



KANSAS CORPORATION COMMISSION 1137102
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



DRILL STEM TEST REPORT

Prepared For: **D K Operating**

24583 NW 208 Rd
Jetmore, KS 67854-5311

ATTN: Jason Alm

Querbach #4-10

10-23s-22w Hodgeman,KS

Start Date: 2012.12.12 @ 00:40:26

End Date: 2012.12.12 @ 08:15:11

Job Ticket #: 49894 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.12 @ 14:32:27



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

D K Operating
24583 NW 208 Rd
Jetmore, KS 67854-5311
ATTN: Jason Alm

10-23s-22w Hodgeman, KS
Querbach #4-10
Job Ticket: 49894 **DST#: 1**
Test Start: 2012.12.12 @ 00:40:26

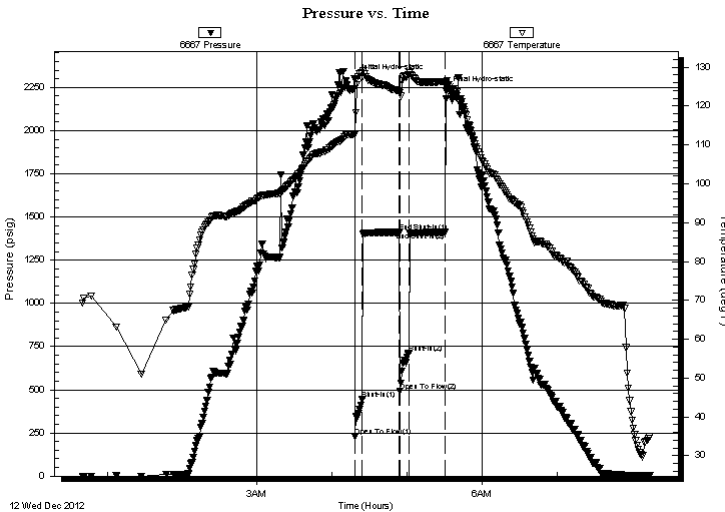
GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 04:18:11
Time Test Ended: 08:15:11
Interval: **4403.00 ft (KB) To 4453.00 ft (KB) (TVD)**
Total Depth: 4453.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Shane McBride
Unit No: 55
Reference Elevations: 2208.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6667 Inside
Press @ Run Depth: 710.80 psig @ 4404.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.12 End Date: 2012.12.12 Last Calib.: 2012.12.12
Start Time: 00:40:26 End Time: 08:14:11 Time On Btm: 2012.12.12 @ 04:17:56
Time Off Btm: 2012.12.12 @ 05:31:11

TEST COMMENT: B.O.B. in 1 min
No return
B.O.B. in 1 1/2 min
No return

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2299.11 | 112.93 | Initial Hydro-static |
| 1 | 228.37 | 112.69 | Open To Flow (1) |
| 7 | 445.48 | 127.10 | Shut-In(1) |
| 36 | 1411.79 | 123.92 | End Shut-In(1) |
| 37 | 490.07 | 123.41 | Open To Flow (2) |
| 44 | 710.80 | 128.22 | Shut-In(2) |
| 73 | 1411.05 | 126.24 | End Shut-In(2) |
| 74 | 2229.35 | 125.21 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------|--------------|
| 375.00 | o & m c w 10o 15m 75w | 5.26 |
| 660.00 | s o & m c w 5 o 10m 85w | 9.26 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

D K Operating
24583 NW 208 Rd
Jetmore, KS 67854-5311
ATTN: Jason Alm

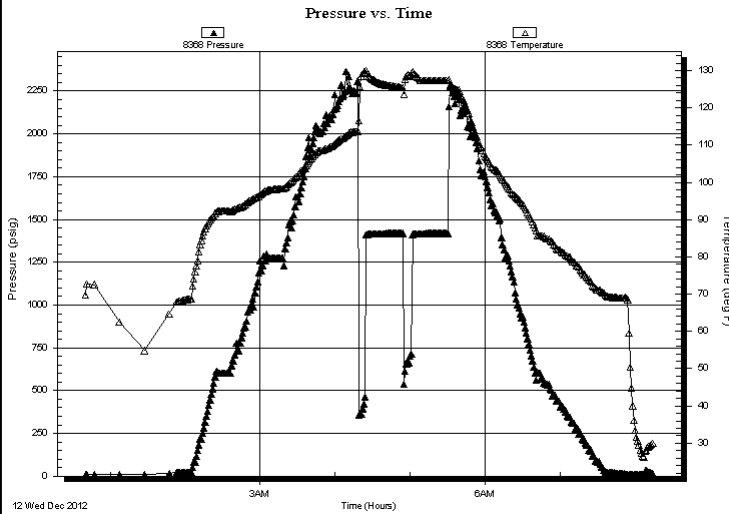
10-23s-22w Hodgeman,KS
Querbach #4-10
Job Ticket: 49894 **DST#: 1**
Test Start: 2012.12.12 @ 00:40:26

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 04:18:11
Time Test Ended: 08:15:11
Interval: **4403.00 ft (KB) To 4453.00 ft (KB) (TVD)**
Total Depth: 4453.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Shane McBride
Unit No: 55
Reference Elevations: 2208.00 ft (KB)
2198.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8368 Outside
Press @ RunDepth: psig @ 4404.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.12 End Date: 2012.12.12 Last Calib.: 2012.12.12
Start Time: 00:40:26 End Time: 08:14:11 Time On Btm:
Time Off Btm:

TEST COMMENT: B.O.B. in 1 min
No return
B.O.B. in 1 1/2 min
No return



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|------------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------------|--------------|
| 375.00 | o & m c w 10o 15m 75w | 5.26 |
| 660.00 | s o & m c w 5 o 10m 85w | 9.26 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
| | | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

D K Operating
24583 NW 208 Rd
Jetmore, KS 67854-5311
ATTN: Jason Alm

10-23s-22w Hodgeman,KS
Querbach #4-10
Job Ticket: 49894 **DST#: 1**
Test Start: 2012.12.12 @ 00:40:26

Tool Information

| | | | | |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe: | Length: 4409.00 ft | Diameter: 3.80 inches | Volume: 61.85 bbl | Tool Weight: 1500.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight set on Packer: 25000.00 lb |
| Drill Collar: | Length: 0.00 ft | Diameter: 0.00 inches | Volume: 0.00 bbl | Weight to Pull Loose: 90000.00 lb |
| | | | <u>Total Volume: 61.85 bbl</u> | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 33.00 ft | | | String Weight: Initial 66000.00 lb |
| Depth to Top Packer: | 4403.00 ft | | | Final 71000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 50.00 ft | | | |
| Tool Length: | 77.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

| | | | | | |
|-----------------|-------|------|---------|---------|------------------------------------|
| Change Over Sub | 1.00 | | | 4377.00 | |
| Shut In Tool | 5.00 | | | 4382.00 | |
| Hydraulic tool | 5.00 | | | 4387.00 | |
| Jars | 5.00 | | | 4392.00 | |
| Safety Joint | 2.00 | | | 4394.00 | |
| Packer | 5.00 | | | 4399.00 | 27.00 Bottom Of Top Packer |
| Packer | 4.00 | | | 4403.00 | |
| Stubb | 1.00 | | | 4404.00 | |
| Recorder | 0.00 | 6667 | Inside | 4404.00 | |
| Recorder | 0.00 | 8368 | Outside | 4404.00 | |
| Perforations | 10.00 | | | 4414.00 | |
| Change Over Sub | 1.00 | | | 4415.00 | |
| Drill Pipe | 32.00 | | | 4447.00 | |
| Change Over Sub | 1.00 | | | 4448.00 | |
| Bullnose | 5.00 | | | 4453.00 | 50.00 Bottom Packers & Anchor |

Total Tool Length: 77.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

DK Operating
24583 NW 208 Rd
Jetmore, KS 67854-5311
ATTN: Jason Alm

10-23s-22w Hodgeman,KS
Querbach #4-10
Job Ticket: 49894 **DST#: 1**
Test Start: 2012.12.12 @ 00:40:26

Mud and Cushion Information

| | | |
|-----------------------------------|----------------------------|---------------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 0 deg API |
| Mud Weight: 9.00 lb/gal | Cushion Length: ft | Water Salinity: 27500 ppm |
| Viscosity: 48.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 13.53 in ³ | Gas Cushion Type: | |
| Resistivity: 0.00 ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 68000.00 ppm | | |
| Filter Cake: 2.00 inches | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|-------------------------|---------------|
| 375.00 | o & m c w 10o 15m 75w | 5.260 |
| 660.00 | s o & m c w 5 o 10m 85w | 9.258 |

Total Length: 1035.00 ft Total Volume: 14.518 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: rw . 409 @ 40*f = 27,500 chlor

Serial #: 6667

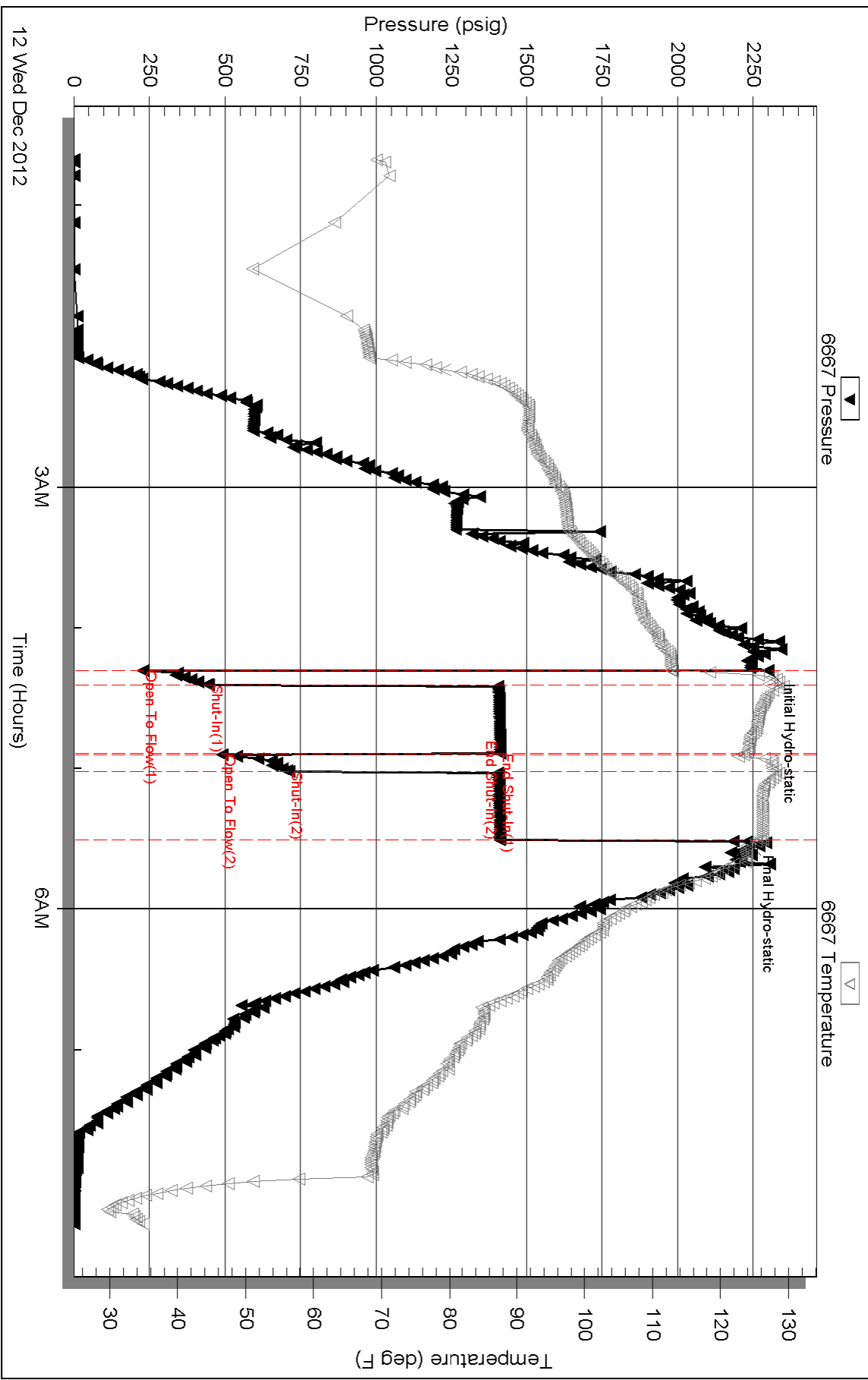
Inside

DK Operating

Querbach #4-10

DST Test Number: 1

Pressure vs. Time

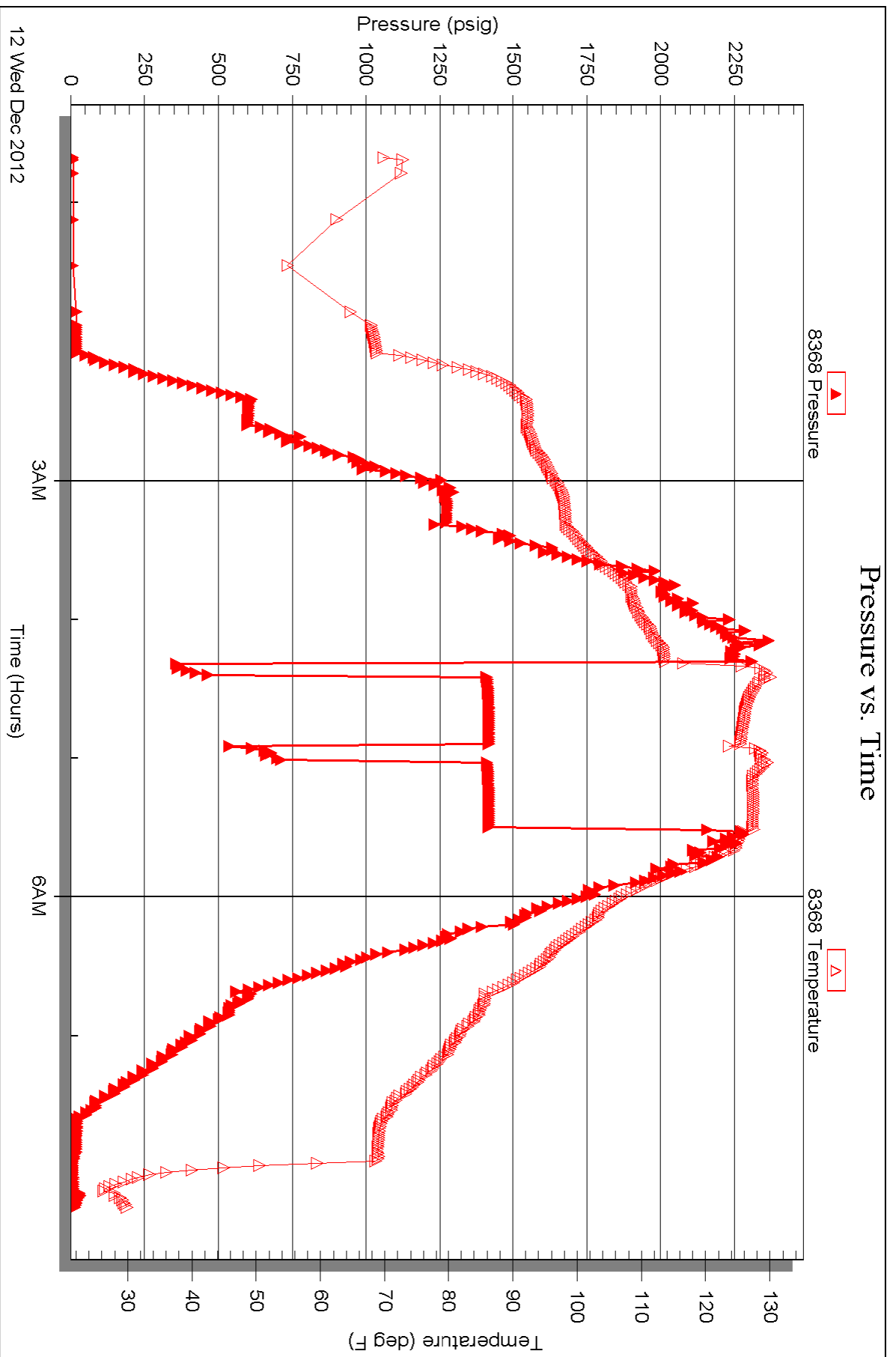


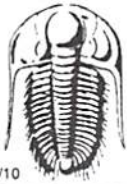
Serial #: 8368

Outside DK Operating

Querbach #4-10

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49894

Well Name & No. Querbaeh #4-10 Test No. #1 Date 12-12-12
 Company DK Operating Inc Elevation 2208 KB 2198 GL
 Address 24583 NW 208 RD, Jetmore, KS 67854-5311
 Co. Rep / Geo. Jason Alm Rig Vaf #1
 Location: Sec. 10 Twp. 23S Rge. 22W Co. Hodgeman State KS

Interval Tested 4403 4453 Zone Tested Mi. 55
 Anchor Length 50 Drill Pipe Run 4409 Mud Wt. 9.4
 Top Packer Depth 4398 Drill Collars Run — Vis 48
 Bottom Packer Depth 4403 Wt. Pipe Run — WL 13.6
 Total Depth 4453 Chlorides 6800 ppm System LCM #2

Blow Description B.O.B. in 1 min.
No return
B.O.B. in 1 1/2 min
No return

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|-------------------|-----------|-----------|-----------|------|
| <u>375</u> | <u>0 3/4 m cw</u> | <u>10</u> | <u>75</u> | <u>15</u> | |
| <u>660</u> | <u>0 1/2 m cw</u> | <u>5</u> | <u>85</u> | <u>10</u> | |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |
| Rec | Feet of | %gas | %oil | %water | %mud |

Rec Total 1035' BHT 128° Gravity — API RW .409 @ 40° F Chlorides 27500 ppm

| | | |
|-------------------------------------|---|----------------------------|
| (A) Initial Hydrostatic <u>2299</u> | <input checked="" type="checkbox"/> Test <u>1250</u> | T-On Location <u>22:45</u> |
| (B) First Initial Flow <u>228</u> | <input checked="" type="checkbox"/> Jars <u>250</u> | T-Started <u>00:40</u> |
| (C) First Final Flow <u>445</u> | <input checked="" type="checkbox"/> Safety Joint <u>75</u> | T-Open <u>04:18</u> |
| (D) Initial Shut-In <u>1411</u> | <input checked="" type="checkbox"/> Circ Sub <u>N/C</u> | T-Pulled <u>05:28</u> |
| (E) Second Initial Flow <u>490</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>08:30</u> |
| (F) Second Final Flow <u>710</u> | <input checked="" type="checkbox"/> Mileage <u>190 RT</u> <u>294.50</u> | Comments |
| (G) Final Shut-In <u>1411</u> | <input type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>2229</u> | <input type="checkbox"/> Straddle | |

Initial Open 5
 Initial Shut-In 30
 Final Flow 5
 Final Shut-In 30

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1869.50
 MP/DST Disc't

Sub Total 1869.50

Approved By _____ Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Formation Tops

| Formation | King Oil II, LLC. Querbach #4-10 Sec. 10 T23s R22w 1290' FNL & 342' FWL |
|---------------|--|
| Anhydrite | 1327', +881 |
| Base | 1361', +847 |
| Heebner | 3763', -1555 |
| Lansing | 3828', -1620 |
| Stark | 4084', -1876 |
| BKc | 4186', -1978 |
| Marmaton | 4204', -1996 |
| Pawnee | 4271', -2063 |
| Fort Scott | 4356', -2148 |
| Cherokee | 4382', -2174 |
| Mississippian | 4425', -2217 |
| Osage | 4445', -2237 |
| RTD | 4453', -2245 |

Sample Zone Descriptions

Miss. Osage

(4445', -2237): Covered in DST #1

Δ – White to Clear, mostly fresh, slightly triptolic with pinpoint vuggy porosity, light spotted oil stain in porosity, slight show of free oil, very light odor, light spotted yellow fluorescents, 8 units hotwire.

ALLIED OIL & GAS SERVICES, LLC 059182

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Heartland, KS

Overbach

| | | | | | | | |
|---------------------------|--------------------|---|------------------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>12-12-12</u> | SEC. <u>10</u> | TWP. <u>235</u> | RANGE <u>22E</u> | CALLED OUT <u>10:00 AM</u> | ON LOCATION <u>1130 PM</u> | JOB START <u>2:00 PM</u> | JOB FINISH <u>2:00 PM</u> |
| LEASE | WELL # <u>4-10</u> | LOCATION <u>3.8 miles S of Heartland KS</u> | COUNTY <u>Hodgeman</u> | STATE <u>KS</u> | | | |
| OLD OR (NEW) (Circle one) | | | | | | | |

| | |
|----------------------------------|---------------------------|
| CONTRACTOR <u>Val Energy Inc</u> | OWNER <u>DK Operating</u> |
| TYPE OF JOB <u>PTA</u> | |
| HOLE SIZE <u>7 7/8</u> | T.D. <u>41453</u> |
| CASING SIZE | DEPTH |
| TUBING SIZE | DEPTH |
| DRILL PIPE <u>4 1/2</u> | DEPTH <u>1350'</u> |
| TOOL | DEPTH |
| PRES. MAX <u>500</u> | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. | |
| PERFS. | |
| DISPLACEMENT | |

| | |
|---------------------------------------|--|
| CEMENT | |
| AMOUNT ORDERED <u>210 sacs 60/410</u> | |
| <u>496 Gal 1/2 Fluide</u> | |

| EQUIPMENT | |
|--------------|-----------------------------------|
| PUMP TRUCK | CEMENTER <u>Donnie Halgeron /</u> |
| # <u>366</u> | HELPER <u>Tim Dixon</u> |
| BULK TRUCK | |
| # <u>341</u> | DRIVER <u>Trist Hall</u> |
| BULK TRUCK | |
| # | DRIVER |

| | | | |
|---------------|-----------------|----------------|-----------------|
| COMMON | <u>126</u> | @ <u>17.90</u> | <u>2,255.40</u> |
| POZMIX | <u>84</u> | @ <u>9.35</u> | <u>785.40</u> |
| GEL | <u>7</u> | @ <u>23.40</u> | <u>163.80</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| <u>Fluide</u> | <u>53</u> | @ <u>2.97</u> | <u>157.41</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>225.19</u> | @ <u>2.48</u> | <u>558.47</u> |
| MILEAGE | <u>9.4x 45x</u> | @ <u>2.60</u> | <u>1099.80</u> |
| TOTAL | | | <u>5020.28</u> |

REMARKS:
Plug Well @ 1350', 550', 270'
60' + more hole &
Act Hole

SERVICE

| | |
|-------------------|---|
| DEPTH OF JOB | <u>1350</u> |
| PUMP TRUCK CHARGE | <u>2249.84</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE | <u>Hum 45</u> @ 22 <u>346.50</u> |
| MANIFOLD | @ |
| <u>Hum 45</u> | @ <u>4.70</u> <u>198.00</u> |
| | @ |

TOTAL 2,794.34

CHARGE TO: DK Operating
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|-------|---------|
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |
| _____ | @ _____ |

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Walter Powell
SIGNATURE [Signature]

SALES TAX (If Any) 582.18
TOTAL CHARGES 7,814.63
DISCOUNT 25% 1,953.65 IF PAID IN 30 DAYS
5,860.97