



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1136753

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	GATTON 'C' 4
Doc ID	1136753

Tops

Name	Top	Datum
Anhydrite	571	(+1262)
Heebner	3095	(-1262)
Brown Lime	3234	(-1401)
Lansing	3251	(-1418)
Base/Kansas City	3508	(-1675)
Viola Chert	3538	(-1705)
Simpson Shale	3568	(-1735)
Arbuckle	3598	(-1765)
LTD	3699	(-1866)

Surface



PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	12/19/2011
INVOICE NUMBER		
1718 - 90781891		

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 T KS US 67530  
 O APTN: DARRELL WILLINGER

J LEASE NAME Gatton C 4  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40408904	20920		Net - 30 days	01/18/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/16/2011 to 12/16/2011</i>				
0040408904				
171805508A Cement-New Well Casing/Pi 12/16/2011 8 5/8" Surface Pipe				
60/40 POZ	350.00	EA	9.48	3,318.00 T
Celloflake	88.00	EA	2.92	257.22 T
Calcium Chloride	903.00	EA	0.83	749.04 T
Wooden Cement Plug 8 5/8"	1.00	EA	126.40	126.40
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	602.00	MI	1.26	760.93
Depth Charge; 0-500'	1.00	HR	790.00	790.00
Supervisor	1.00	HR	138.25	138.25
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Blending & Mixing Service Charge	350.00	MI	1.11	387.10

**PAID**  
 12-28-11  
 CK# 3553

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,301.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	315.67
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,616.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		







Long String



**BASIC**  
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1003327	12/28/2011
INVOICE NUMBER		
1718 - 90788054		

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN: DARRELL WILLINGER

J LEASE NAME Gatton C 4  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40411390	19905		Net - 30 days	01/27/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 12/22/2011 to 12/22/2011</b>				
0040411390				
171804436A Cement-New Well Casing/Pi 12/22/2011 5 1/2" Longstring				
AA2 Cement	125.00	EA	13.43	1,678.75 T
A Serv Lite	55.00	EA	10.27	564.85 T
Celloflake	45.00	EA	2.92	131.54 T
C-41P	30.00	EA	3.16	94.80 T
Salt	570.00	EA	0.40	225.15 T
Cement Friction Reducer	36.00	EA	4.74	170.64 T
C-44	118.00	EA	4.07	480.08 T
FLA-322	59.00	EA	5.92	349.57 T
Gilsonite	625.00	EA	0.53	330.81 T
Super Flush II	500.00	EA	1.21	604.35 T
Latch Down Plug & Baffle 5 1/2" (Blue)	1.00	EA	316.00	316.00
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.40	284.40
Turbolizer 5 1/2" (Blue)	6.00	EA	86.90	521.40
5 1/2" Basket (Blue)	1.00	EA	229.10	229.10
Unit Mileage Charge-Pickups, Vans & Cars	40.00	HR	3.36	134.30
Heavy Equipment Mileage	80.00	MI	5.53	442.40
Proppant and Bulk Delivery Charges	332.00	MI	1.26	419.65
Depth Charge; 3001-4000'	1.00	HR	1,706.40	1,706.40
Blending & Mixing Service Charge	180.00	MI	1.11	199.08
Casing Swivel Rental	1.00	EA	158.00	158.00
Plug Container Utilization Charge	1.00	EA	197.50	197.50
Supervisor	1.00	HR	138.25	138.25

**PAID**  
12-28-11  
Ch# 3582

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,377.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	338.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,715.05
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04436 A

DATE \_\_\_\_\_ TICKET NO. #044354

DATE OF JOB 12-22-11	DISTRICT Pratt Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Prolific Resources LLC		LEASE Gallon C #4				WELL NO.				
ADDRESS		COUNTY Stafford 29-22				STATE KS				
CITY		STATE		SERVICE CREW Allen, Mike, Steve						
AUTHORIZED BY		JOB TYPE: 5 1/2" Long String CFW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.U.	3						12-21-11			5:30
19903-19905	3					ARRIVED AT JOB	12-21-11	AM	PM	1000
19889-19960	3					START OPERATION	12-22-11	AM	PM	330
						FINISH OPERATION	12-22-11	AM	PM	630
						RELEASED	12-22-11	AM	PM	730
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 cement	SK	12.5		\$ 2125.00
CC 106	A Serv Lite	SK	5.5		\$ 712.00
CC 103	cell FLAKE	lb	45		\$ 166.50
CC 105	C-41 P	lb	30		\$ 120.00
CC 111	SALT	lb	670		\$ 285.00
CC 112	Cement Friction Reducer	lb	36		\$ 216.00
CC 115	C-44	lb	118		\$ 607.70
CC 129	FIA-322	lb	59		\$ 442.50
CC 201	Gilsonite	lb	62.5		\$ 418.75
CF 607	latch down Plug & Baffle 5 1/2" Blue	EA	1		\$ 400.00
CF 1251	AutoFill Float Shoe 5 1/2" Blue	EA	1		\$ 360.00
CF 1631	Turbolizer 5 1/2" Blue	EA	1		\$ 660.00
CF 1901	5 1/2" Basket	EA	1		\$ 290.00
CC 155	super flush #	gal	500		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Wood THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04436 A

DATE \_\_\_\_\_ TICKET NO. #04436A

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE						WELL NO.
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW					
AUTHORIZED BY	JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 cement	sk	11.5		\$ 1125.00
CP106	A Seal Bits	sk	3.5		\$ 735.00
CP107	cell FMK	lb	4.5		\$ 166.50
CP108	cell P	lb	3.0		\$ 120.00
CP109	cell	lb	6.70		\$ 265.00
CP110	cell	lb	3.0		\$ 216.00
CP111	cell	lb	11.8		\$ 607.20
CP112	cell	lb	5.7		\$ 447.50
CP113	cell	lb	8.0		\$ 480.00
CP114	cell	lb	1.0		\$ 400.00
CP115	cell	lb	1.0		\$ 360.00
CP116	cell	lb	1.0		\$ 460.00
CP117	cell	lb	1.0		\$ 290.00
CP118	cell	gal	1.0		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04435 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-22-11 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Prolific Resources LLC		LEASE GATHON C #4 WELL NO.							
ADDRESS		COUNTY Stafford 2922 STATE Kansas							
CITY STATE		SERVICE CREW Allan, Mike Steve							
AUTHORIZED BY		JOB TYPE: 5/8" Long String (new)							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
#28443P4	3						12-21-11	PM	530
19963-19905	3					ARRIVED AT JOB	12-21-11	AM	1000
19960-19918	3					START OPERATION	12-22-11	PM	330
						FINISH OPERATION	12-22-11	PM	630
						RELEASED	12-22-11	AM	730
						MILES FROM STATION TO WELL			40-miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	unit mileage chg. Pickup	m.	40		\$ 170.00
E101	Heavy Equip mileage	m.	80		\$ 560.00
E113	Bulk Delivery chg.	TM	332		\$ 531.20
CE04	Depth Charge 3001-4000	4-hr	1		\$ 2160.00
CE240	Blanding & mixing service chg.	SK	180		\$ 252.00
CE501	Casing Swivel Rental	EA	1		\$ 200.00
CE504	Plug container utilization chg.	Job	1		\$ 250.00
5003	Service Supervisor first 8hrs @ 17.50	EA	1		\$ 175.00

SUB TOTAL DLS \$19,377.02

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)







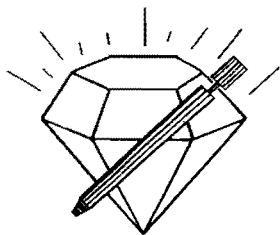
Customer Prolific Resources LLC		Lease No.		Date 12-22-11	
Lease Gathon C		Well # #14			
Field Order # 04435A	Station Pratt KS	Casing 5 1/2"	Depth	County Stafford	State KS
Type Job 5 1/2" Long String	Formation COW	TD 3700'		Legal Description 29-22-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2"				12 BBL Super Flush			5 Min.	
Depth 3698'	Depth	From	To	Pre Pad 25 SKS A-seru Lite	Max		10 Min.	
Volume 87.6 BBL	Volume	From	To	Pad 125 SKS AA2 @ 15.3 #	Min		15 Min.	
Max Press 1500 #	Max Press	From	To	Frac 30 SKS A-seru Lite	Avg		Annulus Pressure	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 3684'	Packer Depth	From	To	Flush Disp. H <sup>2</sup> O Fresh	Gas Volume			

Customer Representative Jeff Burke	Station Manager scotty	Treater Allan
---------------------------------------	---------------------------	------------------

Service Units	28443	19903	19905	19889	19860				
Driver Names	Allan	mike	matth	Steve	Young				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000 PM 12-21-11					on loc. Discuss Safety, Setup, Plans, Job
					Rig Laying down Drill Pipe
200 AM 12-22-11					START 5 1/2 csg. SJ. 14.42'
					w/ Float Shoe, + H.P. Baffle in Collar
					cent. 1-4-8-10-12-16 Basket # 2
345					Tag Bottom @ 3700' Pickup +
					circ w/ Rig Pump + Rotate Pipe
345	200 #		12	5	Pump 12 BBLs Super flush II
			3	5	Pump 3 BBL H <sup>2</sup> O spacer
			7	5	mix + pump 25 SKS A-seru Lite @ 13 #
				5	mix + pump 125 SKS AA2 @ 15.3 #
			30		Finish mix, wash out Pump + line
555				4	Drop C.D. Plug, start Disp.
	500 #				Caught lift PSI w/ 70 BBLs out
615	1500 #		87.6 BBL	3	Plug down
	0 #				Release PSI To TRK OK.
					Plug RH w/ 30 SKS A-seru Lite
					Plug MH w/ 20 SKS A-seru Lite
					wash up + Rackup Equip.
730					Job complete.
					thanks Allan, Mike, Steve
					water tank fills slow



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30046.D1077

Company Prolific Resources, LLC Lease & Well No. Gatton "C" No. 4  
Elevation 1833 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2873  
Date 12-20-11 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas  
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,602 ft. to 3,619 ft. Total Depth 3,619 ft.

Packer Depth 3,597 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,602 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,605 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,616 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Royal Drilling, Inc. - Rig 2 Drill Collar Length -- ft. I.D.          -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D.          -- in.

Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 3,576 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number 2 Anchor Length 17 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 1 min. Weak blow back during shut-in.

Recovered 2,800 ft. of gas in pipe

Recovered 150 ft. of gas & mud cut oil = 2.134500 bbls. (Grind out: 10%-gas; 10%-mud; 80%-oil)

Recovered 150 ft. of TOTAL FLUID = 2.134500 bbls.

Recovered          ft. of         

Recovered          ft. of         

Remarks         

Time Set Packer(s) 12:00 ~~A.M.~~ P.M. Time Started Off Bottom 3:45 ~~A.M.~~ P.M. Maximum Temperature 106°

Initial Hydrostatic Pressure          (A) 1763 P.S.I.

Initial Flow Period          Minutes 30 (B) 45 P.S.I. to (C) 53 P.S.I.

Initial Closed In Period          Minutes 45 (D) 893 P.S.I.

Final Flow Period          Minutes 60 (E) 59 P.S.I. to (F) 79 P.S.I.

Final Closed In Period          Minutes 90 (G) 854 P.S.I.

Final Hydrostatic Pressure          (H) 1720 P.S.I.



## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RESOURCES

Contact: DARREL WILLINGER

Phone:                      Fax:                      e-mail:

### Site Information:

Contact: JEFF BURK

Phone:                      Fax:                      e-mail:

### Well Information:

Name: GATTON C #4

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL                      Job Number: D1077

Test Unit:

Start Date: 2011/12/20                      Start Time: 12:00:00

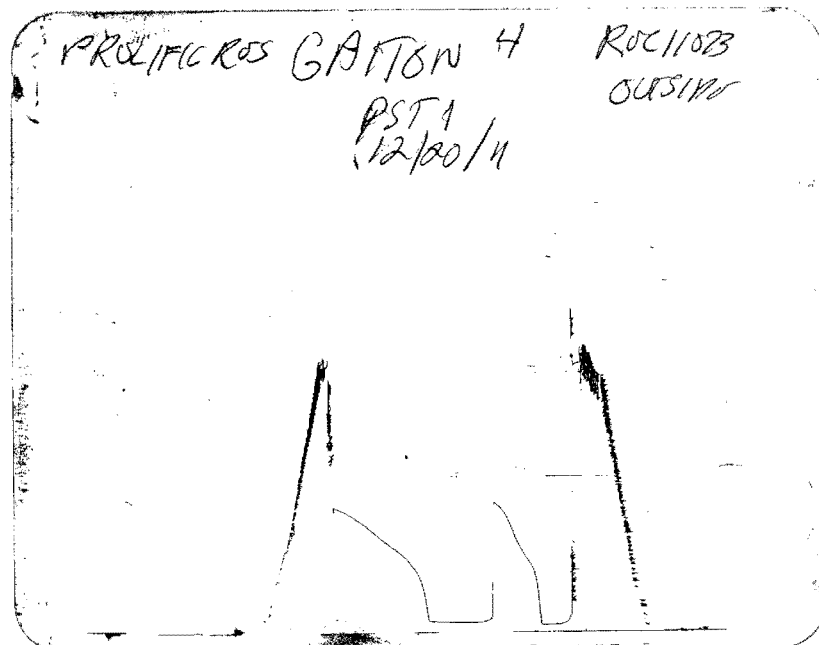
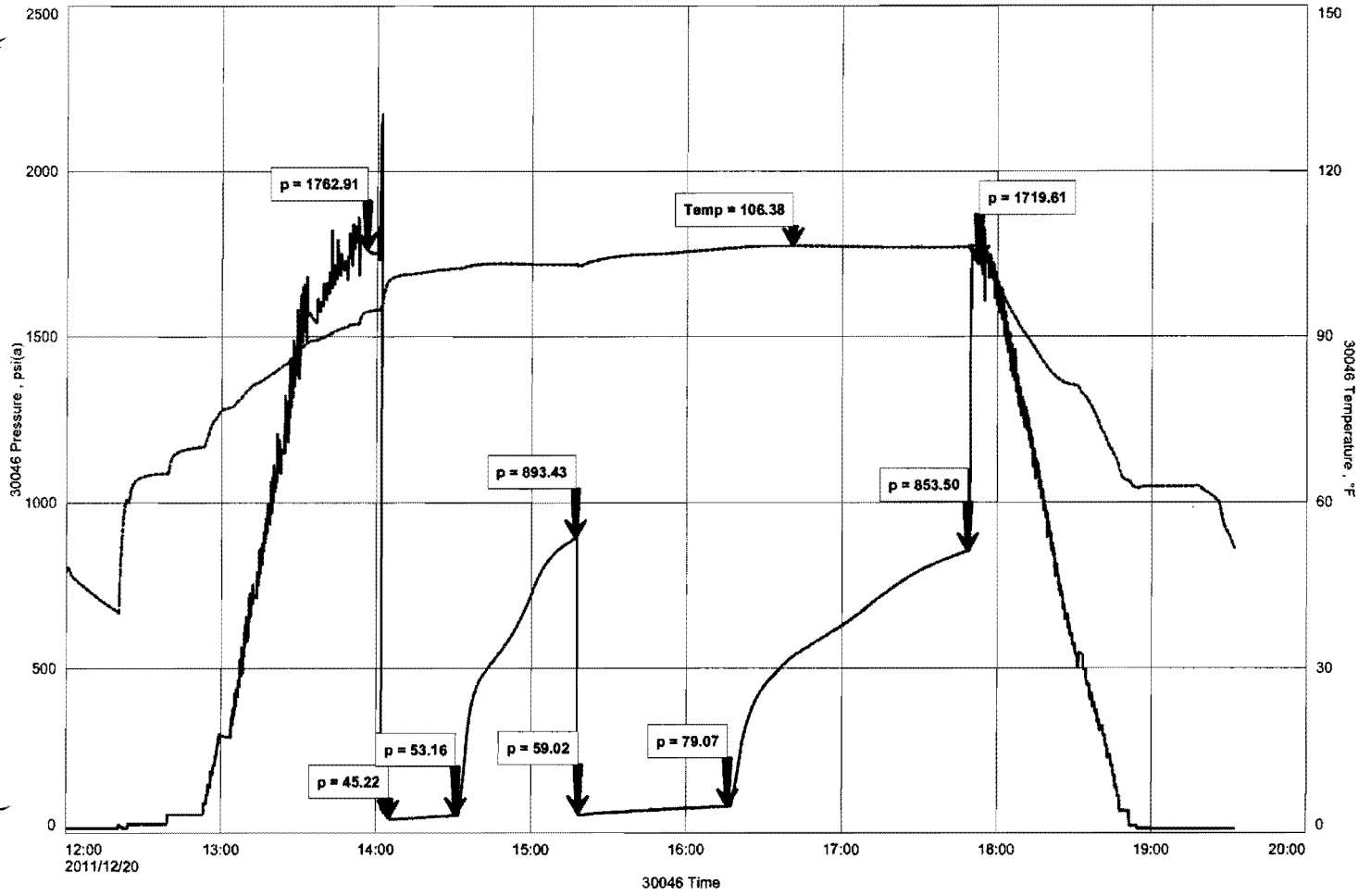
End Date: 2011/12/20                      End Time: 17:30:00

Report Date: 2011/12/20                      Prepared By: JOHN RIEDL

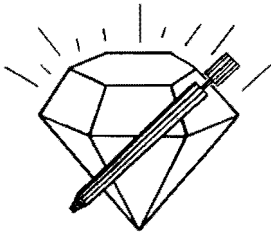
Remarks:                      Qualified By: DARRELL WILLINGER

RECOVERY: 2800' GAS IN PIPE, 150' GASSY MUDDY OIL

# GATTON C #4







# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 30046.D1078

Company Prolific Resources, LLC Lease & Well No. Gatton "C" No. 4  
Elevation 1833 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2874  
Date 12-21-11 Sec. 29 Twp. 22S Range 11W County Stafford State Kansas  
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,619 ft. to 3,628 ft. Total Depth 3,628 ft.  
Packer Depth 3,614 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 3,619 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,622 ft. Recorder Number 30046 Cap. 6,000 psi  
Bottom Recorder Depth (Outside) 3,625 ft. Recorder Number 11073 Cap. 4,000 psi  
Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Royal Drilling, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 3,593 ft. I.D. 3 1/2 in.  
Chlorides 3,000 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.  
Pumps: Make Sterling Serial Number 2 Anchor Length 9 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.  
2nd Open: Strong blow. Off bottom of bucket in 20 secs. Gas to surface in 40 mins. Good blow back during shut-in.

Recovered 200 ft. of slightly mud cut gassy oil = 2.846000 bbls. (Grind out: 5%-mud; 15%-gas; 80%-oil)  
Recovered          ft. of           
Recovered          ft. of           
Recovered          ft. of           
Recovered          ft. of         

Remarks         

Time Set Packer(s) 1:15 A.M. P.M. Time Started Off Bottom 5:00 A.M. P.M. Maximum Temperature 108°  
Initial Hydrostatic Pressure ..... (A) 1754 P.S.I.  
Initial Flow Period ..... Minutes 30 (B) 43 P.S.I. to (C) 56 P.S.I.  
Initial Closed In Period ..... Minutes 45 (D) 726 P.S.I.  
Final Flow Period ..... Minutes 60 (E) 62 P.S.I. to (F) 93 P.S.I.  
Final Closed In Period ..... Minutes 90 (G) 787 P.S.I.  
Final Hydrostatic Pressure ..... (H) 1711 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

### Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

### Well Information:

Name: GATTON C #4

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S29/22S/11W

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D1078

Test Unit:

Start Date: 2011/12/20 Start Time: 23:30:00

End Date: 2011/12/21 End Time: 07:10:00

Report Date: 2011/12/21 Prepared By: JOHN RIEDL

Remarks: Qualified By: JEFF BURK

RECOVERY: GAS TO SURFACE, 200' SLIGHTLY MUD CUT GASSY OIL



# GATTON C #4

