

Kansas Corporation Commission Oil & Gas Conservation Division

1136921

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
GGW Fellill #.	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two

1136921

Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pe t-in pressures, whether st, along with final char well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy		Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
D (0)	Size Hole	Report all strings set	t-conductor, surface, in Weight	termediate, producti Setting	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITION					
Purpose:	Donth		AL CEMENTING / SQ	UEEZE RECORD			
Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ıgs Set/Type		cture, Shot, Cement		
	Specify	Footage of Each Interval Pe	erforated	(Ai	mount and Kind of Ma	aterial Used)	Depth
				ļ <u>-</u>			
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter B	bls. (Gas-Oil Ratio	Gravity
		'					
	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole			nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					

R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

J.S. Johnson 7-I

			Start 1-24-2013
3	soil	3	Finish 1-25-2013
12	clay/rock	15	
115	shale	130	
32	lime	162	
37	shale	199	
14	lime	213	
13	shale	226	
108	lime	334	set 20' 7"
176	shale	510	ran 762.1' 2 7/8
26	lime	536	cemented to surface 78 sxs
60	shale	596	
28	lime	624	
24	shale	648	
6	lime	654	
16	shale	670	
10	lime	680	
12	shale	692	
8	lime	700	
18	shale	718	
10	sandy shale	728	
19	Bkn sand	747	good show
4	Dk sand	751	show
17	shale	768	T.D.

						ORDER 4.00 380.00					
\$311.61	23.90	\$287.91				EXTENSION 287.81	7 87H				TIMESI
TOTAL	287.91 0.00 Sales tax	Sales total		 		PRICE 31.9900	popingO1		Ship Date: 01/14/13 (hypica Date: 01/14/13 Due Date: 02/08/13	Invoice: 10194653	INVOICE THES COPY MUST REMANAT MERICHANT AT ALL TIMES!
300		-				Alt Price/Lion 959.7010 per	Order By:	E CSE	Ship Dete: (nysjoe Det Due Date:	invoice:	_=
- T	Taxable Non-taxable					>	Oil	NOT FOR HOUSE USE	ode		
1 - Merchant Copy	RECEIVED COMPLETE AND IN GOOD CONDITION	CHECKED BY DATE SHIPPED DRIVER	SS .			DESCRIPTION PRESSURE TREATED-92 6 X 5 X 18' CCA CUT IN HALF	Customer PC;	(785) 449-5995 NOT FOR HOU (785) 449-5995	Aast rep adde:	Martin de la companya	Garnett, KS 66032 {785} 448-7106 FAX {785} 448-7135
	X ABOS	FILLED BY		 	an analysis of a substitution of	TS516 P	7	ROGER KENT 22062 ME NEOSHO RO GARNETT, KS 66032		ding and the second	Gai {785} 448-71
						SHIP L'UM	Gustomer 8: 0000357	604 To: ROGER KENT 22082 NE NEO GARNETT, KS	Bate rep #: MIKE	Page: 1	
						ORDER 9.00					

1 - Merchant Copy

SHIP L UM	83747.56	TOTAL									
PILLED BY CHECKED BY DATE SHIPPED DRIVER SHIPPUA AND COUNTY DESCRIPTION Alt Priced/Jorn PRICE 15,0000 n. 15,0000 15,00	271.16	ales tax	3476,40	Taxable Non-taxable Tax #		E AND IN GOOD CONDITION	CEIVED COMPLETE				
CPMP MONARCH PALLET 15,0000 n. 15,0000 PORTI, AND CEMENT-948 9.4800 n.0 9,4000 9.4000 9.4000 N.0 9.						ALNOO	ANDERSON	1			
CPMP MONARCH PALLET 15,0000 p 16,0000 p.	\$3476,40	Bales total			DRIVER	DATE SHIPPED	CHECKED &	FILEDBY		-	
TEM# DESCRIPTION AIR Priced/John PRICE DYTER CPMP MANARCH PALLET 15.0000 1. 15.0000 2. 24000 3. 4000											
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TEM# DESCRIPTION AIR Priced/John PRICE DESCRIPTION AIR Priced/John PRICE DESCRIPTION 15,0000 P. 15,0000 P. POPTI, AND CEMENT-94# 9,4900 P. 9,4900 P. 9,4900 P. POPTI, AND CEMENT-94# 9,4900 P.			T may see the	**** # # 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
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TEM# DESCRIPTION All Priced/John PRICE DESCRIPTION CPMP MONARCH PALLET 15,0000 n. 15,0000 p. 15,00											
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TEM# DESCRIPTION All Price/Upm PRICE EXTER											
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10g/b)00	EXTENSION		Price/Jom	All	POTENTIAN PROPERTY.	DESCRIPTION	ACTION CONTRACTOR CONT	TEMP	W	T SHIB	ORDER
	1 40	100migaq		Control of the second of the s	procession species	sultanterishterisustessabişa verenera astaa.	- Control of the Cont	AMERICAN SERVICE SERVI		subvent Distributions	

GARNETT TRUE VALUE HOMECENTER 410 N. Maple Garnett, KS 66032 (785) 448-7106 FAX (785) 448-7135

Boot To: ROGER KENT (A)T.

22082 NE NEOSHO RD

GARNETT, KB 68032

8785) 440-8995 NOT FOR HOUSE USE

Guelomer 8: 0000357

Gustomer PO:

(785) 440-6905

Special : Page: 1

Sale rep #: MIKE

Nerchant Copy INVOICE

Invoico: 10194700

Time: 15:10:49

Inho Date: 01/18/13

Invoico Date: 01/18/13

Dise Date: 02/08/13