



KANSAS CORPORATION COMMISSION 1136944  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1136944

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Polly 1
Doc ID	1136944

Tops

Name	Top	Datum
Anhy.	1830	(+ 565)
Base Anhy.	1868	(+ 527)
Heebner	3660	(-1265)
LKC	3702	(-1307)
Stark	3932	(-1537)
BKC	3990	(-1595)
Ft. Scott	4190	(-1795)
Miss. Por.	4290	(-1895)
LTD	4400	(-2005)



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED  
DEC 15 2012

# Invoice

DATE	INVOICE #
12/13/2012	23571

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Polly	Gove	Cheyenne Well Se...	Oil	Development	Cement Port Collar	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	16.50	2,640.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
104	5 1/2" Port Collar Tool Rental				1	Each	250.00	250.00T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				447.8	Ton Miles	1.00	447.80
	Subtotal							5,677.80
	Sales Tax Gove County						8.05%	266.46

<p><b>Thank You For Your Business &amp; Best Wishes For A Wonderful Holiday Season!!</b></p>	<p><b>Total</b> \$5,944.26</p>
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Services, Inc.

CHARGE TO: Palentino Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. **23571**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Polly</u>	COUNTY/PARISH <u>Gove</u>	STATE <u>KS</u>	CITY <u>Whitka</u>	DATE <u>12-13-12</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Cheyenne Well Service</u>	RIG NAME NO.	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION <u>Whitka KS - 94, 102, 15, E, 102</u>	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE			45	mi	6.00	270.00
576 D					Pump Charge - Port Collar	1	job	1250		1250.00	1250.00
330					SMD Cement			16	sk	16.50	264.00
276					Flocalc	1	lb	50	lbs	2.00	100.00
290					D-Air			2	gal	35.00	70.00
104					Port Collar Tool Rental	1	job	250		250.00	250.00
107					Stripper Head Rental	1	day	250		250.00	250.00
581					Service Charge Cement			200	sk	2.00	400.00
583					Drayage	1	hr	447.80	TM	1.00	447.80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Blaine  
 DATE SIGNED 12-13-12 TIME SIGNED 10:00  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL	5677	80
TOTAL	5944	26

SWIFT OPERATOR David Kuehn APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-13-12 PAGE NO. 7

CUSTOMER Palomino Petroleum WELL NO. # 1 LEASE Polly JOB TYPE Cement 5 1/2" Port Collar TICKET NO. 23571

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								PC - 1808' 2 3/8" x 5 1/2" 200 sks SMD Cement w/ 1/4" Floccle
	1000							on location
	1020	0	0			1000		Pressure test Held
	1030							open Port Collar
	1045	2	3			600		Inj Rate
	1055	2	8.5			600		mix SMD Cement - Port Collar Closed -
	1105							Reopen Port Collar
		3 1/2	3			300		Inj Rate
	1120	3 1/2	9			300		mix SMD Cement 160 sks total Fluid to surface 20 sks to pit
	1137	3 1/2	73			350		Cmt to surface
	1138	3	6.5			400		Disp Cement
	1155	0	0			1000		Close Port Collar Held
	1200							Run 8 JTS
	1210	3	30			300		Reverse cement out
								wash up truck
	1245							Job Complete
								Thank You Dave Blaine JS Flint

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED

DEC 0 1 2012

## Invoice

DATE	INVOICE #
11/29/2012	23508

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Polly	Gove	WW Drilling #10	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
578D-L	Pump Charge - Long String - 4393 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar - Top Joint #62 - 1811 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				514.35	Ton Miles	1.00	514.35
	Subtotal							11,916.85
	Sales Tax Gove County						8.05%	739.19

**Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!**

**Total**

\$12,656.04



# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED

DEC 15 2012

## Invoice

DATE	INVOICE #
12/13/2012	23571

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Polly	Gove	Cheyenne Well Se...	Oil	Development	Cement Port Collar	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				160	Sacks	16.50	2,640.00T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
104	5 1/2" Port Collar Tool Rental				1	Each	250.00	250.00T
107	Stripper Head Rental Per Day				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				447.8	Ton Miles	1.00	447.80
	Subtotal							5,677.80
	Sales Tax Gove County						8.05%	266.46

**Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!**

**Total**

\$5,944.26



Services, Inc.

CHARGE TO: Palmview Petroleum  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET No. **23571**

PAGE 1 OF 1

1. SERVICE LOCATION <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Polly</u>	COUNTY/PARISH <u>Gene</u>	STATE <u>KS</u>	CITY <u>Whites</u>	DATE <u>12-13-12</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Cheyenne Well Service</u>	RIG NAME NO.	SHIPPED VIA <u>ACT</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL LOCATION <u>Whites KS - 94, 10, 15, E. 100</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE			45	mi	6.00	270.00
576 D					1 <sup>st</sup> # 114/	1	job	1250		1250.00	1250.00
330					Pump Charge - Port Collar			16	sts	80	2640.00
276					SMD Cement			50	lbs	2.00	100.00
290					Flocle			2	gal	35.00	70.00
104					D-Air			5 1/2	in	250.00	250.00
107					Port Collar Tool Rental	1	job	250		250.00	250.00
					Stripper Head Rental	1	day			250.00	250.00
581					Service Charge Cement			200	sts	2.00	400.00
583					Drayage	19402	lbs	4472.80	TM	1.00	4472.80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-13-12 TIME SIGNED 10:00  
 A.M.  P.M.

SWIFT OPERATOR David Kruehn

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  
 YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

PAGE TOTAL 5677 80

Gene TAX 8.05% 266.46

TOTAL 5944.26

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-13-12 PAGE NO. /

CUSTOMER Palomino Petroleum WELL NO. # 1 LEASE Polly JOB TYPE Cement 5 1/2" Port Collar TICKET NO. 23571

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								PC - 1808' 2 3/8" x 5 1/2" 200 sks SMD Cement w/ 1/4" Floccle
	1000							on location
	1020	0	0		✓		1000	Pressure test Held
	1030							open Port Collar
	1045	2	3	✓			600	Inj Rate
	1055	2	8.5	✓			600	mix SMD Cement - Port Collar Closed -
	1105							Reopen Port Collar
		3 1/2	3	✓			300	Inj Rate
	1120	3 3/2	9	✓			300	mix SMD Cement 160 sks total Fluid to surface 20 sks to pit
	1137	3 1/2	73	✓			350	Cmt to surface
	1138	3	6.5	✓			400	Disp Cement
	1155	0	0	✓			1000	Close Port Collar Held
	1200							Run 8 JTS
	1210	3	30	✓			300	Reverse cement out
								wash up truck
	1245							Job Complete
								Thank You Dave Blaine TJ Flint



# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

RECEIVED

DEC 0 1 2012

## Invoice

DATE	INVOICE #
11/29/2012	23508

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
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PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				45	Miles	6.00	270.00
578D-L	Pump Charge - Long String - 4393 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar - Top Joint #62 - 1811 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				514.35	Ton Miles	1.00	514.35
	Subtotal							11,916.85
	Sales Tax Gove County						8.05%	739.19

**Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!**

**Total**

\$12,656.04



Services, Inc.

CHARGE TO: Palomares Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE

TICKET No 23508

PAGE 1 OF 2

1. SERVICE LOCATIONS Mess City, KS	WELL/PROJECT NO. #1	LEASE Polly	COUNTY/PARISH Gove	STATE KS	CITY	DATE 11-29-12	OWNER SAME
2. TICKET TYPE SERVICE	CONTRACTOR MWD BRLG #10	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LAWRENCE	WELL PERMIT NO.	WELL LOCATION UTZAP-CLINE, 92, 1w, 1e	
3. WELL TYPE SALES	WELL CATEGORY Development	JOB PURPOSE 5 1/2" LONGSTRECK					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT	
		LOC	ACCT	DF			UM		UM		
575		1			MILEAGE # 115	45	MC			6.00	270.00
578		1			Pump Cables	1	508	4393	FT	1500.00	1500.00
221		1			KIRANA KA	4	644			251.00	100.00
281		1			MUDFLUSH	500	644			1.25	625.00
403		1			CONST BASKETS	2	64	5 1/2"		250.00	500.00
404		1			PORT COLLAR TOPSOFT # 62	1	64	1811	FT	2400.00	2400.00
406		1			LATCH DOWN PLUG - Baffle	1	64			250.00	250.00
407		1			INSIDE FLOOR SHOE W/ARO FILL	1	64			350.00	350.00
409		1			TURBOCHARGERS	10	64			90.00	900.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11-29-12  
 TIME SIGNED: 1400  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6895.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	5021.85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
TOTAL					12,656.04

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: I, the customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wayne Watson  
 APPROVAL: [Signature]

Thank You!





PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23508

CUSTOMER PALOMINO PETROLEUM  
 WELL Polly #1

DATE 11-29-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY.	UM		
325		1				STANDARD Cement	EA2	100 SKS	13.50	1350.00
330		1				SWIFT MULT-DESIGN STAMPA		125 SKS	16.50	2062.50
276		1				FUDGELE		50 LBS	2.00	100.00
283		1				SALT		500 LBS	.20	100.00
284		1				CAISAL		5 SKS	35.00	175.00
285		1				CFR-1		50 LBS	4.00	200.00
290		1				D-APR		2.64K	35.00	700.00
581		1				SERVICE CHARGE			2.00	450.00
583		1				MILEAGE CHARGE		22860		514.35
						LOADED MILES		45		
						CUBIC FEET		225		
						TON MILES		514.35		

CONTINUATION TOTAL 5021.85

JOB LOG

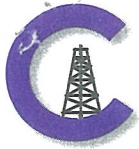
SWIFT Services, Inc.

DATE 11-29-12 PAGE NO. 1

CUSTOMER PALOMINO Petroleum WELL NO. #1 LEASE Polly JOB TYPE 5 1/2" LONGSTRING TICKET NO. 23508

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1215							START 5 1/2" CASING TO WELL
								TD- 4400 SET = 4393
								TP- 4393 5 1/2" # 14
								ST- 31'
								CENTRALIZERS - 1, 2, 3, 4, 5, 6, 7, 8, 10, 61
								CMT BSKTS - 2, 62
								PORT COLLAR = 1811 TOPJT # 62
	1400							DEEP BALL - CIRCULATE
	1505	6	12		✓		400	PUMP 500 GAL MUD FLOSH
	1507	6	20		✓		400	PUMP 20 BBL KCL - FLOSH
	1512		7					PLUG RH (30SKS)
	1518	4 1/4	40		✓		250	MIX CEMENT W- 95 SKS SMD = 12.2 PPG
		4 1/4	24		✓		150	TL- 100 SKS EA2 = 15.8 PPG
	1530							WASH OUT PUMP - LINES
	1530							RELEASE LATCH DOWN PLUG
	1535	7	0		✓			DISPARE PLUG
		7	100				700	
	1550	6 1/2	106.4				1500	PLUG DOWN - PSE UP LATCH TO PLUG
	1552						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1700							JOB COMPLETE

THANK YOU  
WAYNE JASON, FLENT



**CONSOLIDATED**  
Oil Well Services, LLC

**RECEIVED**  
NOV 29 2012

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 254817

Invoice Date: 11/27/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

POLLY #1  
39126  
14-15-26  
11-22-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-180.26

Description	Hours	Unit Price	Total
399 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
460 TON MILEAGE DELIVERY	1.00	517.60	517.60

Amount Due 5480.19 if paid after 12/27/2012

Parts:	3403.60	Freight:	.00	Tax:	246.59	AR	4932.17
Labor:	.00	Misc:	.00	Total:	4932.17		
Sublt:	-520.62	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 39126  
LOCATION Oakley, KS  
FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-12	6285	Polly #1	14	15	26	Goose
CUSTOMER Palomino Petro		Quinter South to castle Rock Rd 4E, 4.8 1E, 1.5 1/20 1/25 E. 170				
MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER	
CITY		4160	Tina			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 312' CASING SIZE & WEIGHT 8 5/8 24#  
 CASING DEPTH 219' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 148 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: safety meeting, rigged up on new drilling #10, hooked up to circulate, mixed 165 sks com 390 cc 200 gal, displaced with 12 1/2 bbl water, shut in washed out pumps & lines, rigged down.

Cement did circulate

Approx 4160 top of

I thank you Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	40 mi	MILEAGE	5.00	200.00
11045	165 sks	Class A Cement	17.65	2912.25
1102	416.5 #	Calcium chloride	1.89	789.15
118B	3/0 #	Bentonite	.25	77.50
5407A	7.75	Ton Mileage delivery	157	517.60
				5206.20
		200 1000 disc		970.62
				4685.58
		SALES TAX		246.59
		ESTIMATED TOTAL		4932.17

**Job Completed**

Ravin 3737

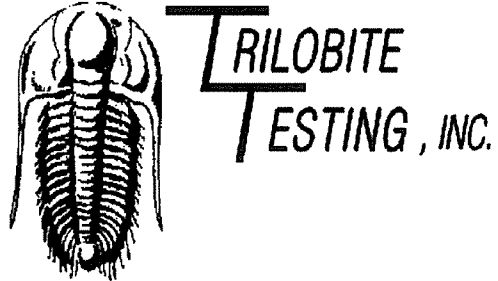
6:00 PM AUTHORIZATION [Signature]

TITLE toolpusher

DATE 11-23-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

254817



## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St  
Newton KS 67114-8827

ATTN: Klee Watchous

### **Polly #1**

#### **14-15s-26w Gove,KS**

Start Date: 2012.11.28 @ 21:20:41

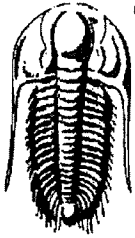
End Date: 2012.11.29 @ 03:42:20

Job Ticket #: 51504                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc  
 4924 SE 84th St  
 New ton KS 67114-8827  
 ATTN: Klee Watchous

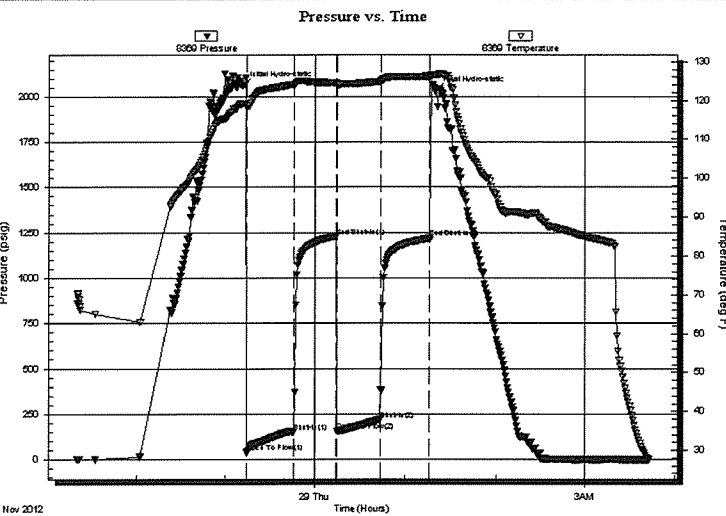
**14-15s-26w Gove,KS**  
**Polly #1**  
 Job Ticket: 51504      **DST#: 1**  
 Test Start: 2012.11.28 @ 21:20:41

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No      Whipstock:      ft (KB)  
 Test Type: Conventional Straddle (Initial)  
 Time Tool Opened: 23:13:51      Tester: Ray Schwager  
 Time Test Ended: 03:42:20      Unit No: 42  
 Interval: **4224.00 ft (KB) To 4312.00 ft (KB) (TVD)**      Reference Elevations: 2395.00 ft (KB)  
 Total Depth: 4400.00 ft (KB) (TVD)      2390.00 ft (CF)  
 Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 5.00 ft

**Serial #: 8369      Inside**  
 Press@RunDepth: 218.83 psig @ 4234.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2012.11.28      End Date: 2012.11.29      Last Calib.: 2012.11.29  
 Start Time: 21:20:41      End Time: 03:42:20      Time On Btm: 2012.11.28 @ 23:11:21  
 Time Off Btm: 2012.11.29 @ 01:19:51

**TEST COMMENT:** 30-IFP-w k to strg in 10 min  
 30-ISIP-surface bl bk  
 30-FFP-w k to strg in 14 min  
 30-FSIP-1" bl bk



## PRESSURE SUMMARY

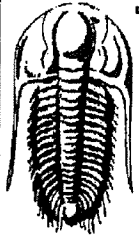
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.82	119.11	Initial Hydro-static
3	38.20	118.04	Open To Flow (1)
34	151.48	124.08	Shut-In(1)
63	1228.67	124.60	End Shut-In(1)
63	156.57	124.22	Open To Flow (2)
92	218.83	124.82	Shut-In(2)
125	1218.25	126.18	End Shut-In(2)
129	2029.69	126.65	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
270.00	CO	2.69
248.00	GMO 35%G20%M45%O	3.48
0.00	600'GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
**TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc  
4924 SE 84th St  
New ton KS 67114-8827  
ATTN: Klee Watchous

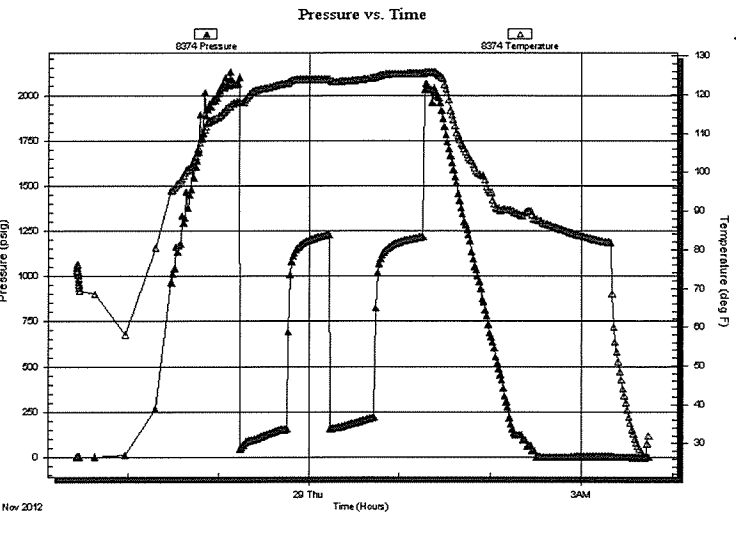
**14-15s-26w Gove,KS**  
**Polly #1**  
Job Ticket: 51504 **DST#: 1**  
Test Start: 2012.11.28 @ 21:20:41

## GENERAL INFORMATION:

Formation:	<b>Mississippi</b>		
Deviated:	No	Whipstock:	ft (KB)
Time Tool Opened:	23:13:51	Test Type:	Conventional Straddle (Initial)
Time Test Ended:	03:42:20	Tester:	Ray Schwager
		Unit No:	42
<b>Interval:</b>	<b>4224.00 ft (KB) To 4312.00 ft (KB) (TVD)</b>	Reference Elevations:	2395.00 ft (KB)
Total Depth:	4400.00 ft (KB) (TVD)		2390.00 ft (CF)
Hole Diameter:	7.88 inches	Hole Condition:	Fair
		KB to GR/CF:	5.00 ft

<b>Serial #: 8374</b>	<b>Outside</b>		
Press@RunDepth:	psig @	4234.00 ft (KB)	Capacity: 8000.00 psig
Start Date:	2012.11.28	End Date:	2012.11.29
Start Time:	21:25:56	End Time:	03:44:20
		Time On Btm:	
		Time Off Btm:	
		Last Calib.:	2012.11.29

TEST COMMENT: 30-IFP-w k to strg in 10 min  
30-ISIP-surface bl bk  
30-FFP-w k to strg in 14 min  
30-FSIP-1" bl bk



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

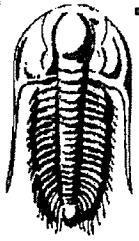
Length (ft)	Description	Volume (bbl)
270.00	CO	2.69
248.00	GMO 35%G20%M45%O	3.48
0.00	600'GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)







**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum Inc  
4924 SE 84th St  
New ton KS 67114-8827  
ATTN: Klee Watchous

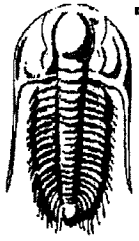
**14-15s-26w Gove,KS**  
**Polly #1**  
Job Ticket: 51504      **DST#: 1**  
Test Start: 2012.11.28 @ 21:20:41

**Tool Information**

Drill Pipe:	Length: 4107.00 ft	Diameter: 3.80 inches	Volume: 57.61 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
		Total Volume: 58.20 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4224.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	4312.00 ft			
Interval between Packers:	88.00 ft			
Tool Length:	208.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4197.00	
Shut In Tool	5.00			4202.00	
Hydraulic tool	5.00			4207.00	
Jars	5.00			4212.00	
Safety Joint	2.00			4214.00	
Packer	5.00			4219.00	28.00      Bottom Of Top Packer
Packer	5.00			4224.00	
Stubb	1.00			4225.00	
Perforations	9.00			4234.00	
Recorder	0.00	8369	Inside	4234.00	
Recorder	0.00	8374	Outside	4234.00	
Blank Spacing	64.00			4298.00	
Perforations	10.00			4308.00	
Blank Off Sub	1.00			4309.00	
Blank Spacing	3.00			4312.00	88.00      Tool Interval
Packer	5.00			4317.00	
Stubb	1.00			4318.00	
Perforations	18.00			4336.00	
Recorder	0.00	8700	Below	4336.00	
Blank Spacing	65.00			4401.00	
Bullnose	3.00			4404.00	92.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>208.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc  
4924 SE 84th St  
New ton KS 67114-8827  
ATTN: Klee Watchous

**14-15s-26w Gove,KS**  
**Polly #1**  
Job Ticket: 51504      **DST#: 1**  
Test Start: 2012.11.28 @ 21:20:41

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.97 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3700.00 ppm		
Filter Cake: 1.00 inches		

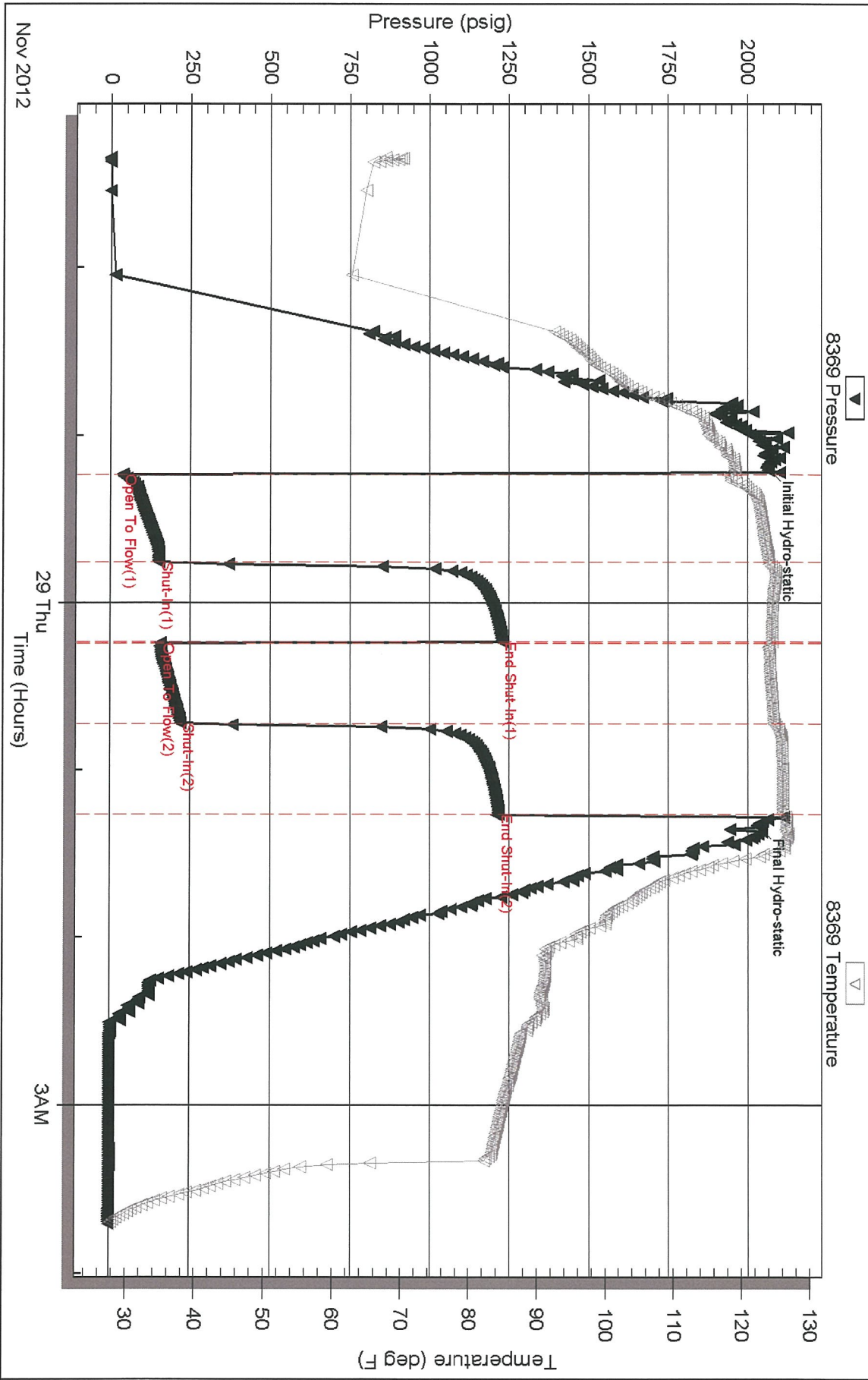
## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	CO	2.694
248.00	GMO 35%G20%M45%O	3.479
0.00	600'GIP	0.000

Total Length: 518.00 ft      Total Volume: 6.173 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

# Pressure vs. Time



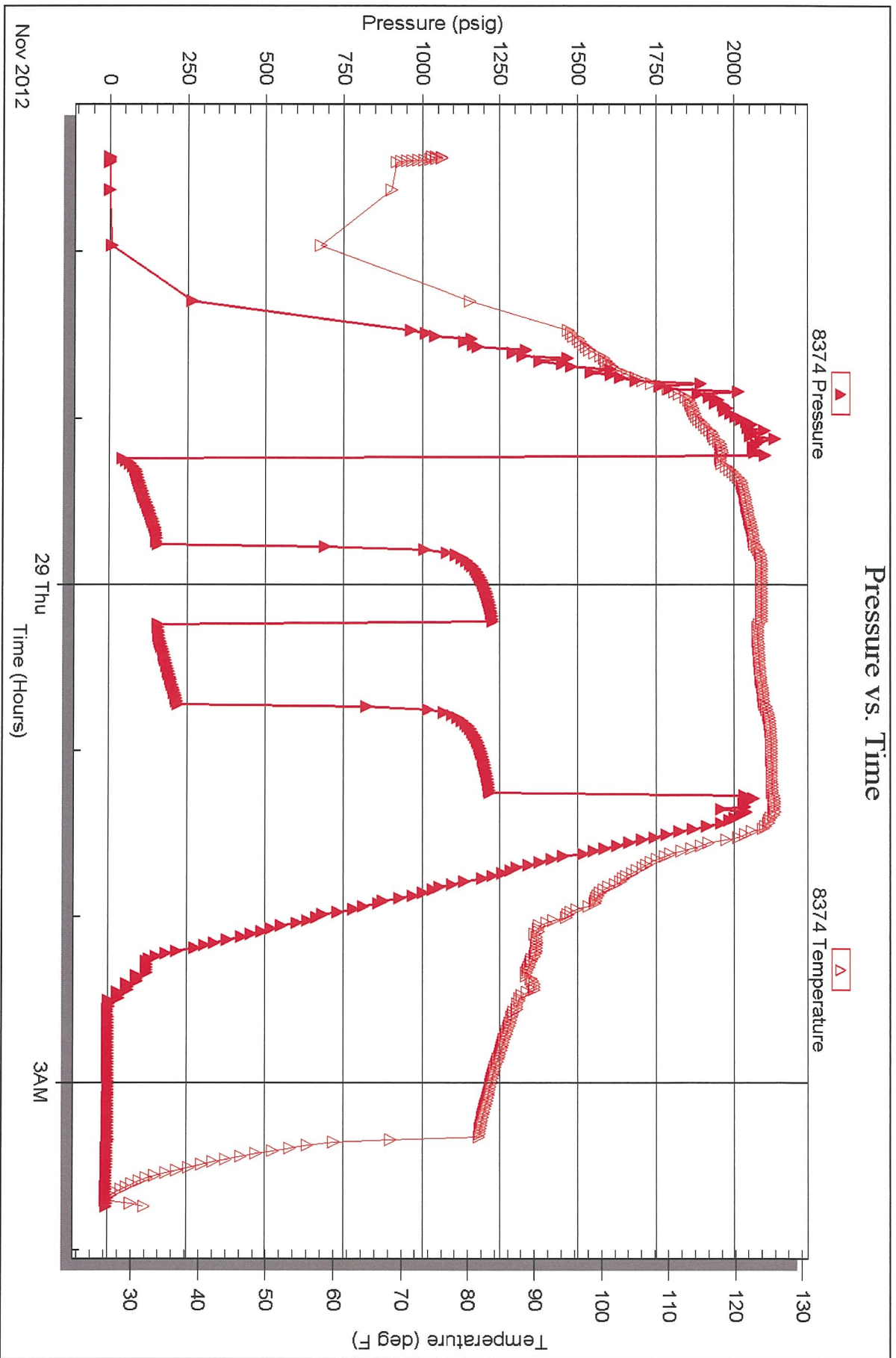
Serial #: 8374

Outside

Palomino Petroleum Inc

Polly #1

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 51504

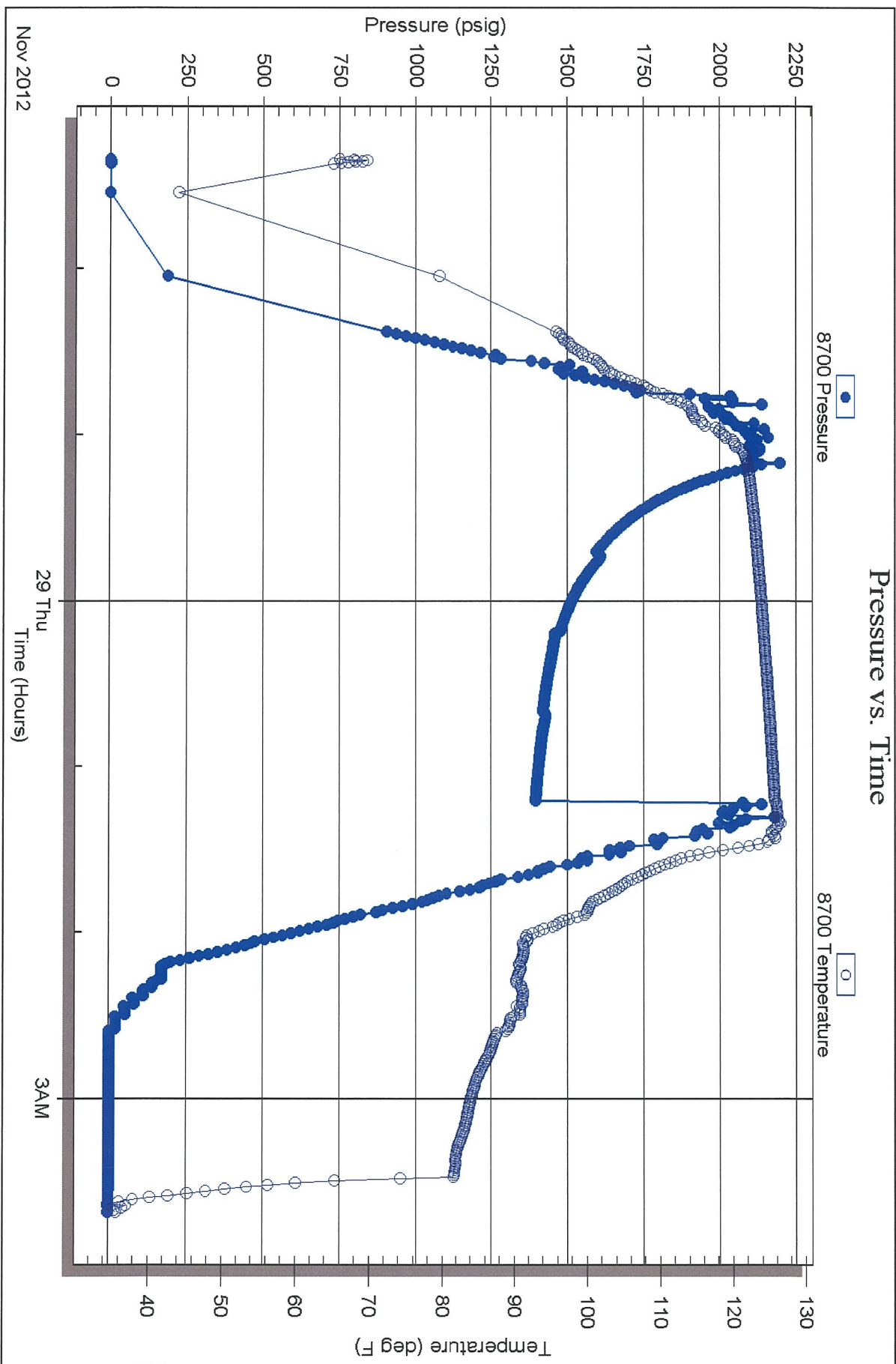
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Serial #: 8700

Below (Str. ~~8700~~) Petroleum Inc

Poly #1

DST Test Number: 1

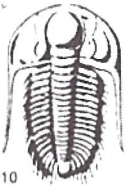


Trilobite Testing, Inc

Ref. No: 51504

Printed: 2012.11.29 @ 15:51:13





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 51504

Well Name & No. Polly #1 Test No. 1 Date 11-28-12  
 Company Palomino Petroleum Inc Elevation 2395 KB 2390 GL  
 Address 4924 SE 84<sup>th</sup> ST Newton, Ko 67114-8827  
 Co. Rep / Geo. JERRY SMITH Rig WWrig10  
 Location: Sec. 14 Twp. 15<sup>s</sup> Rge. 26<sup>w</sup> Co. Gove State Ks

Interval Tested 4224-4312 Zone Tested Miss  
 Anchor Length 88 Drill Pipe Run 4107 Mud Wt. 9.4  
 Top Packer Depth 4224-4219 Drill Collars Run 120 Vis 48  
 Bottom Packer Depth 4312 Wt. Pipe Run — WL 8  
 Total Depth 4400 Chlorides 3700 ppm System LCM 1#

Blow Description IFP - Weak to Strong in 10 min  
ISTP - surface Blow Back  
FFP - Weak to Strong in 14 min  
FSTP - 1" Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>600</u>	<u>GIP</u>				
<u>270</u>	<u>CO</u>				
<u>248</u>	<u>GMO</u>	<u>35</u>	<u>45</u>		<u>20</u>

Rec Total 518 BHT 126 Gravity 38 API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2060</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>2035</u>
(B) First Initial Flow <u>38</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>2120</u>
(C) First Final Flow <u>151</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>2310</u>
(D) Initial Shut-In <u>1228</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0110</u>
(E) Second Initial Flow <u>156</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0342</u>
(F) Second Final Flow <u>218</u>	<input checked="" type="checkbox"/> Mileage <u>150 RT</u> 232.50	Comments _____
(G) Final Shut-In <u>1218</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2029</u>	<input checked="" type="checkbox"/> Straddle 600	<input type="checkbox"/> Ruined Shale Packer

Initial Open 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30

Shale Packer  
 Extra Packer  
 Extra Recorder  
 Day Standby  
 Accessibility

Sub Total 2407.50

Sub Total 2407.50

Approved By [Signature] Our Representative Rayschager Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.