

Kansas Corporation Commission Oil & Gas Conservation Division

1137005

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
GGW Fellill #.	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two

1137005

Operator Name:			Lease Na	me:			. Well #:		
Sec Twp	S. R	East West	County: _						
me tool open and clos	sed, flowing and shufts if gas to surface te	d base of formations per t-in pressures, whether st, along with final char well site report.	shut-in pressu	re reached	d static level,	hydrostatic press	ures, bottom h	ole tempe	erature, flui
Orill Stem Tests Taken (Attach Additional St	heets)	Yes No		Log	Formation	n (Top), Depth an	d Datum	s	Sample
amples Sent to Geolo	,	☐ Yes ☐ No		Name			Тор	С	atum
cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Yes No Yes No							
ist All E. Logs Run:									
		CASIN	G RECORD	New	Used				
	Size Hole	Report all strings se Size Casing	et-conductor, surfa Weight		diate, production	on, etc. Type of	# Sacks	Type a	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft		Depth	Cement	Used		dditives
		ADDITION	AL CEMENTING	/ SQUEEZ	ZE RECORD			'	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Us	sed		Type and F	ercent Additives		
Perforate Protect Casing	Top Bottom								
Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD - Bridge Pleotage of Each Interval P				cture, Shot, Cement		d	Depth
	Ореспу і	ootage of Lacif interval i	enorated		(////	Tourit and Nind of Ivid	iteriai Oseu)		Берит
TUBING RECORD:	Size:	Set At:	Packer At:	Liı	ner Run:	Yes No			
Date of First, Resumed F	Production, SWD or EN	HR. Producing M	ethod:	Gas	Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Water	Bk	ols. (Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		METHOD OF CO		N·		PRODUCTION	ON INTERV	/AI ·
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Cor	np. Com	nmingled			
(If vented, Subr		Other (Specify)	(5	Submit ACO-	-5) (Subr	mit ACO-4)			

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 4/22/2013

WELL LOG

15-045-21898

hickness of Strata	Formation	Total Depth
3	Soil/Clay	3
79	Sand	82
2	Lime	84
124	Shale	208
5	Lime	213
6	Shale	219
14	Lime	233
8	Shale	241
7	Lime	248
6	Shale	254
6	Lime	260
11	Shale & Shells	271
• 1 2	Lime	273
13	Shale	286
9	Sandy Shale	295
10	Sand	305
18	Lime	323
20	Sand & Sandy Shale	343
56	Shale	399
23	Lime	422
14	Shale	436
5	Shale & Lime	441
5	Lime	446
19	Shale	465
5	Sand	470
16	Lime	486
6	Shale	492
1	Lime	493
12	Shale	505
6	Lime	511
1	Lime	512
19	Lime	531
7	Shale	538
23	Lime	561
5	Shale	566
4	Lime	570
3	Shale	573
5	Lime	578
5	Shale	583
15	Sand	598

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 4/22/2013

Douglas County, KS Well: Finnerty 23 Lease Owner: R. T. Enterprises

50	Shale	648
29	Sandy Shale	677
19	Shale	696
8	Sand	704
8	Sandy Shale	712
40	Shale	752
6	Lime	758
7	Shale	765
1	Lime	766
12	Shale	778
9	Lime & Shale	787
13	Shale	800
3	Lime	803
14	Shale	817
3	Lime	520
3	Shale	823
2	Lime	825
25	Shale	850
2	Lime	852
24	Shale	876
6	Brokensand	882
21	Shale	903
4	Sand	907
2	Sandy Shale	909
8	Shale	917
23	Sandy Shale	940
40	Shale	980

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

746 WATTS equal 1 HP

Log Book

Well No.	\$	
Farm Cinno	ev-ly	
(State)		(County)
(Section)	(Township)	(Range)
For (2.7.	(Well Owner)	(20)

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400



258220

TICKET NUM	BER	41	763	
LOCATION_	OHans	iKS		
FOREMAN_	asey Ke	euned	4	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

LOUISBURG KS 66083 LOB TYPE SUCRACE HOLE BIZE 972" HOLE DEPTH & CASING SIZE & WEIGHT F" CASING DEPTH & CONTROL SLURRY WOLL SLURRY W	DATE	CUSTOMER#	WELL NAME	& NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
MILLINE ROPERSS 120 Shore like Dr. STATE ZIPCODE LOUITBURG KS SHOOTS JOB TYPE SURFACE HOLE SIZE 2 1/2" HOLE DEPTH & CASHIG SIZE & WEIGHT 7" CASHIG DEPTH & CO DRILL PIPE SURRY WEIGHT 3.25 Lbls DISPLACEMENT PSI DISPLACEMENT 3.35 Lbls DISPLACEMENT PSI STATE ALS DISPLACEMENT PSI MIX PSI REMARKS: held safety, nections established circulations, rulked frumped 40 sts Pto Paris cement of 20 Premion of Services or Product COME ACCOUNT COME COME ACCOUNT COME ACCOUNT COME STATE ALS DISPLACEMENT PSI DESCRIPTION of SERVICES Or PRODUCT WITT PRICE TRUCK# DRIVER LEGGE CASHIGS STATE ALS DRIVER TRUCK# DRIVER LEGGE CASHIGS STATE ALS DRIVER TRUCK# DRIVER LEGGE CASHIGS STATE ALS DRIVER THUCK# DRIVER LEGGE CASHIGS LEGGE CASHIGS LEGGE CASHIGS THE USE OF SALES AND ALST ALS AND A	4/22/13	5954	Finnerly :	£ 23	Si				
MALLINE MODRESS 120 Shore line Dr CITY Lovisburg STATE Lovisburg HOLE SIZE 7/2" HOLE DEPTH 80 CASING SIZE WHICH 7" CASING SIZE NEIGHT 7" SLURRY WEIGHT 7" SLURRY WEIGHT 5. 35 bld 5 DISPLACEMENT FSI MIX PSI EXEMPRISE LAND ACCOUNT COME 1/2 POWN AND ACCOUNT CODE SHORE PROMISE SIZE 1/2" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE AND SIX A WEIGHT 7" HOLE DEPTH 80 CASING SIZE A WEIGHT 7" HOLE DEPTH 80 CASING SIZE AND SIX A WEIGHT 7" HOLE DEPTH 80 CASING SIZE AND SIX A WEIGHT 7" HOLE DEPTH 80 CASING SIZE AND SIX AND S		CAC	,		<u> </u>			The second secon	The state of the s
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LOUISBURGE LOB SIZE A HOLE SIZE 9 1/2" HOLE DEPTH 88" CASING SIZE & WEIGHT 7" JOB TYPE SUCKAGE HOLE SIZE 9 1/2" HOLE DEPTH 88" CASING SIZE & WEIGHT 7" DISPLACEMENT 5.0 DISPLACEMENT PSI SURRY VOL WATER gallok SLURRY WEIGHT SLURRY VOL WATER gallok RATE 4.5 Septh RATE 4.5 Seph	CITY			ODE					
JOB TYPE SUFECO HOLE SIZE 7/3" HOLE DEPTH 88" CASING SIZE & WEIGHT 7" CASING DEPTH S(0) DRILL PIPE TUBING OTHER SURRY WEIGHT. SLURRY VOL. WATER GAING & CEMENT LEFT IN CASING 8' DISPLACEMENT 3.35 blots DISPLACEMENT PSI MIX PSI RATE 4.5 bpm. REMARKS. held safed neeting established circulation, mixed & punced 40 sts. PLO POZNIX coment is 20 Premiser Gal council to surface, displaced council w/ 3.35 blots from water, short in casing. ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOU ON Lease MEAGE SYOU ON Lease MEAGE SYOU Short Solvent and maileage (84,00 SCO) SOCI In Services Council 40 Sco Poznic council 400.00 144.74 HIPB 67 # Premium Gal 14.74 Trevioun Gal 14.74 The mileage 14.74 SALESTAX 34.66	Lovisbe	ra	KS 166	053			1 4 4 1	1	
CASING DEPTH SLO DRILL PIPE TUBING SLURRY WEIGHT SLURRY WEIGHT SLURRY VOL SLURRY WEIGHT SLURRY VOL SLURRY VOL MIX PSI RATE 45 bpn REMARKS: held sefed meeting established circulation, mixed to purped 40 sts Pto Posmix coment wt 2 to Premium Sel coment to surface, displaced coment w/ 3.05 bbs from water, short in casing. Account CODE CODE CODE CODE SYOC ON lease MILEAGE SYOC SLOR				and the second s	LE DEPTH	6		WEIGHT 7"	1000
SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT in CASING & RATE 4.5 bp M. R	CASING DEPTH	860'	DRILL PIPE						
DISPLACEMENT S. 35 bols DISPLACEMENT PSI MIX PSI RATE 4.5 bops. REMARKS: held safely nective, established circulation, nixed & pumped 40 sts. Pto Poznix connect with 20 Pieniwan Sol, cennent to surface, displaced connect with 20 Pieniwan Sol, cennent to surface, displaced connect with 20 Pieniwan Sol, cennent to surface, displaced connect with 20 Pieniwan Sol, cennent to surface, displaced connect with 20 Pieniwan Sol, cennent to surface, displaced connect with 20 Pieniwan Sol, cennent to surface to surface. Stock on lease mileage Stock on lease mileage Stock on lease mileage Stock on mileage 1124 40 sts 5850 Poznik centert 1124 410 sts 5850 Poznik centert 1125 Salestax 34.66	SLURRY WEIGH	HT:			TER gal/sk		CEMENT LEFT	n CASING_8'	
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FOXIMATED							7.3	SALES TAX	34.66
	Ravin 3737	01		=======================================			- 12 12 Te 20 11.	ESTIMATED TOTAL	1653.40

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE_

AUTHORIZTION NO Co. Rep. on location



AUTHORIZTION Stohen Sould

TICKET NUMBER 41808 LOCATION oxtama KS FOREMAN Fred Mader

DATE

FIELD TICKET & TREATMENT REPORT

DATE	OUCTOMED #	WELL	NAME & NUMBER	MENT SECTION	TOWNSHIP	RANGE	COUNTY
, , , , ,	CUSTOMER#		#				
STOMER	5954	Finnery	# 23	SEII		20	DG
_		C		TRUCK#	DRIVER	TRUCK#	DRIVER
ILING ADDRE	SS			712	FreMad	Safe ty 18	CK.
12	a char	also D		495	Horbec	HB +	0
Y	SART	STATE	ZIP CODE	370	Ki far	KC	
oulsbu		xs	66053	548	Mik Haa	mH	
	A string	HOLE SIZE	578 HOLE	DEPTH 986		EIGHT 218 A	FUE
SING DEPTH		DRILL PIPE B	# le in Tubin	NG @ 919		OTHER	
URRY WEIGH		SLURRY VOL		R gal/sk	CEMENT LEFT in	CASING 32 7	Plucy
	5.34BB	DISPLACEMENT	PSI MIX P	'SI	RATE SBPM		0
MARKS: H	ald avew	21. Xum	. Establish	pumprab.	Mix + Pum	100# Gal:	Flush
Mix	& Pump	5 %	5 50/50 P	or Mix Com	ext 2% Cia	e Come	x to
	Face Fl	USh. P	uma + 1 Sie	s clean. D	isplace 2	1/2" Rubbe	<u>r</u>
Dog	to Rat	Flo Mc	asimo Pres	Suve 40 800	* ASI. R	leoso pre	SSURC
7		& Value		in casing.		/	N.
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5406 5402 5407	1/2 minis	20 m, 151 nom	Casing for Ton Mile	s	49.5		184°
5404 5402	1/2 minis	20 m;	Casing for Ton Mile		495 S4F		8400
5406 5402 5407	1/2 minis	20 m, 151 nom	Casing for Ton Mile	s	495 S4F		84 20 184° 135°
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE_