



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Maier-Parkerson 1
Doc ID	1137109

Tops

Name	Top	Datum
Anhy.	1498	(+ 757)
Base Anhy.	1533	(+ 722)
Heebner	3636	(-1381)
Lansing	3678	(-1423)
BKC	3973	(-1718)
Marmaton	4030	(-1775)
Pawnee	4090	(-1835)
Ft. Scott	4177	(-1922)
Cherokee Sh.	4199	(-1944)
Cherokee Sd.	4275	(-2020)
Gilmore City	4403	(-2168)
Viola	4548	(-2293)
Arbuckle	4695	(-2540)
RTD	4894	(-2639)



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

DEC 21 2012

Invoice

DATE	INVOICE #
12/19/2012	23727

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Meyers-Park...	Ness	Express Well Serv...	Oil	Development	Cement Port Collar	David
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				165	Sacks	16.50	2,722.50T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
104	Port Collar Tool Rental				1	Each	250.00	250.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							5,052.50
	Sales Tax Ness County						6.30%	197.98

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total \$5,250.48
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Services, Inc.

TICKET
No. **23727**

PAGE 1 OF 1

CHARGE TO: **Palomino Petroleum**
ADDRESS:
CITY, STATE, ZIP CODE:

1. SERVICE LOCATIONS: Ness City KS	WELL/PROJECT NO. #1	LEASE Meyers - Parkroom	COUNTY/PARISH Ness	STATE KS	CITY Ness City	DATE 19 Dec 12	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO location	ORDER NO.	WELL LOCATION Mess City 155 - 1/4 W S. 1/4	
3. WELL TYPE	WELL CATEGORY Development	JOB PURPOSE cement port collar	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	TDK 114	10	mi		600	6000
576D					Pump charges		1	ea		1250	125000
330					5 W/D cement		165	shs		16.50	2722.50
276					Fluoride		1/4	lb	50	165	10000
290					D-AIR		2	gal		3500	7000
104					Port locker Tool Rental		1	ea		25000	25000
581					Spurce charge		175	sk		200	35000
582					Drayage (min)		1	ea		25000	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **12-19-12** TIME SIGNED **10:00**
 A.M. P.M.

SWIFT OPERATOR **David Hoover**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **5052** **50**

TAX **16.3%**

TOTAL **5250.48**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL **Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 19 DEC 02 PAGE NO.

CUSTOMER Petroleum Petroleum WELL NO. LEASE MEYERS PARKERSON JOB TYPE concrete port collar TICKET NO. 23727

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk SMD w/ 1/2" floccule 2 3/4" x 5 1/2" Port collar = 1490'
	1000							on Location
	1120	Ø	Ø		✓		1000	Pressure test Held
								open port collar
	1130	3 1/2	4	✓			350	Take Inj Rate
	1135	3 1/2	Ø	✓			300	mix 165 sks SMD cmt @ 11.2 ppg
		3 1/2	1	✓			300	fluid to surface
		3 1/2	65	✓			300	Cmt to surface 20 sks to pit
	1155	3	7.5	✓			400	Displace Cement
								close Port collar
	1205	Ø	Ø	✓			1000	Pressure test Held
								Run 6 Jts
	1220	3 1/2	25	✓			400	Reverse clean
								washup truck
	1300							Job Complete
								Thank you Dave Blaine RT Isaac



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

RECEIVED

DEC 19 2012

Invoice

DATE	INVOICE #
12/14/2012	23724

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Maier-Parker...	Ness	Maverick Drilling ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				5	Miles	6.00	30.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				10	Each	70.00	700.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar - 1490 Feet				1	Each	2,400.00	2,400.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,400.00	1,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				63	Lb(s)	2.00	126.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2.5	Gallon(s)	35.00	87.50T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	16.50	2,475.00T
581D	Service Charge Cement				250	Sacks	2.00	500.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
Subtotal								12,768.50
Sales Tax Ness County							6.30%	660.78

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$13,429.28
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Services, Inc.

CHARGE TO: PALMIND PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED
DEC 19 2012

TICKET
No 23724

PAGE 1 OF 2

1. SERVICE LOCATION NESS CITY, KS	WELL/PROJECT NO. A 1	LEASE MAIER-PARKERSON	COUNTY/PARISH NESS	STATE KS	CITY NESS CITY, KS	DATE 14 DEC 12	OWNER
2. TICKET TYPE SERVICE	CONTRACTOR MAVERICK DRILLING #108	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION WEST EDGE, S. TURT	
3. WELL TYPE SALES	WELL CATEGORY DEVELOPMENT	JOB PURPOSE S&L HOUSING	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
5725					MILEAGE #115	5	MIL			30
5778					PUMP CHARGE	1	NSB			1500
402					CENTRALIZERS	1	DEA.			700
403					CEMENT BASKETS	2	EA			500
404					PORTOLAR	1	EA.			2400
405					FORMATID Packer SHOE	1	EA.			1400
4D10					LATCH DOWN PLUG & BARELE	1	EA			250
281					MUD FLUSH	500	MC			1
221					AIDMUD RCL	4	MC			25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 14 DEC 12
TIME SIGNED: 11:45 AM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7505
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2	5263
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,429

SWIFT OPERATOR: [Signature]
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
APPROVAL: [Signature]
Thank You!

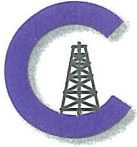
JOB LOG

SWIFT Services, Inc.

DATE 14 DEC 12 PAGE NO.

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE MAIER-PARKERSON JOB TYPE 5 1/2 LONGSTRING TICKET NO. 23724

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							ON LOCATION
	0630							START PIPE 5 1/2 - 15.5 # RIDE @ 4894' SET @ SHOE JT. 44.29' CENTRALIZERS. 1, 2, 3, 5, 6, 8, 9, 10, 11, 76 BASKETS. 2, 77 PORT COLLAR # 77 @ 1490'
	0943							START PDC
	0943				✓		1000	SET PACKER SHAPE - CIRCULATE
	1012	6 1/2	12		✓		300	Pump 500 gal - MUD FLUSH
		6 1/2	20		✓		500	Pump 20 BBL KCL FLUSH
	1024		7.5					PLUG RH - MH (30sx - 20sx)
	1027	4 1/2	36 1/2		✓			MIX 100sx SMD
		4 1/2	24		✓			MIX 100sx EA 2
	1047							WASH OUT Pump & LINES
	1049	6 1/2			✓			START DISPLACING PLUG
	1108	Ø	114		✓		1500	PLUG DOWN PST up LATCH PLUG IN.
	1110				✓			RELEASE PST - DRY
	1115							WASH TRUCK
	1145							JOB COMPLETE
								THANKS # 115
								JASON JEFF JEREMY



CONSOLIDATED

Oil Well Services, LLC

RECEIVED

DEC 14 2012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 255157

Invoice Date: 12/10/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

MAIER-PARKERSON #1
39196
25-18-24
12-05-2012
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-152.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	5.00	5.00	25.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5138.02 if paid after 01/09/2013

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4624.22
Labor:	.00	Misc:	.00	Total:	4624.22		
Sublt:	-492.36	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 39196
LOCATION Oak Hills
FOREMAN Mites Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-12	6285	Mayer-Parkerson # 1	25	18S	04W	Neosho
CUSTOMER <u>Dalmino Petroleum</u>			11/55 sec 1/2 W on 2nd S.S			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			STATE	ZIP CODE		
			463	Cor D		
			560	Tim W		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 220' CASING SIZE & WEIGHT 2 3/8" 24#
CASING DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 12 1/2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting and rig upon Maurick drilling #108 Circulate casing
Mix 165 lbs cement with 38 calcium 28 gel displaced 12 1/2 bbls water
Shut in Cement did circulate approx 5 bbls to pit

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085. ⁰⁰	1085. ⁰⁰
5406	5	MILEAGE	5	25. ⁰⁰
5407	7.75 TONS	Ton Mileage delivery min	410. ⁰⁰	410. ⁰⁰
11045	165545	Common Class A	17.65	2912.25
1102	465 #	Calcium Chloride	.89	413.85
111RB	310 #	Bentonite Gel	.25	77.50
			Subtotal	4923.60
			less 108 discount	492.36
			Subtotal	4431.24
			SALES TAX	192.98
			ESTIMATED TOTAL	4624.22

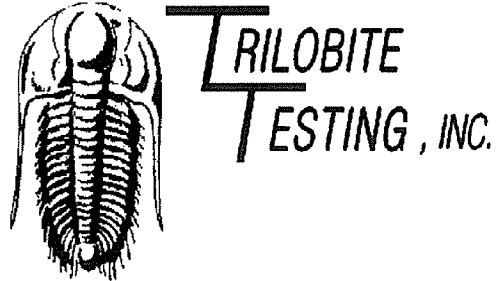
completed

Ravin 3737

AUTHORIZATION [Signature] TITLE Toolpusher DATE 12-5-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255157



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Ryan Seib

Maier-Parkerson #1

36-18s-24w Ness,KS

Start Date: 2012.12.10 @ 07:15:00

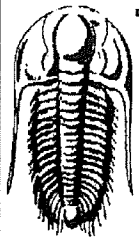
End Date: 2012.12.10 @ 13:10:00

Job Ticket #: 49931 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Seib

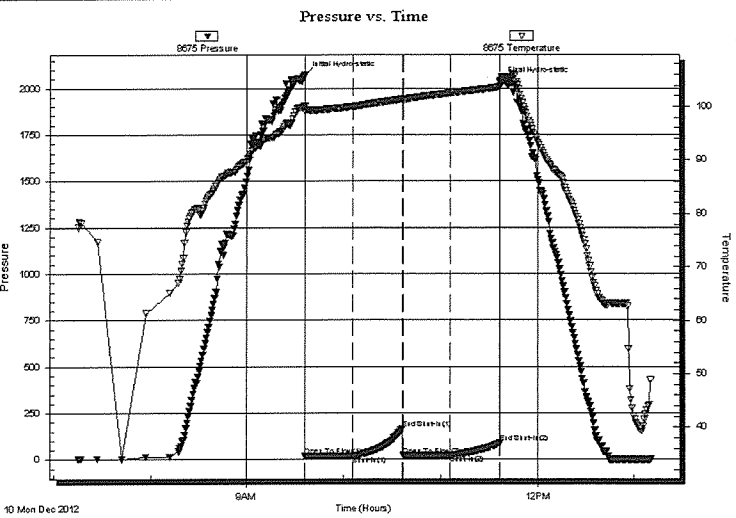
36-18s-24w Ness,KS
Maier-Parkerson #1
Job Ticket: 49931 **DST#: 1**
Test Start: 2012.12.10 @ 07:15:00

GENERAL INFORMATION:

Formation: **Fort Scott**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:36:15
Time Test Ended: 13:10:00
Test Type: Conventional Bottom Hole (Initial)
Tester: Jace McKinney
Unit No: 46
Interval: **4150.00 ft (KB) To 4205.00 ft (KB) (TVD)**
Reference Elevations: 2255.00 ft (KB)
Total Depth: 4205.00 ft (KB) (TVD) 2247.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8675 Inside
Press@RunDepth: 21.76 psig @ 4151.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.10 End Date: 2012.12.10 Last Calib.: 2012.12.10
Start Time: 07:15:15 End Time: 13:10:00 Time On Btm: 2012.12.10 @ 09:36:00
Time Off Btm: 2012.12.10 @ 11:36:45

TEST COMMENT: Built to 1 1/2" blow
No return blow
Built to 1/4" blow
No return blow



PRESSURE SUMMARY

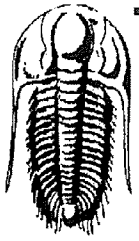
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2070.80	100.13	Initial Hydro-static
1	19.22	99.10	Open To Flow (1)
30	20.43	100.06	Shut-In(1)
61	165.46	101.44	End Shut-In(1)
61	20.93	101.38	Open To Flow (2)
90	21.76	102.58	Shut-In(2)
121	86.29	103.68	End Shut-In(2)
121	2037.34	104.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Seib

36-18s-24w Ness,KS
Maier-Parkerson #1
Job Ticket: 49931 **DST#: 1**
Test Start: 2012.12.10 @ 07:15:00

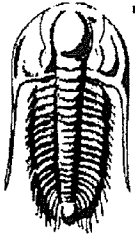
Tool Information

Drill Pipe:	Length: 4148.39 ft	Diameter: 3.80 inches	Volume: 58.19 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 73000.00 lb
			<u>Total Volume: 58.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.89 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	4150.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	55.00 ft			
Tool Length:	82.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4123.50	
Shut In Tool	5.00			4128.50	
Hydraulic tool	5.00			4133.50	
Jars	5.00			4138.50	
Safety Joint	2.50			4141.00	
Packer	5.00			4146.00	27.50 Bottom Of Top Packer
Packer	4.00			4150.00	
Stubb	1.00			4151.00	
Recorder	0.00	8675	Inside	4151.00	
Recorder	0.00	8650	Outside	4151.00	
Perforations	18.00			4169.00	
Change Over Sub	1.00			4170.00	
Drill Pipe	31.00			4201.00	
Change Over Sub	1.00			4202.00	
Bullnose	3.00			4205.00	55.00 Bottom Packers & Anchor

Total Tool Length: 82.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Seib

36-18s-24w Ness,KS
Maier-Parkerson #1
Job Ticket: 49931 **DST#: 1**
Test Start: 2012.12.10 @ 07:15:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% Mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

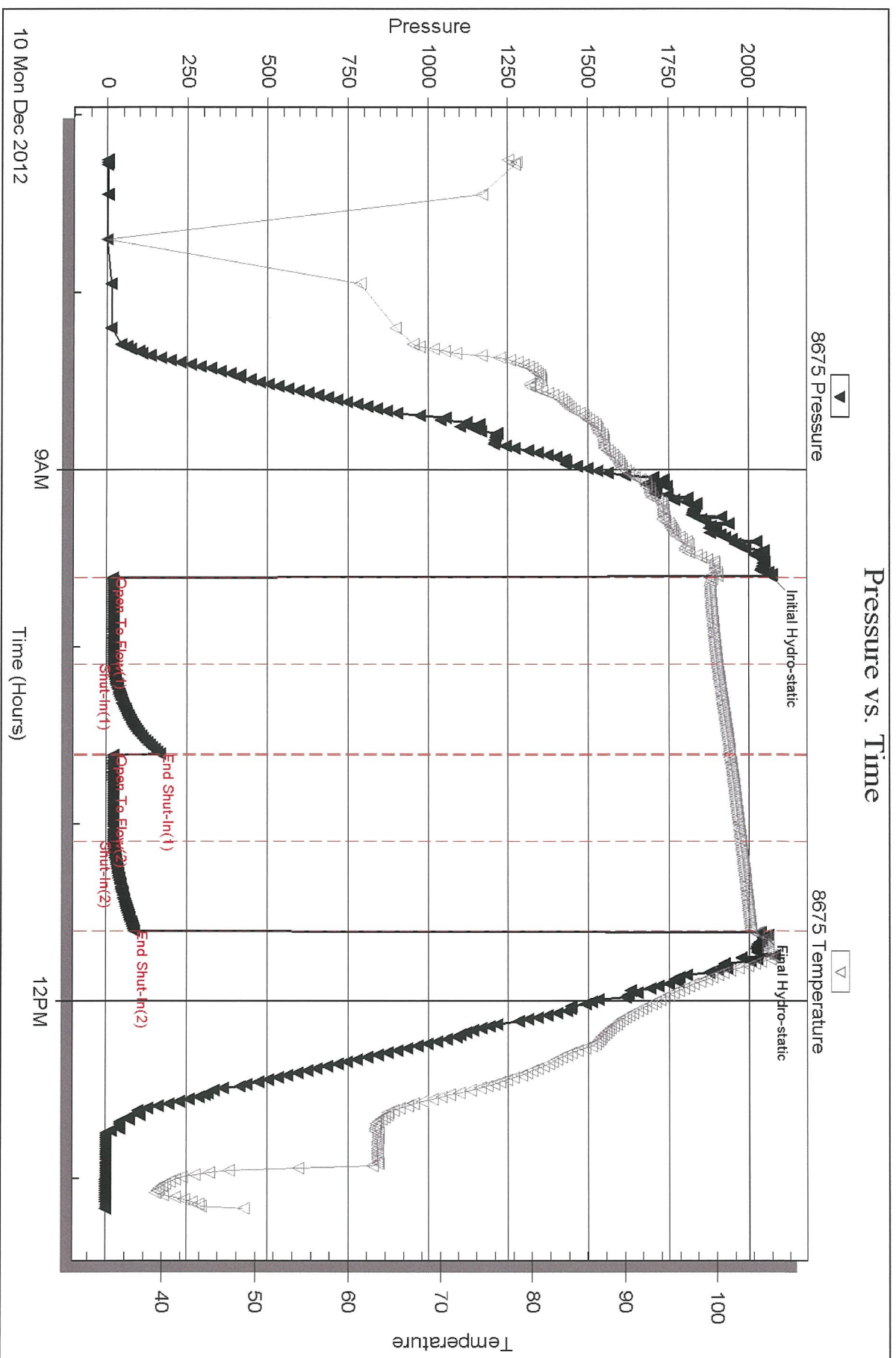
Serial #: 8675

Inside

Palomino Petroleum, Inc.

Water-Parker son #1

DST Test Number: 1



Trilobe Testing, Inc

Ref. No: 49931

Printed: 2012.12.12 @ 08:53:29

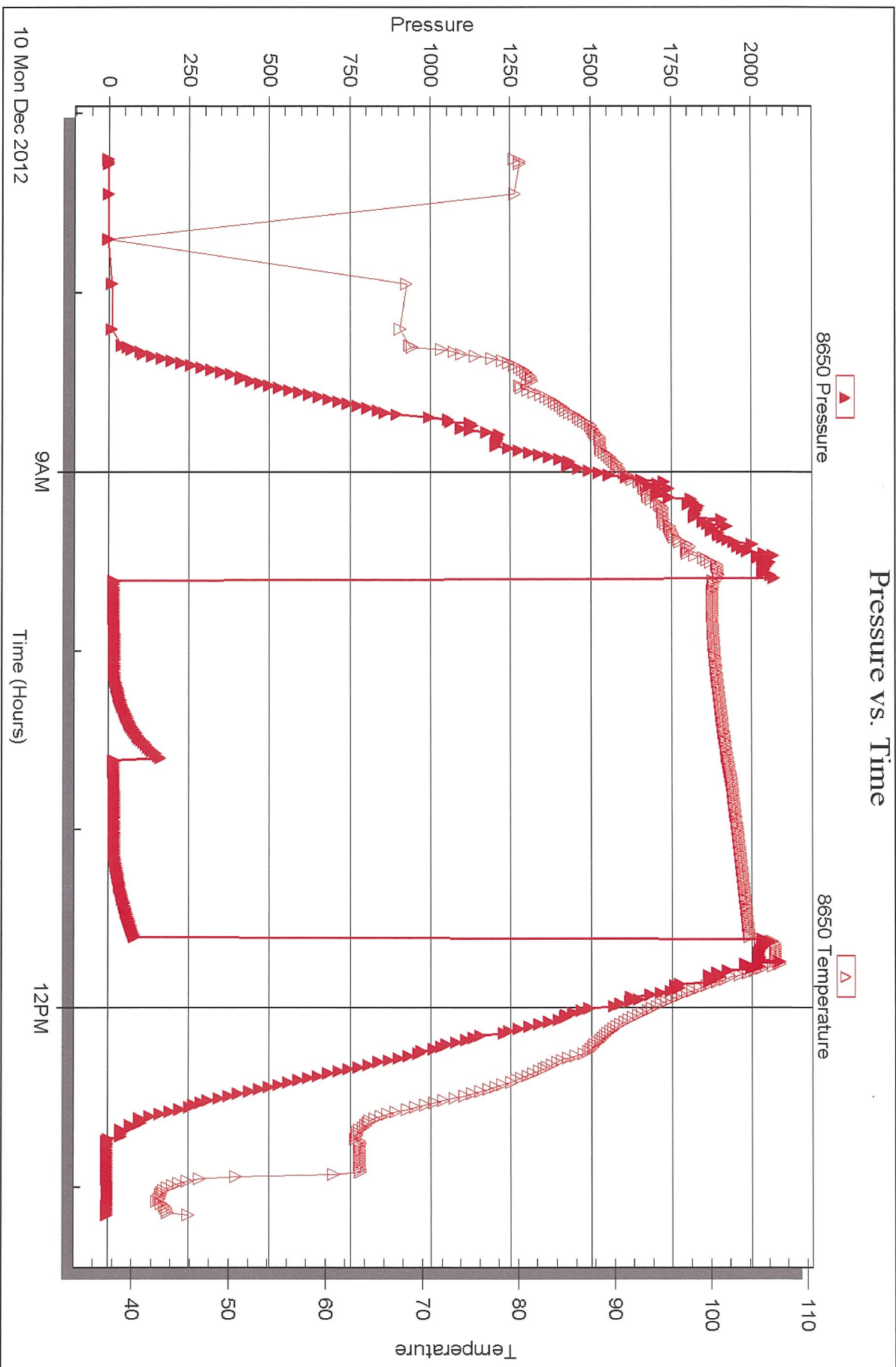
Serial #: 8650

Outside

Palomino Petroleum, Inc.

Maier-Parkerson #1

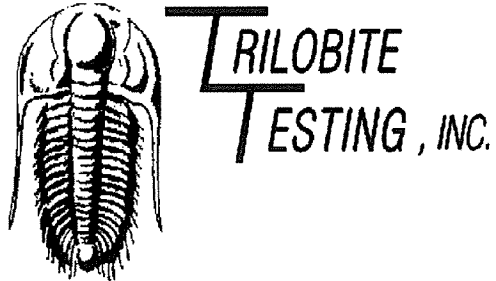
DST Test Number: 1



Trilobe Testing, Inc

Ref. No: 49931

Printed: 2012.12.12 @ 08:53:30



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Ryan Seib

Maier-Parkerson #1

36-18s-24w Ness,KS

Start Date: 2012.12.10 @ 22:45:15

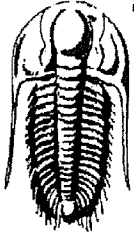
End Date: 2012.12.11 @ 09:37:15

Job Ticket #: 49932 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
 4924 SE 84th St
 New ton, KS 67114-8827
 ATTN: Ryan Seib

36-18s-24w Ness,KS
Maier-Parkerson #1
 Job Ticket: 49932 **DST#: 2**
 Test Start: 2012.12.10 @ 22:45:15

GENERAL INFORMATION:

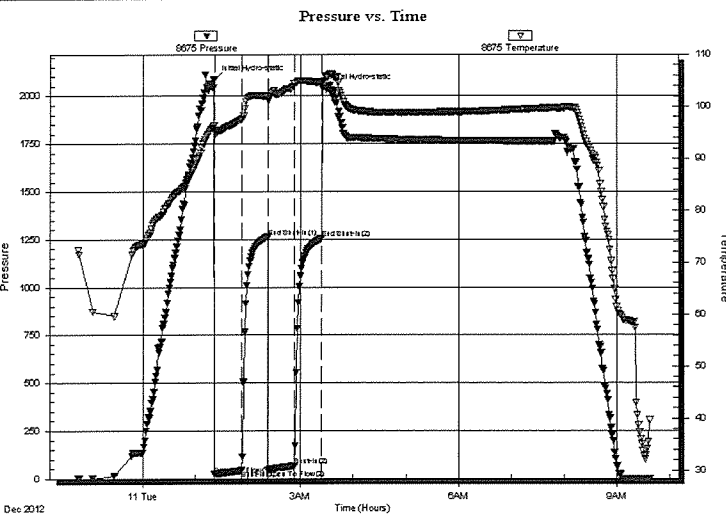
Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:22:00
 Time Test Ended: 09:37:15
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jace McKinney
 Unit No: 46
 Interval: **4200.00 ft (KB) To 4285.00 ft (KB) (TVD)**
 Total Depth: 4285.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Reference Elevations: 2255.00 ft (KB)
 2247.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8675

Inside

Press@RunDepth: 65.99 psig @ 4201.00 ft (KB)
 Start Date: 2012.12.10 End Date: 2012.12.11
 Start Time: 22:45:15 End Time: 09:37:15
 Capacity: 8000.00 psig
 Last Calib.: 2012.12.11
 Time On Btm: 2012.12.11 @ 01:21:15
 Time Off Btm: 2012.12.11 @ 03:24:45

TEST COMMENT: Built to 5 1/2" blow
 No return blow
 Built to 2" blow
 No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.08	96.33	Initial Hydro-static
1	22.03	95.44	Open To Flow (1)
32	43.62	97.56	Shut-In(1)
62	1262.21	101.97	End Shut-In(1)
62	46.69	101.31	Open To Flow (2)
92	65.99	104.40	Shut-In(2)
123	1254.18	104.59	End Shut-In(2)
124	2037.52	104.66	Final Hydro-static

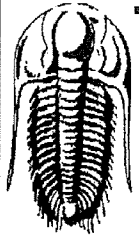
Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean Oil	0.07
87.00	w cm 5%WV 95%M	1.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Seib

36-18s-24w Ness,KS
Maier-Parkerson #1
Job Ticket: 49932 **DST#: 2**
Test Start: 2012.12.10 @ 22:45:15

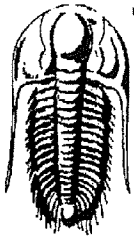
Tool Information

Drill Pipe:	Length: 4180.36 ft	Diameter: 3.80 inches	Volume: 58.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			Total Volume: 58.64 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.86 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4200.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	85.00 ft			
Tool Length:	112.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4173.50	
Shut In Tool	5.00			4178.50	
Hydraulic tool	5.00			4183.50	
Jars	5.00			4188.50	
Safety Joint	2.50			4191.00	
Packer	5.00			4196.00	27.50 Bottom Of Top Packer
Packer	4.00			4200.00	
Stubb	1.00			4201.00	
Recorder	0.00	8675	Inside	4201.00	
Recorder	0.00	8650	Outside	4201.00	
Perforations	17.00			4218.00	
Change Over Sub	1.00			4219.00	
Drill Pipe	62.00			4281.00	
Change Over Sub	1.00			4282.00	
Bullnose	3.00			4285.00	85.00 Bottom Packers & Anchor

Total Tool Length: 112.50



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

36-18s-24w Ness,KS

4924 SE 84th St
New ton, KS 67114-8827

Maier-Parkerson #1

Job Ticket: 49932

DST#: 2

ATTN: Ryan Seib

Test Start: 2012.12.10 @ 22:45:15

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 8.77 in³

Resistivity: ohm.m

Salinity: 8100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Clean Oil	0.070
87.00	w cm 5%W 95%M	1.220

Total Length: 92.00 ft Total Volume: 1.290 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

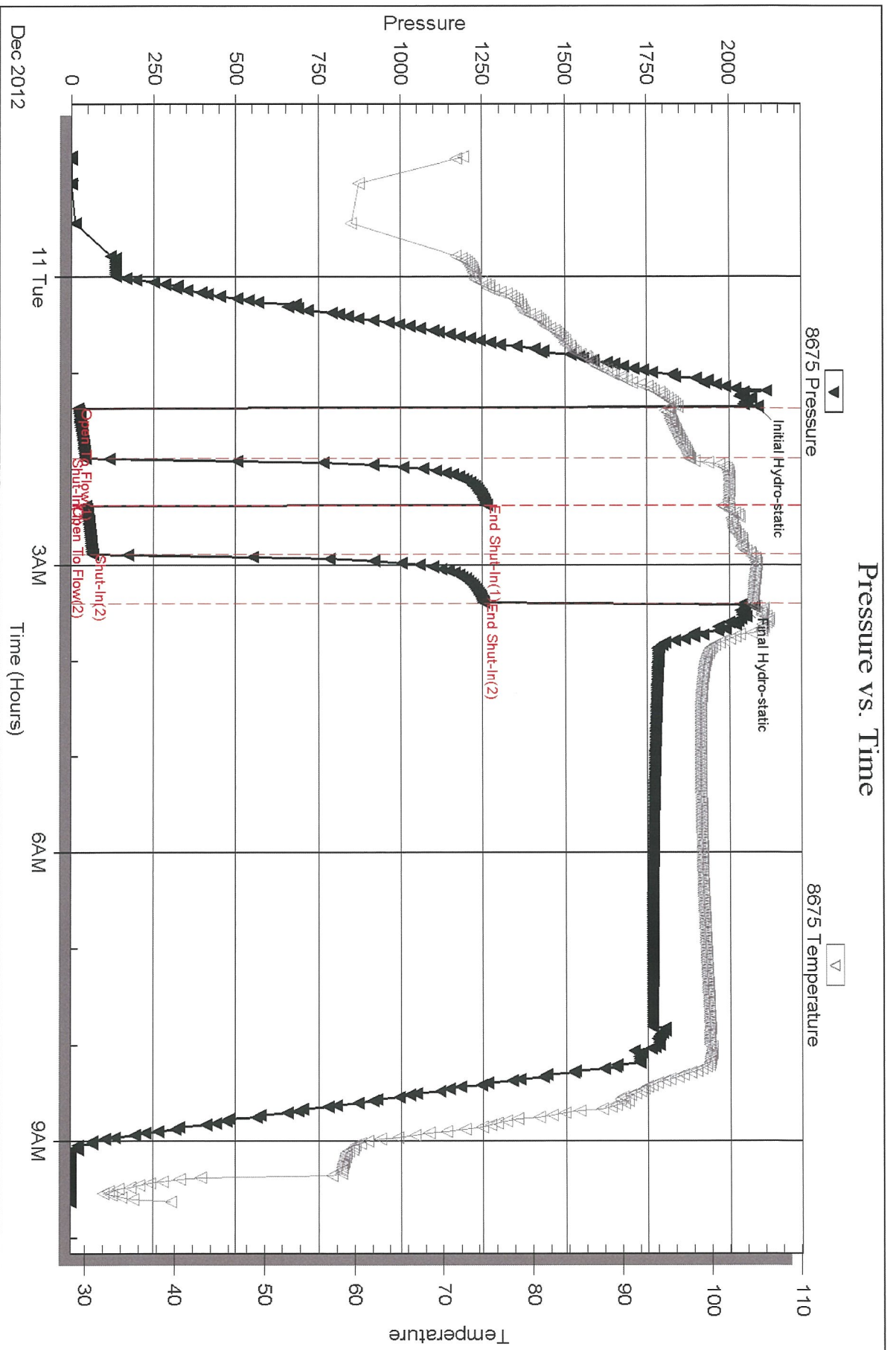
Serial #: 8675

Inside

Palomino Petroleum, Inc.

Maier-Parkerson #1

DST Test Number: 2



Trilobe Testing, Inc

Ref. No: 49932

Printed: 2012.12.12 @ 08:52:39

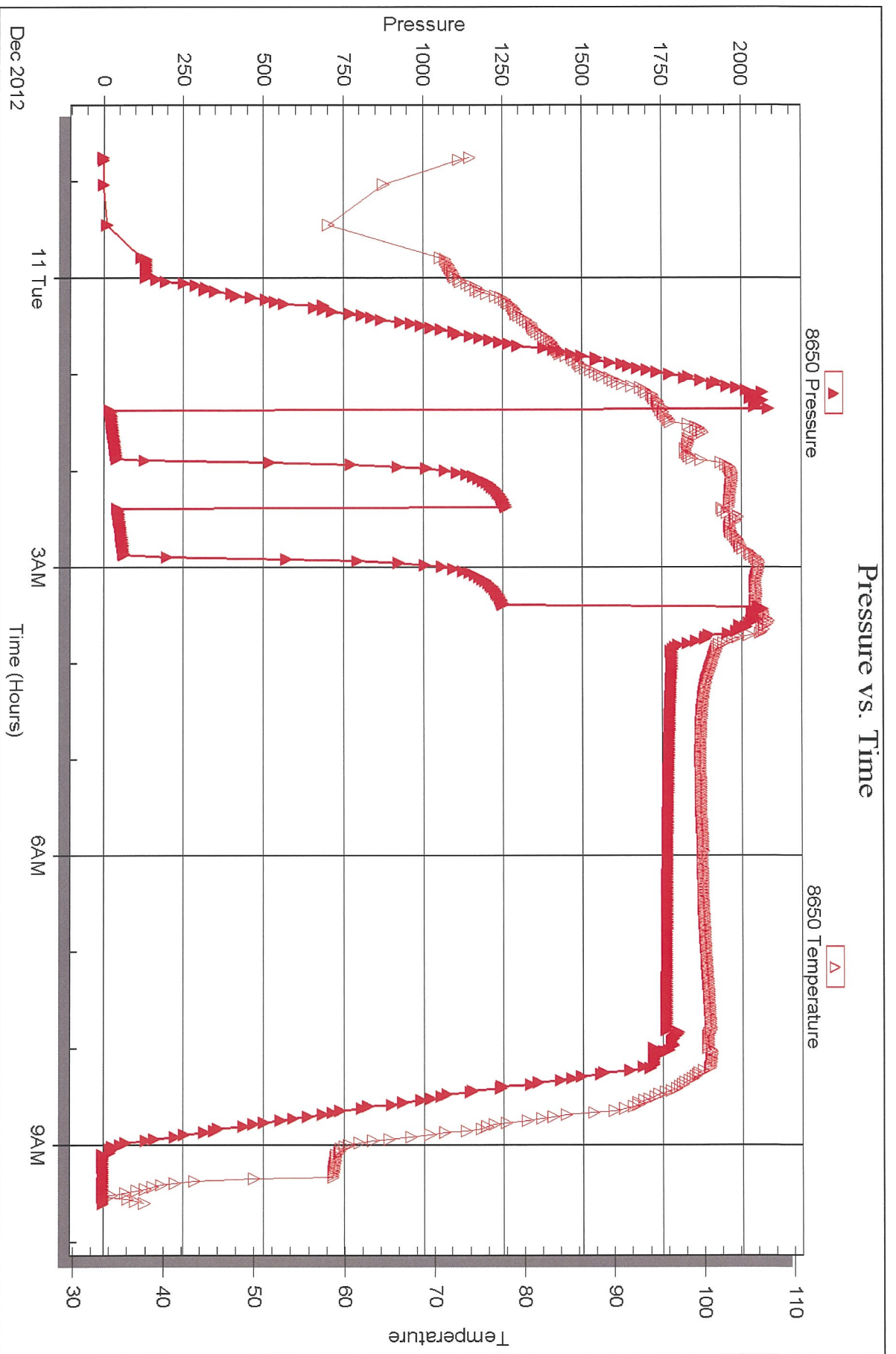
Serial #: 8650

Outside

Palomino Petroleum, Inc.

Water-Parker son #1

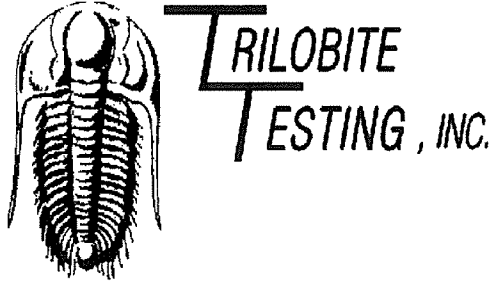
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 49932

Printed: 2012.12.12 @ 08:52:39



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Ryan Seib

Maier-Parkerson #1

36-18s-24w Ness,KS

Start Date: 2012.12.11 @ 17:15:00

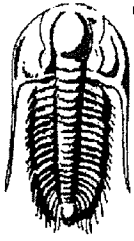
End Date: 2012.12.12 @ 00:11:00

Job Ticket #: 49933 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Seib

36-18s-24w Ness,KS
Maier-Parkerson #1
Job Ticket: 49933 **DST#: 3**
Test Start: 2012.12.11 @ 17:15:00

GENERAL INFORMATION:

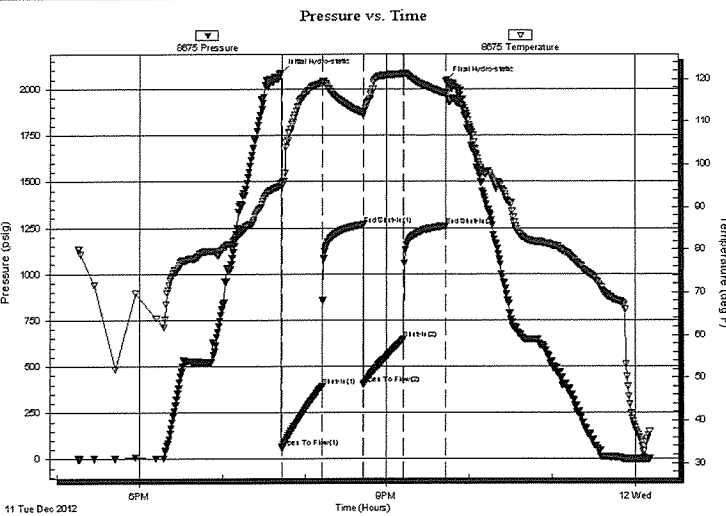
Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:43:00
Time Test Ended: 00:11:00
Test Type: Conventional Bottom Hole (Reset)
Tester: Jace McKinney
Unit No: 46
Interval: **4200.00 ft (KB) To 4297.00 ft (KB) (TVD)**
Reference Elevations: 2255.00 ft (KB)
Total Depth: 4297.00 ft (KB) (TVD) 2247.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8675

Inside

Press@RunDepth: 648.01 psig @ 4201.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.11 End Date: 2012.12.12 Last Calib.: 2012.12.12
Start Time: 17:15:15 End Time: 00:11:00 Time On Btm: 2012.12.11 @ 19:42:45
Time Off Btm: 2012.12.11 @ 21:43:00

TEST COMMENT: B.O.B. in 2 1/2 min.
Bled off for 5 min. No return blow
B.O.B. in 3 1/2 min.
Bled off for 5 min. No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.14	95.57	Initial Hydro-static
1	59.71	94.70	Open To Flow (1)
30	392.87	119.08	Shut-In(1)
60	1266.26	111.93	End Shut-In(1)
61	404.55	111.40	Open To Flow (2)
90	648.01	121.21	Shut-In(2)
120	1256.85	116.39	End Shut-In(2)
121	2043.03	116.68	Final Hydro-static

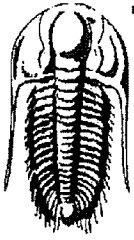
Recovery

Length (ft)	Description	Volume (bbl)
278.00	w cm 30%W 70%M w ith few oil spots	3.90
372.00	mcw 30%M 70%W	5.22
930.00	100% Water	13.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum, Inc.
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Seib

36-18s-24w Ness,KS
Maier-Parkerson #1
Job Ticket: 49933 **DST#: 3**
Test Start: 2012.12.11 @ 17:15:00

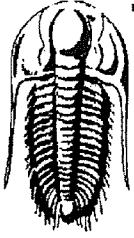
Tool Information

Drill Pipe:	Length: 4180.02 ft	Diameter: 3.80 inches	Volume: 58.63 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	85000.00 lb
			<u>Total Volume: 58.63 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.52 ft			String Weight: Initial	55000.00 lb
Depth to Top Packer:	4200.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	97.00 ft				
Tool Length:	124.50 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4173.50	
Shut In Tool	5.00			4178.50	
Hydraulic tool	5.00			4183.50	
Jars	5.00			4188.50	
Safety Joint	2.50			4191.00	
Packer	5.00			4196.00	27.50 Bottom Of Top Packer
Packer	4.00			4200.00	
Stubb	1.00			4201.00	
Recorder	0.00	8675	Inside	4201.00	
Recorder	0.00	8650	Outside	4201.00	
Perforations	29.00			4230.00	
Change Over Sub	1.00			4231.00	
Drill Pipe	62.00			4293.00	
Change Over Sub	1.00			4294.00	
Bullnose	3.00			4297.00	97.00 Bottom Packers & Anchor

Total Tool Length: 124.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

36-18s-24w Ness,KS

4924 SE 84th St
New ton, KS 67114-8827

Maier-Parkerson #1

Job Ticket: 49933

DST#: 3

ATTN: Ryan Seib

Test Start: 2012.12.11 @ 17:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 10.38 in³

Resistivity: ohm.m

Salinity: 8300.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
278.00	w cm 30%W 70%M with few oil spots	3.900
372.00	mcw 30%M 70%W	5.218
930.00	100% Water	13.045

Total Length: 1580.00 ft Total Volume: 22.163 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw : .50 @ 20 F = 35,000

Serial #: 8675

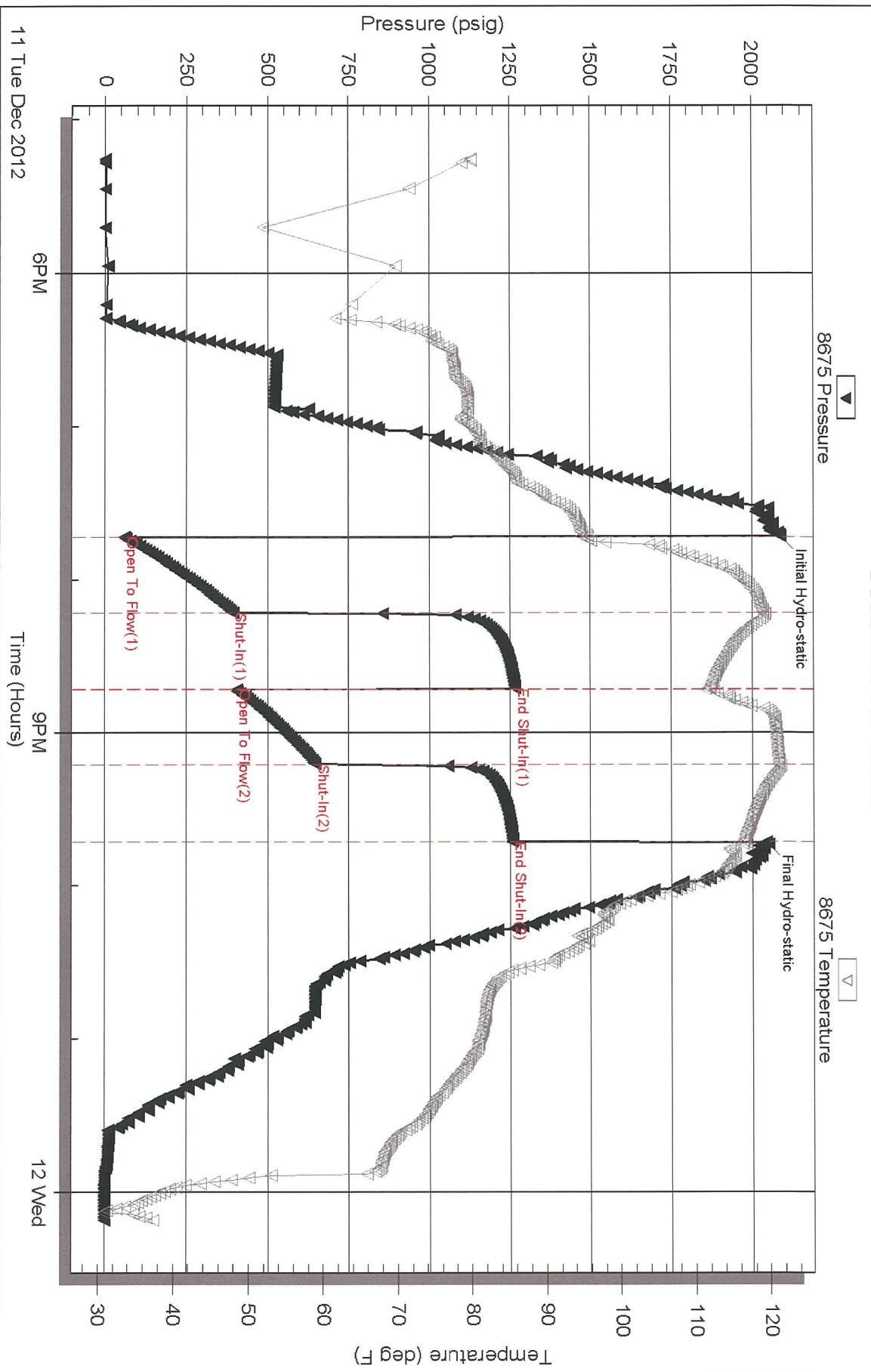
Inside

Palomino Petroleum, Inc.

Maier-Parkerson #1

DST Test Number: 3

Pressure vs. Time



Triiodide Testing, Inc

Ref. No: 49933

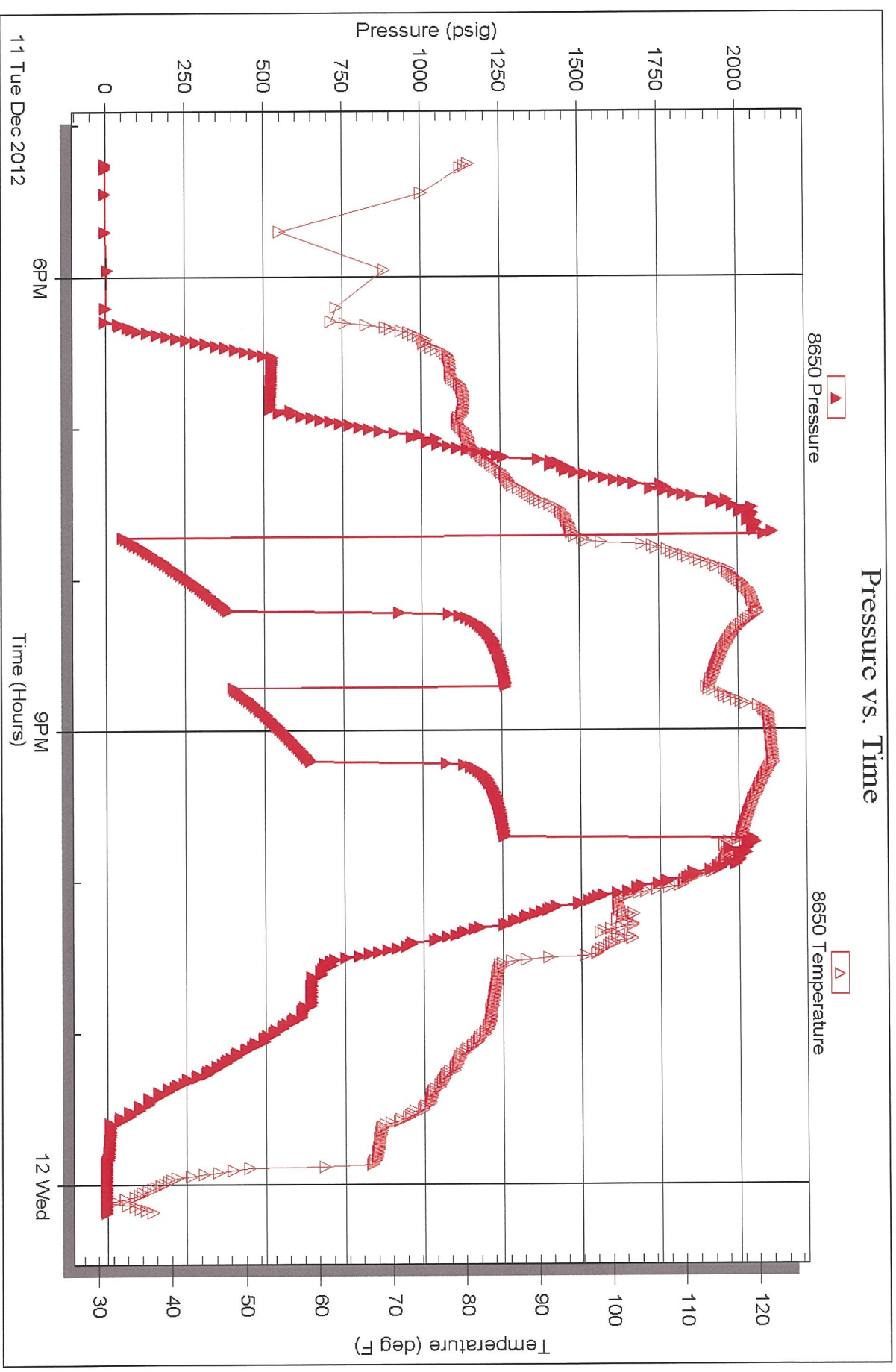
Printed: 2012.12.12 @ 08:39:51

Serial #: 8650

Outside Palomino Petroleum, Inc.

Water-Parkerson #1

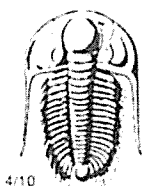
DST Test Number: 3



Triobrite Testing, Inc

Ref. No: 49933

Printed: 2012.12.12 @ 08:39:51



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49931

Well Name & No. Maier-Parkerson # 1 Test No. 1 Date 12/10/12
 Company Palomino Petroleum, Inc Elevation 2255 KB 2247 GL
 Address 4924 SE 84th ST Newton KS, 67114-8827
 Co. Rep / Geo. Bryan Seile Rig Maverick 108
 Location: Sec. 36 Twp. 18S Rge. 24W Co. Ness Co. State KS

Interval Tested 4150-4205 Zone Tested Fort Scott
 Anchor Length 55 Drill Pipe Run 4148.39 Mud Wt. 9.2
 Top Packer Depth 4146 Drill Collars Run _____ Vis 45
 Bottom Packer Depth 4150 Wt. Pipe Run _____ WL 8.0
 Total Depth 4205 Chlorides 5,600 ppm System LCM 2#

Blow Description Built to 1 1/2" below
No return below
Built to 1/4" below
No return below

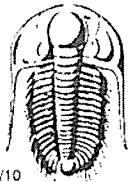
Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 104 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2,071</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>5:25</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>7:15</u>
(C) First Final Flow <u>20</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>9:36</u>
(D) Initial Shut-In <u>165</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>11:36</u>
(E) Second Initial Flow <u>21</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:10</u>
(F) Second Final Flow <u>22</u>	<input checked="" type="checkbox"/> Mileage <u>112 RT</u> 173.60	Comments <u>beaver tail @ end</u>
(G) Final Shut-In <u>86</u>	<input type="checkbox"/> Sampler	<u>catwalk is so low it</u>
(H) Final Hydrostatic <u>2,039</u>	<input type="checkbox"/> Straddle	<u>hard to load / unload</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1748.60</u>
	<input checked="" type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1748.60</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49932

Well Name & No. Maier - Parkerson # 1 Test No. 2 Date 12/10/12 12/10/12
 Company Palomino Petroleum, Inc Elevation 2255 KB 2247 GL _____
 Address 4924 SE 84th ST Newton KS, 67114-8827
 Co. Rep / Geo. Ryan Seile Rig Maverick 108
 Location: Sec. 36 Twp. 18S Rge. 24W Co. Ness State KS

Interval Tested 4200-4285 Zone Tested Cherokee Sand
 Anchor Length 85 Drill Pipe Run 4180.36 Mud Wt. 9.2
 Top Packer Depth 4196 Drill Collars Run _____ Vis 45
 Bottom Packer Depth 4200 Wt. Pipe Run _____ WL 8.8
 Total Depth 4285 Chlorides 8,100 ppm System LCM 1

Blow Description Built to 5'2" below
No return below
Built to 2" below
No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Feet of Clean Oil</u>	<u>100</u>			
<u>87</u>	<u>Feet of WCM</u>		<u>5</u>	<u>95</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 92 BHT 105 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic	<u>2,085</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>22:00</u>
(B) First Initial Flow	<u>22</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>22:45</u>
(C) First Final Flow	<u>44</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>1:24</u>
(D) Initial Shut-In	<u>1,262</u>	<input checked="" type="checkbox"/> Circ Sub	<u>N/C</u>	T-Pulled	<u>3:24</u>
(E) Second Initial Flow	<u>47</u>	<input checked="" type="checkbox"/> Hourly Standby	<u>1 1/2 ft. over 10 hrs</u>	T-Out	<u>9:37</u>
(F) Second Final Flow	<u>66</u>	<input checked="" type="checkbox"/> Mileage	<u>112 RT 173.60</u>	Comments	<u>Braver tail go low it hard to load & unload</u>
(G) Final Shut-In	<u>1,259</u>	<input type="checkbox"/> Sampler		<input type="checkbox"/> Ruined Shale Packer	
(H) Final Hydrostatic	<u>2,038</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Packer	

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

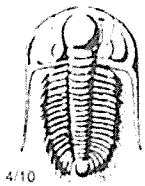
Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 1898.60

Total 1898.60
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49933

Well Name & No. Maier-Parkerson #1 Test No. 3 Date 12/11/12
 Company Palomino Petroleum, Inc Elevation 2255 KB 2247 GL
 Address 4924 SE 84th St Newton KS, 67114-8827
 Co. Rep / Geo. Ryan Seile Rig Maverick 108
 Location: Sec. 36 Twp. 18S Rge. 24W Co. Ness State KS

Interval Tested 4200-4297 Zone Tested Cherokee Sand
 Anchor Length 97 Drill Pipe Run 4180.02 Mud Wt. 9.3
 Top Packer Depth 4196 Drill Collars Run Vis 45
 Bottom Packer Depth 4200 Wt. Pipe Run WL 10.4
 Total Depth 4297 Chlorides 8,300 ppm System LCM 1

Blow Description B.O.B. in 2 1/2 min.
Bled off for 5 min. No return below
B.O.B. in 3 1/2 min.
Bled off for 5 min. No return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>278</u>	<u>wcm</u>		<u>30</u>	<u>70</u>	
<u>372</u>	<u>MCW</u>		<u>70</u>	<u>30</u>	
<u>930</u>	<u>water</u>		<u>100</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1580 BHT 121 Gravity API RW .60 @ 20 ° F Chlorides 35,000 ppm

(A) Initial Hydrostatic	<u>2,087</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	T-On Location	<u>16:40</u>
(B) First Initial Flow	<u>60</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>17:15</u>
(C) First Final Flow	<u>393</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>19:43</u>
(D) Initial Shut-In	<u>1,266</u>	<input checked="" type="checkbox"/> Circ Sub	<u>N/C</u>	T-Pulled	<u>21:43</u>
(E) Second Initial Flow	<u>405</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>00:11</u>
(F) Second Final Flow	<u>648</u>	<input checked="" type="checkbox"/> Mileage	<u>112 RT</u> 173.60	Comments	
(G) Final Shut-In	<u>1,257</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>2,043</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
Initial Open	<u>30</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>30</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>30</u>	<input type="checkbox"/> Day Standby		Total	<u>1748.60</u>
		<input checked="" type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>1748.60</u>		

Approved By _____ Our Representative [Signature]

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