KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1136876

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

1/03/2013	1/04/2013	1/04/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28454-00-00
Spot Description:
SW - SW - SE - SW Sec. 26 Twp. 23 S. R. 16 [x] East [ ] West
165 Feet from [ ] North / [x] South Line of Section
3750 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Guatney Well #: 6
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: 1048 Kelly Bushing: 1053
Total Depth: 1064 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1053
feet depth to: 0 w/ 122 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 60 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [x] East [ ] West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [ ] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 04/30/2013

Side Two

1136876

Operator Name: Ron-Bob Oil LLC Lease Name: Guatney Well #: 6

Sec. 26 Twp. 23 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel		

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
productiion	5.875	2.875	6.5	1053	Quick Set	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
- ☐ Perforate
- ☐ Protect Casing
- ☐ Plug Back TD
- ☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	1018 - 1028	100 gal 15% HCL, 4000# sand	

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 1/28/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.10				

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling Yates Center, KS

Lease Name: Guatney	Spud Date: 1-4-2013	Surface Pipe Size: 7"	Depth: 40'	TD: 1064
Operator: C&S Oil	Well #6	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_2	soil			
2_168	shale			
168_222	lime			
222_242	shale			
242_451	lime			
451_467	shale			
467_473	lime			
473_498	shale			
498_626	lime			
626_762	shale			
762_768	lime			
768_793	shale			
793_795	lime			
795_819	shale			
819_826	lime			
826_890	shale			
890_902	lime			
902_918	shale			
918_920	lime			
920_922	shale			
922_924	lime			
924_937	shale			
937_963	lime			
963_969	black shale			
969_972	lime			
972_981	shale			
981_986	badly broken free oil			
986_1014	shale			
1014_1015	cap			
1015_1017	shale			
1017_1019	2nd cap			
1019_1021	sandy shale			
1021_1027	oil sand			
1027_1029	broken oil sand			
1029_1064	shale			
1064	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100199
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
1-4-13		Gualney #6		Woodson
Customer		Mailing Address	City State Zip	
Ron-Bob Oil				

Job Type: Longstring

			Truck #	Driver
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 6 Bbls.	202	Mark
Hole Depth: 1064'	Casing Weight:	Displacement PSI: 650	105	Austin
Bridge Plug:	Tubing: 2 7/8"	Cement Left in Casing: 0'	106	David
Packer:	PBTD: 1053'			

Quantity Or Units	Description of Servcies or Product		
		Pump charge	790.00
30	Mileage	$3.25/Mile	97.50
122 SACKS	Quick Set cement	17.90	2183.80
200 lbs.	Gel > Flush Ahead	.30	60.00
5 Hrs.	water Truck	84.00	420.00
5 Hrs.	water Truck	84.00	420.00
5000 GAL	water	13.00 per 1000	65.00
6.81 Tons	Bulk Truck > minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber Plugs	25.00	50.00
		Subtotal	4336.30
		Sales Tax	172.19
		Estimated Total	4508.49

Remarks: Rig up To 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulated Gel around To condition Hole. Mixed 122 sks. Quick Set cement, Shut down - washout Pump & lines. Release 2-Plugs, Displaced Plugs with 6 Bbls water, Final Pumping at 650 PSI Bumped Plugs To 1200 PSI, closed Tubing in w/ 1200 PSI, Good cement returns w/ 6 Bbl. slurry

"Thank you"

witnessed by Bob
Customer Signature

(Rev. 1-2011)