B 2125	0
cc 106	A Serv Lite	SK	554		5 712	o
						-
CC102	cell Flake	16	45		166	50
01105	6-418	16	301		0 120	06
CEILI	SAIF	16	670-		1 285	UE
CEIIZ	cement Friction Reduc	er 16	361		8 216	OF
66112	C-44	16	1187		8 607	74
CC129	FIA-322	14	591		5 442	36
66301	Gilson, te	16	6250		\$ 418	75
EFLO7	Lateholaria Plus & Roffle St.	Blyc EA	, -		£ 400	oil
SF1251	AutoFill Float Shoe 549 B	IVE EA	1		\$ 360	DI
CFILSI	Turbolizers 15" Blue	EA	1		0 660	0
CF1901	51/3" Bosket	13	1		1 290	1 0
66155	Super flush #	911	500		N 765	00
						-
СН	EMICAL / ACID DATA:			SUB TOTAL		
	SEI	RVICE & EQUIPMENT	%TAX	VW.		
	MA	TERIALS	%TAX	ON \$		
				TOTAL		

	CHEMICAL / ACIE	DATA:			SUB TO	AL
				SERVICE & EQUIPMENT	%TAX ON \$	
				MATERIALS	%TAX ON \$	
					TO	AL
-						
SERVICE		1 1	THE AR	OVE MATERIAL AND SERVICE		Δ.

REPRESENTATIVE

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 A

PRESSURE PUMPING & WIRELINE	DATE TICKET NO.					
DATE OF DISTRICT AND APPLICATIONS OF THE PROPERTY OF THE PROPE	NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:					
CUSTOMER	LEASE WELL NO.					
ADDRESS	COUNTY					
CITY .* STATE	SERVICE CREW ALLEW MIKE SHOVE					
AUTHORIZED BY	JOB TYPE: 3 /3 Lower Strong Color					
EQUIPMENT# HRS EQUIPMENT# HRS EQU	JIPMENT# HRS TRUCK CALLED DATE AM TIME					
78487 Y 1	ARRIVED AT JOB					
1993-199-3 1 1 1 1 1 1 1 1 1 1 1	START OPERATION AM					
14884-14460 3	FINISH OPERATION AM					
	RELEASED					
	MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

		SIGNED:							
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT				
1. A 411 500	Mary Control F	100	A.J.1579		B 5125 5				
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(A-1-4-10)	TENNESS HERE TO BE A MADE			JOIAL					

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

# FIELD SERVICE TICKET 1718 04435 A

DATE TICKET NO.

								DATE	TICKET NO			
DATE OF JOB /2 -	72-	/ D	ISTRICT KAR	JSAS	du Line	NEW CK C	VELL P	ROD   INJ	□ WDW [	CUS	STOMER DER NO.:	
	rol		& RESDO	irces	LLC	LEASE GA	Hon	C	#4	1	WELL NO.	
ADDRESS						COUNTY STAFFORD 29-22-ISTATE KANSAS						
СПҮ .			STATE			SERVICE CR	EW A	Ilew, m	ike st	eve	_	
AUTHORIZED BY	Y				-	JOB TYPE:	5/5"	Longs	toine		CNU	)
EQUIPMENT	#	HRS	EQUIPMENT	HRS	EQI	JIPMENT#	HRS	TRUCK CALI	ED 18-2	DATE	AM TIA	AE 3
= 28443	24	3		1 3 3	-			ARRIVED AT	JOB 12-21	-11	The second secon	00
19960-199		3						START OPE	RATION / 3	17-1	PM 33	0
11160 111		_			-			FINISH OPE	11	22-	PM 63	0
								RELEASED			PM 73	0
								MILES FROM	A STATION TO V	VELL	40-m	1/2
products, and/or su	pplies inc	orized to e	FRACT CONDITIONS: execute this contract as of and only those terms the written consent of	s an agent of the s and conditions	ne customer. A s appearing or	is such, the unders	signed agre of this do	es and acknowl current. No addit	edges that this con	erms an	nd/or condition	is shall
ITEM/PRICE REF. NO.	-	M	ATERIAL, EQUIPM	ENT AND SE	ERVICES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	4T
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SERVICE REPRESENTATIV	/E ()	llen	flu en			RIAL AND SER		BY:	206	3/2		

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

#### FIELD SERVICE TICKET 1718

Phone 620-672-1201 TICKET NO. DATE CUSTOMER ORDER NO. OLD PROD INJ DATE OF JOB WDW DISTRICT WELL NO. LEASE CUSTOMER COUNTY STATE **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: **AUTHORIZED BY** DATE **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED **EQUIPMENT#** HRS ARRIVED AT JOB AM START OPERATION AM **FINISH OPERATION** AM RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandles is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. UNIT QUANTITY **UNIT PRICE** \$ AMOUNT MATERIAL, EQUIPMENT AND SERVICES USED

	CONTRACTOR OF THE PARTY OF THE	4, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10		TO	TAL		
		MATERIALS %TAX ON \$					
	SERV	ICE & EQUIPMENT	%TA	X ON \$			
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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



### TREATMENT REPORT

y se		114	ease No.					Date				
-icke	Source	es cla	ell #.									
on C			# 4		Casina	(   Donth		The second second second	7-22	State		
Station	Pratt	Ks			Casing//	7		5		tord 25		
Lon	is Str	ing		_	GNW	Formation	3700		Legai	Description 29 - 12 - 11		
DATA	PERF	ORATING	DATA		FLUID U	SED						
Tubing Siz	e Shots/F	t	12			ser Fi	454	RATE PF	RESS	ISIP		
Depth	From	То	25	51	CS /1-	seru L	Max			5 Min.		
Volume	From	То	125	-		A 2 6	15.	3#	The second second	10 Min.		
Volume Volume Volume Max Press Max Press		То	TO R.11		Frac 3 OSKS A-		Avg Life.			15 Min.		
Vell Connection Annulus Vol. From		То					HHP Used			Annulus Pressure		
	From	То		10.	S. P. 1-	Fresh	Gas Volu		*	Total Load		
resentative	urke				Sco	Hy		Treater	111-1	/		
28443	19903	19905	1988	89	19860	/						
	mike	mattal	Ster	je	young.							
Pressure Pressure	Pressure	Bbls. Pum	ped		Rate			Se	ervice Log	Royal		
n 12-3	1+11					on 10	oc. D.	STUES	Saf	et, Set up Pland		
						Rig Li	ying	down	Dril	11 Pipe		
1 12-3	12-11					STATT	5/2	csg		SJ. 14.42'		
,						w/ F/o	A+54	oe, +	CD.	BATTLO IN COLL		
				-		rent.	1-4-8	3-10-1	12-16	BASKet # 2		
						TAG	ROH	om @	370	O Vickup +		
/4						SIRU	u/ K	ig Tu	mp.=	- Kotate Fig.		
200 1		12		-	5	Kump	112	BBLS	-	er flus LII		
		3			5	Di in	731	881	1	JFN-		
)		7			5	mix-	1 Pur	11		s A-Serulta		
					5	mixx	fun	P 12.	SSKS	AA20 15.3=		
		30			,	FINIS	hm	it u	IASh	out Pumpthin		
					4	Orop 1	(,0,	Plus	STAr	/ _ V		
46	2		001			CAYGI	ht (1	++P	57 1	W/ 70 BB1504		
1500		87.0	, DDI		3	Plus	dow,	N	-			
0 5			-			KP Meps	SP PS	1 10	1R1	OR.		
						Plus	K M	W/30	USKS	A-Seru Lite		
						Plus	MH	4/20	15Ks	A-serv Lite		
						wash	up.	4 KAC	FUP.	Egup.		
						Job	Com	gleto.		F 61		
						tha	NKS	Allen	Mis	Ke Steve		
						1	1 1	F	5/ow	1		
	Station  Depth  Volume  Max Press  Annulus V  Packer De  reseptative  Casing  Pressure  1 12-3	Station Pratt  Depth Prom Volume From Max Press From Packer Depth Prom Pecker Depth Prom Pecker Depth Prom Pecker Depth Prom Pecker Depth Prom Pressure Pres	Station Practices CLC  Station Practices  DATA PERFORATING  Tubing Size Shots/Ft  Depth From To  Wax Press From To  Max Press From To  Packer Depth From To  Pecker Depth From To  reseptative Casing Tubing Pressure Pressure Pressure Bbls. Pum  12-21-11  200 F 12-32-11  300 F 12-32-11	Station Practice  Station Practice  DATA PERFORATING DATA  Tubing Size Shots/Ft  Depth From To 25  Volume From To 125  Max Press From To R. J.  Annulus Vol. From To  Packer Depth From To  reseptative Reference Station  28443 19903 19905 1986  Allend Mike Mathal Steel  Casing Pressure Pressure Bbls. Pumped  12-21-11  200 A 12-32-11  200 A 12-32-11	Station Pratt Ks  Station Pratt Ks  DATA PERFORATING DATA  Tubing Size Shots/Ft 12 As  Depth From To 2 Sr  Max Press From To 12 Sr  Max Press From To R. I. From To Packer Depth From To Station Mar  Pecker Depth From To Station Mar  28443 19903 19905 19889  Allow M. Ke Mathal Steve  Casing Tubing Pressure Bbls. Pumped  12-2111  200 4 3 7 6 881	Station Praff Station Pressure Pressure Pressure Bbls. Pumped Rate  Station Praff Station Praff Station Manager Station Manager Station Manager Station Manager Station Pressure Pressure Bbls. Pumped Rate  12-21-11  200 4 12-22-11  200 4 12-32-11  200 4 12-33-11  200 4 12-33-11  200 4 12-33-11  200 4 12-33-11  200 4 12-33-11  200 4 12-33-11  200 4 12-33-11  200 4 12-33-11	Resources LLC  Well # 4  Casing//2 Depth  Depth  Trubing Size Shots/Ft  Depth  From To Skall Super F.  Wall # 4  Casing//2 Depth  Trubing Size Shots/Ft  Depth  From To Skall Super F.  Max Press From To R. Frac 3 0 5 ks A-  Mannulus Vol. From To Flush  Packer Depth From To Flush  Packer Depth From To Station Manager  Station Manager  Station Manager  Station Manager  Fresh  Respectative Casing Tubing  Pressure Pressure Bbls. Pumped Rate  12-2-11  Rig Li  12-2-11  Rig Li  12-2-11  Start  A 12-2-	Well # 4 Casing 1/2 Depth    Casing 1/2   Depth	Station Professional Station Manager Station M	Station Profit Profit Station Profit Profit Station Profit Profit Station Profit P		



#### **DIAMOND TESTING**

P.O. Box 157

#### HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D1077

Page 1 of 2 Pages

Company Prolific Resources, LLC	Lease & Well No. Gattor	n "C" No. 4
Elevation 1833 KB Formation Arbuckle	Effective Pay	Ft. Ticket No. J2873
Date 12-20-11 Sec. 29 Twp. 22S Range 1		
Test Approved By Jeffrey A. Burk	Diamond Representative	John C. Riedl
Formation Test No. 1 Interval Tested from 3,60	2_ft. to3,619_ft.	Total Depth 3,619 ft.
Packer Depth 3,597 ft. Size 63/4 in.	Packer Depth	ft. Size in.
Packer Depth 3,602 ft. Size 63/4 in.	Packer Depth	ft. Size in.
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 3,605 ft.	Recorder Number 30046	Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,616 ft.	Recorder Number 11073	Cap. 4,000 psi
Below Straddle Recorder Depthft.	Recorder Number	psi
Drilling Contractor Royal Drilling, Inc Rig 2	Drill Collar Length	ft. I.D in.
Mud Type Chemical Viscosity 49	Weight Pipe Length	ft. I.D in.
Weight 9.3 Water Loss 8.8 cc.	Drill Pipe Length	3,576 ft. I.D. 31/2 in.
Chlorides 3,000 P.P.M.	Test Tool Length	26 ft. Tool Size 3 1/2 - IF in.
s: Make Sterling Serial Number 2	Anchor Length	<u>17 ft. Size</u> <u>4 1/2 - FH</u> in.
Did Well Flow? No Reversed Out No	Surface Choke Size	1 in. Bottom Choke Size5/8 in.
	Main Hole Size	7 7/8 in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 2		
2nd Open: Strong blow. Off bottom of bucket in 1	min. Weak blow back during	shut-in.
Recovered 2,800 ft. of gas in pipe		
Recovered 150 ft. of gas & mud cut oil = 2.134500 bbls	. (Grind out: 10%-gas; 10%-	-mud; 80%-oil)
Recovered 150 ft. of TOTAL FLUID = 2.134500 bbls.		
Recovered ft. of	4	
Recovered ft. of		
Remarks	***************************************	
Time Set Packer(s) 12:00 P.M. Time Started O	ff Bottom 3:45 P.M.	Maximum Temperature 106 °
Initial Hydrostatic Pressure	(A) <u>1763</u> P.S.I.	
Initial Flow Period Minutes 30	(B)45P.S.I.	to (C)P.S.I.
Initial Closed In Period Minutes 45	(D) 893 P.S.I.	
al Flow Period Minutes 60	(E)P.S.I.	to (F) 79 P.S.I.
Final Closed In Period Minutes 90		
rmai closed in renod	(G) <u>854</u> P.S.I.	
Final Hydrostatic Pressure		

#### **GENERAL INFORMATION**

**Client Information:** 

Company: PROLIFIC RESOURCES

Contact: DARREL WILLINGER

Phone: Fax: e-mail:

**Site Information:** 

Contact:

Name:

Phone: Fax: e-mail:

Well Information:

O and the DEOLIE DEOLIE DEOLIE

**GATTON C #4** 

JEFF BURK

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

**Test Information:** 

Company: DIAMOND TESTING

Representative: JOHN RIEDL
Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1077

Test Unit:

Start Date: 2011/12/20 Start Time: 12:00:00

End Date: 2011/12/20 End Time: 17:30:00

Report Date: 2011/12/20 Prepared By: JOHN RIEDL

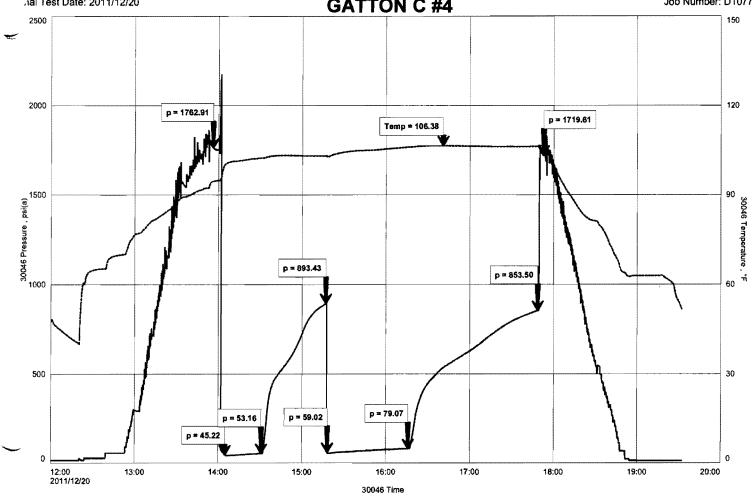
Remarks: Qualified By: DARRELL WILLINGER

RECOVERY: 2800' GAS IN PIPE, 150' GASSY MUDDY OIL

JFIC RESOURCES (Test Date: 2011/12/20 nal Test Date: 2011/12/20

**GATTON C#4** 

GATTON C#4 Formation: ARBUCKLE Job Number: D1077



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PROLIFICKOS GATTON H ROCI1023
PST1
12/00/11

**Fast** 



#### **DIAMOND TESTING**

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#### HOISINGTON, KANSAS 67544

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D 1/6/ D	Hall and the
Company Prolific Resources, LLC	
Elevation 1833 KB Formation Arbuckle	Effective Pay Et. Ticket No. J2874
Date 12-21-11 Sec. 29 Twp. 22S Range 11	W County Stafford State Kansas
Test Approved By Jeffrey A. Burk	Diamond Representative John C. Riedl
Formation Test No. 2 Interval Tested from 3,619	ft. to 3,628 ft. Total Depth 3,628 ft.
Packer Depth 3,614 ft. Size 63/4 in.	Packer Depthft. Size in.
Packer Depth 3,619 ft. Size 63/4 in.	Packer Depthft. Size in.
Depth of Selective Zone Setft.	
Top Recorder Depth (Inside) 3,622 ft.	Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,625 ft.	Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depthft.	Recorder Number Cappsi
Drilling Contractor Royal Drilling, Inc Rig 2	Drill Collar Length ft. I.D in.
Mud Type Chemical Viscosity 49	Weight Pipe Length ft. I.D in.
Weight 9.3 Water Loss 8.8 cc.	Drill Pipe Length 3,593 ft. I.D. 31/2 in.
Chlorides 3,000 P.P.M.	Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.
s: Make Sterling Serial Number 2	Anchor Length 9 ft. Size 4.1/2 - FH in.
Did Well Flow? No Reversed Out No	Surface Choke Size I in. Bottom Choke Size 5/8 in.
	Main Hole Size 77/8 in. Tool Joint Size 41/2-XH in.
2nd Open: Strong blow. Off bottom of bucket in 2 shut-in.	min. No blow back during shut-in.  0 secs. Gas to surface in 40 mins. Good blow back during
Recovered 200 ft. of slightly mud cut gassy oil = 2.846	<del>-</del>
Recovered ft. of	
Recovered ft. of	
Recovered ft. of	<b>+</b>
Recovered ft. of	
Remarks	
Time Set Packer(s) 1:15 A.M.  RXXX. Time Started O	A.M. f Bottom 5:00 RXX. Maximum Temperature 108°
Initial Hydrostatic Pressure	. (A) 1754 P.S.I.
Initial Flow Period Minutes 30	(B) 43 P.S.I. to (C) 56 P.S.I.
Frial Closed In Period Minutes 45	(D) 726 P.S.I.
Pmal Flow Period Minutes 60	(E) 62 P.S.I. to (F) 93 P.S.I.
Final Closed In Period	(E) 62 P.S.I. to (F) 93 P.S.I. (G) 787 P.S.I.
	(G)P.S.I.

#### **GENERAL INFORMATION**

**Client Information:** 

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

**Site Information:** 

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: GATTON C #4

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

**Test Information:** 

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1078

Test Unit:

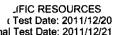
Start Date: 2011/12/20 Start Time: 23:30:00

End Date: 2011/12/21 End Time: 07:10:00

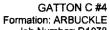
Report Date: 2011/12/21 Prepared By: JOHN RIEDL

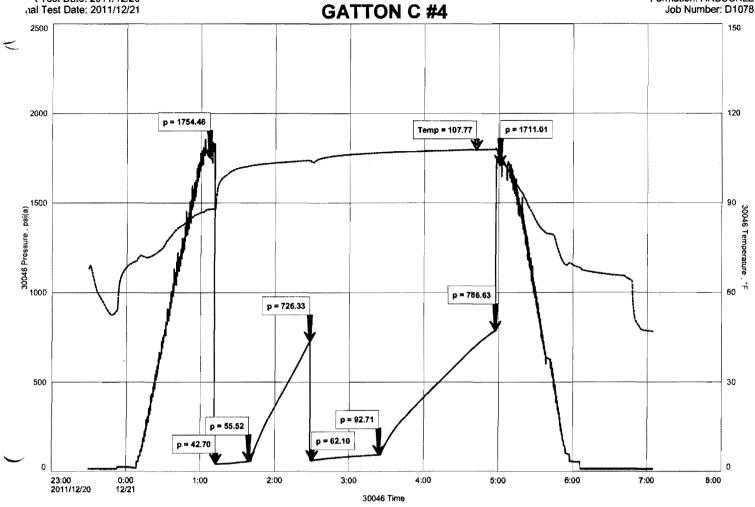
Remarks: Qualified By: JEFF BURK

RECOVERY: GAS TO SURFACE, 200' SLIGHTLY MUD CUT GASSY OIL

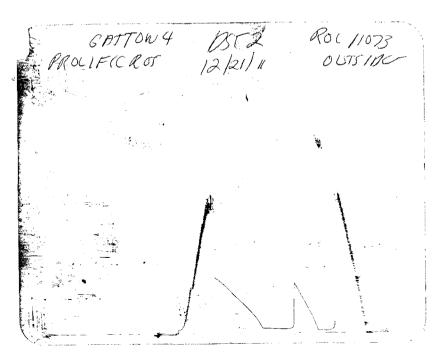








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