KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1137018

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [x] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

1/10/2013	1/11/2013	1/11/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28450-00-00
Spot Description:
SW - SW - NE - NW Sec. 24 Twp. 23 S. R. 16 [x] East [ ] West
4030 Feet from [ ] North / [x] South Line of Section
3700 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Remlinger/Gleue Well #: RM-20
Field Name: Neosho Falls-Leroy
Producing Formation: Squirrel
Elevation: Ground: 981 Kelly Bushing: 986
Total Depth: 1004 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 995
feet depth to: 0 w/ 117 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [ ] East [x] West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [x] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 04/30/2013

Side Two

[redacted] 1137018

Operator Name: Ron-Bob Oil LLC Lease Name: Remlinger/Gleue Well #: RM-20

Sec. 24 Twp. 23 S. R. 16 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No
Electric Log Run ☐ Yes ☑ No
Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Squirrel		

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	17	40	Portland	10	
production	5.875	2.875	6.5	995	Quick Set	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	946 -956	100 gal 15% HCL, 1000# sand	

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling Yates Center, KS

Lease Name: Remlinger/Gleue	Spud Date: 1-10-2013	Surface Pipe Size: 7 1/2"	Depth: 40'	T.D. 1004
Operator: Ron-Bob Oil	Well # RM-20	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_8	soil			
8_14	sand			
14_28	gravel			
28_97	shale			
97_164	lime			
164_268	shale			
268_280	lime			
280_291	shale			
291_381	lime			
381_397	shale			
397_502	lime			
502_510	shale			
510_522	lime			
522_526	shale			
526_553	lime			
553_730	shale			
730_757	lime			
757_802	sandy shale			
802_804	lime			
804_816	shale			
816_824	lime			
824_845	shale			
845_847	lime			
847_863	shale			
863_898	lime			
898_904	shale			
904_908	lime			
908_939	shale			
939_941	1st cap			
941_944	shale			
944_946	2nd cap			
946_947	broken sand			
947_960	free oil			
960_965	shaled out			
965_1004	shale			
1004	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100205
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
1-11-13		Remlinger/Gleue RM-20	24-23-16E	Woodson
Customer: Ron-Bob Oil		Mailing Address	City State Zip	

Job Type: Longstring

			Truck #	Driver
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 5 3/4 Bbls.	202	Jerry
Hole Depth:	Casing Weight:	Displacement PSI: 650	104	Danny
Bridge Plug:	Tubing: 2 7/8"	Cement Left in Casing: 0-	105	Austin
Packer:	PBTD: 995'			

Quantity Or Units	Description of Servcies or Product	Pump charge	790.00
30	Mileage	$3.25/Mile	97.50
117 SACKS	Quick Set Cement	17.90	2,094.30
200 lbs.	Gel > Flush Ahead	.30	60.00
3 1/2 Hrs.	Water Truck	84.00	294.00
3 1/2 Hrs.	Water Truck	84.00	294.00
5000 Gal.	Water	13.00 PP/1000	65.00
	Wireline Serv.	50.00	N/C
6.54 Tons	Bulk Truck > minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber Plug	25.00	50.00
		Subtotal	3994.80
		Sales Tax	165.65
		Estimated Total	4160.45

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, circulated Gel around To Condition Hole. Mixed 117 sks Quick Set cement, shutdown - washout Pump & Lines, Release 2-Top Rubber Plugs Displaced Plugs with 5 3/4 Bbls. water, Final Pumping @ 650 PSI - Bumped Plugs To 1200 PSI. Closed Tubing now/ 1200 PSI Good cement returns w/ 5 Bbl. slurry

"Thank You"

Called by Bob
Customer Signature

(Rev. 1-2011)