

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1136770

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[\bigver_ V
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

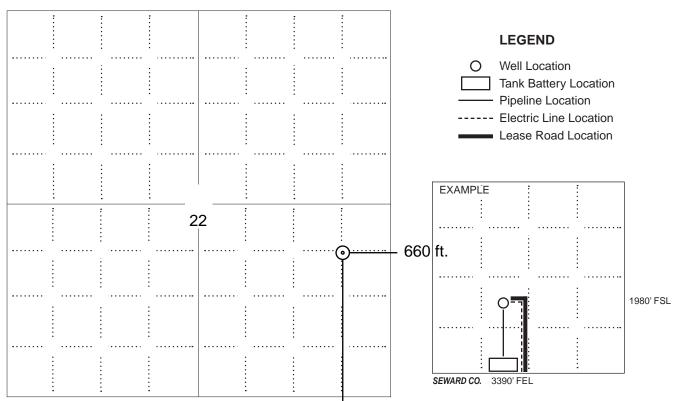
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1970 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued. Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to peacest water well within one mile of	of nit-	Donth to challe	west fresh waterfeet.
Distance to nearest water well within one-mile of pit:		Source of inform	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		·	e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No



1136770

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person:		
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

For KCC Use ONLY
API # 15

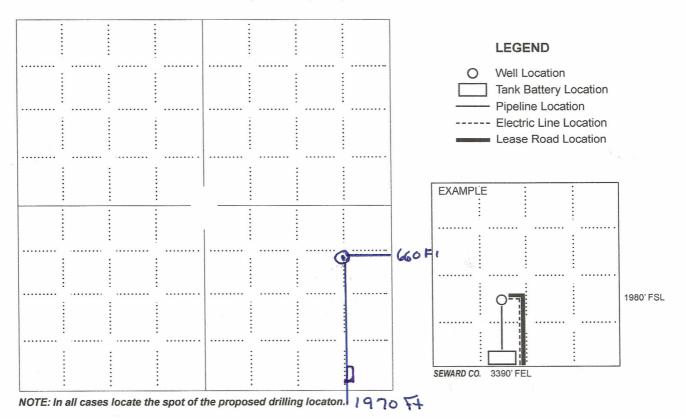
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: RANDON PRODUCTION CO., INC	Location of Well: County: MARION
Lease: ROERHMAN	
Well Number: A-2	
Field: LOST SPRINGS	Sec. 22 Twp. <u>17</u> S. R. <u>4</u> X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

For KCC Use: Effective Date: _ District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed

		ITENT TO DRILL All blanks must be Filled
Spot Description: N2 SSNESS N2 N2 N3 N4 N5 N5 N5 N5 N5 N5 N5		
Section Sect	05/02/2012	
Section Sect	Expedied opid Date.	
Section Sect	33005	
Address 2: ZPSI REMINISTION RD. Address 2: ZPSI REMINISTION RD. State: SS Zip: 86861 + 3487 City: MARION State: SS Zip: 86861 + 3487 Contract Preson: RANDY SVITAK or DAMINISTIAN CHANNES SUPPORTED STATES AND STATES AN	OPERATOR: License#	feet from V F / W Line of Section
Address 2: (I)L MARION State: *\footnoted Fensor: RANDY SUTTAK Penne. *\footnoted Fensor: Randy Penny M. dam McPHERSON DRULING CO. Metal Drilled For: Metal Class: *\footnoted Fensor: Replace		
Colty, MARION Coltact Person: RANDY SVITAK or DAMIEN SVITAK Phone: 260-924-5437 Chonnel Person: RANDY SVITAK or DAMIEN SVITAK Phone: 260-924-5437 Name: MPPHERSON, BitL and/or PENNY M. data McPHERSOA DRILLING CO. Well Drilled For: Well Class: Type Equipment: State Penny M. data McPHERSOA DRILLING CO. Well Drilled For: Well Class: Type Equipment: State Penny M. data McPherson Drilling Cable Sease In or No. States Provated / Spaced Field? Target Formation(s): MISSISSIPP Nearest Lease or unit boundary line (in footage): 600 Cround Strafee Diversion: 1470 ESTMANTES Sease Mars: 1970 ESTMANTES Sease Mars: 1970 EstmANTES Feet MSL Valvar well within one-quarter mile: Yes No. Depth to bottom of fresh water: 100 Depth to bottom of fresh w	Address 2:	
Contact Person. Power. System Sys	City: MARION State: KS Zip: 66861 + 9487	
Filed Name LOST SPRINGS	Contact Person: RANDY SVITAK or DAMIEN SVITAK	Lease Name: ROERHMAN Well # A-2
State Section Sectio		Field Name: LOST SPRINGS
Well Drilled For Well Class: Type Equipment Nearest Lease or unit boundary line (in footage): 660 Security Se	CONTRACTOR: License#5495	Is this a Prorated / Spaced Field?
Sound Surface Surfac	Name: _McPHERSON, BILL and/or PENNY M. dba McPHERSON DRILLING CO.	
Water well within one quarter mile Place Water well within one mile West West West Water well within one will within one will well within one will within one dustrer mile Place West	Well Drilled For: Well Class: Type Equipment:	
Public water supply well within one mile: Public water supply	☑Oil ☐Enh Rec ☑Infield ☑Mud Rotary	
Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 100 Depth to bottom of usable water: 100 Depth to bottom of fresh water: 100 Depth to bottom of usable water: 100 Depth to bottom of		
Depth to bottom of usable water: 190		
Surface Pipe by Alternate:		
Gownorm of Surface Pipe Planned to be set: 227 Length of Surface Pipe Planned to be set: 227 Length of Conductor Pipe (if any): 0		Surface Pipe by Alternate: III
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Date: Ori	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:	Operator:	Length of Conductor Pipe (if any): 0
Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operation of His Drilling Operation of His Drilling Operation of His Drilling Operation of His Drilling Operation of Premit ## Water Source or Premit ## Water Source Operation Oper		
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date: Original Total Depth:	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Yes Note	Directional, Deviated or Horizontal wellbore?	
Note: Apply for Permit with DWR Yes No	terment terment	Represented Business
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useful water to surface within 120 DAYS of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my kpowledge and balls? For KCC Use ONLY API #15 - Conductor pipe required		/ Principle
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kanasas surface casing order #138,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - Conductor pipe required	KCC DKT #:	Will Cores be taken?
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my kpowledge and belief. For KCC Use ONLY API # 15 - Conductor pipe required		If Yes, proposed zone:
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT.	AF	FIDAVIT
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4-3-3 Signature of Operator or Agent: Title: Signature with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Signature of Operator or	It is agreed that the following minimum requirements will be met:	
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: #1-26-1/3 Signature of Operator or Agent: Title #1-26-1/4 Signature of Operator or Remember to: - File Completion Form ACO-1 within then to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit as expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or permit Expired Date: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent		
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4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	 If the well is dry hole, an agreement between the operator and the dis 	strict office on plug length and placement is necessary prior to plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4-36-13 Signature of Operator or Agent: Title: For KCC Use ONLY API #15		
Date: 4-36-13 Signature of Operator or Agent: Title: Sec	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
Port CC Use ONLY API # 15		
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief
For KCC Use ONLY API # 15	Date: 4-26-13 Signature of Operator or Agent:	acclused title blemen Sec
For KCC Use ONLY API # 15	organica or operator or rigoria	
API # 15	For KCC Use ONLY	The state of the s
Conductor pipe required	API # 15	Act (KSONA-1) with Intent to Drill;
Minimum surface pipe required		
Approved by:		- File Completion Form ACO-1 within 120 days of spud date;
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Signature of Operator or Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.		
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Signature of Operator or Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Date:		
Spud date: Agent:		
Spud date: Agent:		- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below
Signature of Operator or Agent:	Spud date: Agent:	<u></u>
	Mail to: KCC - Consequation Division	

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: RANDON PRODUCTION CO., INC			License Number: 33005
Operator Address: 2761 REMINGT	ON RD.		MARION KS 66861
Contact Person: RANDY SVITAK or DAMIEN SVITAK			Phone Number: 620-924-5437
Lease Name & Well No.: ROERHMAN A-2		Pit Location (QQQQ):	
Type of Pit:	of Pit: Pit is:		N2 _ S2 _ NE _ SE
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 22 Twp. 17 R. 4 X East West
Settling Pit X Drilling Pit	If Existing, date constructed:		1,960 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit			660Feet from X East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 500	(bbls)	MARIONCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	L	How is the pit lined if a plastic liner is not used? NAVITE CLAY
X Yes No	Yes X N		NAVITE CLAT
Pit dimensions (all but working pits):	0 Length (fee	et)40	Width (feet) N/A: Steel Pits
	om ground level to dee		(feet) [_] No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo	owest fresh water15feet.
		Source of infor	
feet Depth of water well		measured	well owner electric log X KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY: MUD
Producing Formation:		Type of materi	al utilized in drilling/workover: 1
Number of producing wells on lease:		Number of wo	rking pits to be utilized: HAUL WATER OFF.
Barrels of fluid produced daily:		Abandonment	procedure: FILL PIT IN.
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
4-30-13		The Man	allen Sinder
Date		, c _S	ignature of Applicant or Agent
KCC OFFICE USE ONLY			
	1		Liner Steel Pit RFAC RFAS
Date Received: Permit Nur	nper:	Pern	nit Date: Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33005 Name: RANDON PRODUCTION CO., INC	Well Location:		
Name: RANDON PRODUCTION CO., INC	N2 S2 NE Sec. 22 Twp. 17 S. R. 4 Eas West		
Address 1: 2761 REMINGTON RD.	County: MARION		
Address 2:	Lease Name: ROERHMAN Well #: A-2		
City: MARION State: KS Zip: 66861 + 9487 Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Name: MERLE ROERHMAN Address 1: 3232 VISTA RD.	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 3232 VISTA RD.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: LOST SPRINGS State: KS Zip: 66859 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct	/ ///-		
Date: 4-36-13 Signature of Operator or Agent: 4ac	Come States Title: Co-Ouger-Sec		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 13, 2013

RANDY SVITAK or DAMIEN SVITAK Randon Production Company Inc. 2761 REMINGTON RD MARION, KS 66861-9487

Re: Drilling Pit Application ROERHMAN A-2 SE/4 Sec.22-17S-04E Marion County, Kansas

Dear RANDY SVITAK or DAMIEN SVITAK:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.