



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1136947  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**RECEIVED**  
APR 11 2013

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 04/09/2013
INVOICE NUMBER 1718 - 91161545		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Bedwell 1-34  
 O **LOCATION**  
 B **COUNTY** Barber  
 S **STATE** KS  
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi  
 T **JOB CONTACT**  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40583477	19905		Net - 30 days	05/09/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/08/2013 to 04/08/2013</i>				
0040583477 <i>9233-1</i>				
171808280A Cement-New Well Casing/Pi 04/08/2013				
<u>Cement PTA</u>				
60/40 POZ	170.00	EA	9.00	1,530.00 T
Cement Gel	294.00	EA	0.19	55.13 T
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	3.19	127.50
Heavy Equipment Mileage	80.00	MI	5.25	420.00
"Proppant & Bulk Del. Chgs., per ton mil	294.00	EA	1.20	352.80
Depth Charge; 501'-1000'	1.00	EA	900.00	900.00
Blending & Mixing Service Charge	170.00	BAG	1.05	178.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>3,695.18</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>115.71</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>3,810.89</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 00280 A

34-305-13W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 4-8-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Inc.				LEASE Bedwell				WELL NO. 1-34	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick, M. Mattal, A. Gibson, D. Phye					
AUTHORIZED BY				JOB TYPE C. NW Plug To Abandon					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 4-8-13	TIME 10:00	
37,216	1.75					ARRIVED AT JOB		5:00	
19,903-19,905	1.75					START OPERATION		7:00	
						FINISH OPERATION		8:45	
19,960-21,010	1.75					RELEASED	4-8-13	9:00	
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	sk	170		\$ 2,040.00
CC200	Cement Gel	Lb	294		\$ 73.50
E100	Pickup Mileage	mi	40		\$ 170.00
E101	Heavy Equipment Mileage	mi	80		\$ 560.00
E113	Bulk Delivery	tm	294		\$ 470.40
CE201	Cement Pump: 50 Feet To 1,000 Feet	hrs	4		\$ 1,200.00
CE240	Blending and Mixing service	sk	170		\$ 238.00
S003	Service Supervisor	hrs	8		\$ 175.00

CHEMICAL / ACID DATA:


SUB TOTAL

DLS \$ 3,695.18

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Lawrence R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rick Smith  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No.	Date 4-8-13
Lease Bed well	Well # 1-34	
Field Order # 8280	Station Pratt, Kansas	Casing 1 1/2 Drill Pipe
Type Job C.N.W. - Plug To Abandon	Depth Formation	County Barber
		State Kansas
		Legal Description 34-305-13W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 1 1/2 Drill Pipe	Shots/Ft 170	From 170	To 170	60/40 Poz with 48 Gal	RATE 13.8 Lb./Gal.	PRESS Max 92 Gal./sk., 1.43	ISIP 5 Min	
Depth	From	To			Min		10 Min.	
Volume	From	To			Avg		15 Min.	
Max Press 300 PSI	From	To			HHP Used		Annulus Pressure	
Well Connection X-Hole	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To	Flush Fresh water				

Customer Representative Rick Smith	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,960	21,010				
Driver Names	Messick	Gibson	Phye	Mattal					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
					1 <sup>st</sup> Plug 810 Feet 50 sucks cement
7:15		300		5	Start Pre Flush.
			10	5	start mixing cement.
		100	22	5	Start Fresh water Displacement.
7:23		-0	27		Stop pumping
					2 <sup>nd</sup> Plug 250 Feet 50 sucks cement.
7:55		125		5	Start mixing cement.
		125	12	5	Start Fresh water Displacement.
8:00		-0-	13		Stop pumping
				3	3 <sup>rd</sup> Plug 60 Feet 20 sucks cement
				3	Start mixing cement.
			6		Cement Circulated to surface.
8:20		-0-			Stop pumping
		-0-	7-5	3	Plug Rat and mouse holes.
8:35					Wash up pump truck
9:00					Job Complete
					Thank You
					Clarence, Milt, Aaron, Dale