



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1137042

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1137042

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease Name: Remlinger/Gleue	Spud Date: 1-14-2013	Surface Pipe Size: 7 "	Depth: 20'	T.D. 1004
Operator: Ron-Bob Oil	Well # RM-21	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_5	soil			
5_28	clay/gravel			
28_98	shale			
98_165	lime			
165_267	shale			
267_281	lime			
281_290	shale			
290_380	lime			
380_397	shale			
397_502	lime			
502_511	shale			
511_548	lime			
548_552	shale			
552_556	lime			
556_741	shale			
741_751	lime			
751_795	shale			
795_798	lime			
798_812	shale			
812_820	lime			
820_821	shale			
821_831	lime			
831_834	shale			
834_845	lime			
845_849	shale			
849_863	lime			
863_866	shale			
866_884	lime			
884_888	shale			
888_900	lime			
900_936	shale			
936_937	1st cap			
937_940	shale			
940_943	2nd cap			
943_944	shale			
944_958	oil sand			
958_962	sandy shale			
962_1004	shale			
	1004 TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100206

Location Madison

Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
1-14-13		Remlinger/Glouce RM-21	24-23-16E	Woodson
Customer Row-Bob Oil		Mailing Address	City State Zip	

Job Type:	LongString	Truck #	Driver
Hole Size: 5 7/8"	Casing Size:	Displacement: 5 3/4 Bbls	201 Kelly
Hole Depth: 1006'	Casing Weight:	Displacement PSI: 400	202 Jerry
Bridge Plug:	Tubing: 2 7/8"	Cement Left in Casing: 0'	106 David
Packer:	PBTD: 1000'		142-152 Rick

Quantity Or Units	Description of Services or Product	Pump charge	
30	Mileage	\$3.25/Mile	790.00
128 SACKS	Quick Set cement	17.90	2291.20
300 lbs.	Gel > Flush Ahead	.30	90.00
3 Hrs.	WATER TRUCK	84.00	252.00
3 1/2 Hrs	WATER TRUCK #106	84.00	294.00
5800 GAL	WATER	13.00 @ 1000	75.40
7.19 Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber Plugs	25.00	50.00
		Subtotal	4190.10
		Sales Tax	182.98
		Estimated Total	4373.08

Remarks: Rig up to 2 7/8" Tubing, Pumped 10 Bbls water Ahead with no returns, Pumped 15 Bbl. Gel Flush, Circulate Gel around to condition Hole. Mixed 128 Sks. Quick Set cement, > during cementing Process we had lost circulation - slowed Pump rate down - regained circulation - mixed approx 15 Sks. with poor returns) Shut down - washout Pump & lines. Release 2-Top Rubber Plugs, Displaced Plugs with 5 3/4 Bbls water, Final Pumping at 400 PSI. Bumped Plugs to 1000 PSI. Closed Tubing in with 1000 PSI. Note: Backside Stayed at Ground level during Displacement of Plugs. "Thank you"

Called by Bob

Customer Signature