



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1137173

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Red Oak Energy, Inc.
Well Name	Engel Trust 1-30
Doc ID	1137173

Tops

Name	Top	Datum
Anhy	2515	+495
B/Anhy	2545	+455
Heebner	4007	-997
Lansing	4045	-1035
Stark	4274	-1264
B/KC	4338	-1328
Pawnee	4465	-1455
Ft. Scott	4530	-1520
Cherokee	4558	-1547
JZ	4599	-1589



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy INC.
 7301 E Kellogg DR STE 710
 Wichita KS, 67207
 ATTN: Sean Deenihan

30-11s-31w-Gove KS
Engel #1-30
 Job Ticket: 49830 **DST#: 1**
 Test Start: 2012.10.28 @ 09:11:14

GENERAL INFORMATION:

Formation: **Lansing H-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:46:44
 Time Test Ended: 15:32:14
 Interval: **4169.00 ft (KB) To 4260.00 ft (KB) (TVD)**
 Total Depth: 4260.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Tate Lang
 Unit No: 53
 Reference Elevations: 3010.00 ft (KB)
 3000.00 ft (CF)
 KB to GR/CF: 10.00 ft

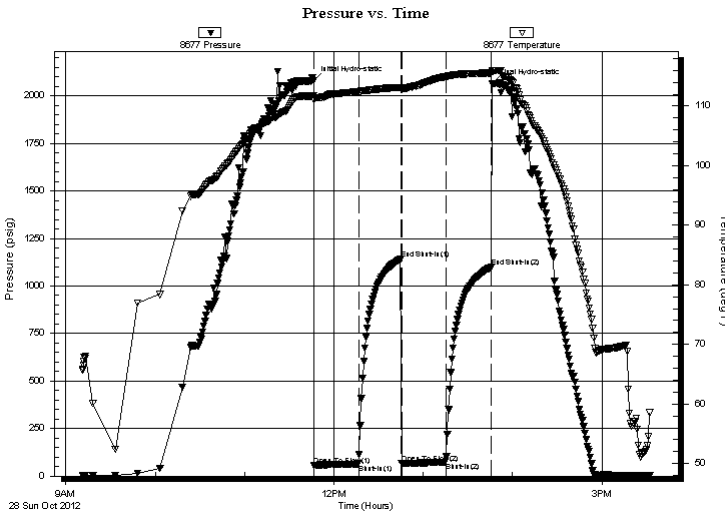
Serial #: 8677

Inside

Press @ Run Depth: 72.42 psig @ 4170.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.28 End Date: 2012.10.28 Last Calib.: 2012.10.28
 Start Time: 09:11:19 End Time: 15:32:13 Time On Btm: 2012.10.28 @ 11:46:29
 Time Off Btm: 2012.10.28 @ 13:46:14

TEST COMMENT: IF-Weak surface blow built to 1 in.
 IS-Dead no return.
 FF-Weak surface blow.
 FS-Dead no return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2080.82	111.71	Initial Hydro-static
1	57.44	111.06	Open To Flow (1)
30	64.43	112.43	Shut-In(1)
59	1142.84	113.12	End Shut-In(1)
59	66.02	112.82	Open To Flow (2)
89	72.42	114.91	Shut-In(2)
120	1099.35	115.55	End Shut-In(2)
120	2064.39	115.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	100% M Few oil spots in tool	0.56

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy INC.

30-11s-31w-Gove KS

7301 E Kellogg DR STE 710
Wichita KS, 67207

Engel #1-30

Job Ticket: 49830

DST#: 1

ATTN: Sean Deenihan

Test Start: 2012.10.28 @ 09:11:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	100% M Few oil spots in tool	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0

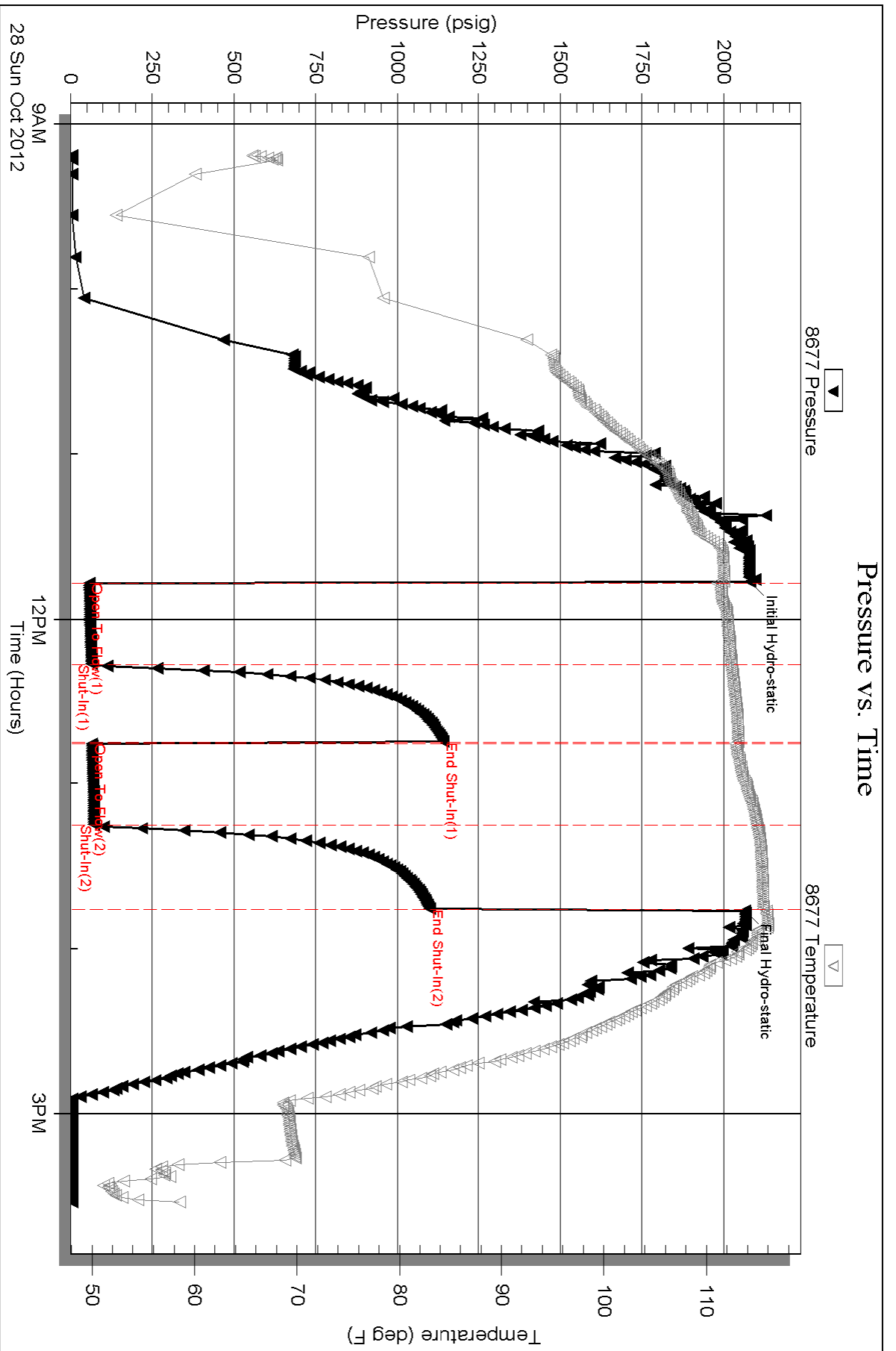
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

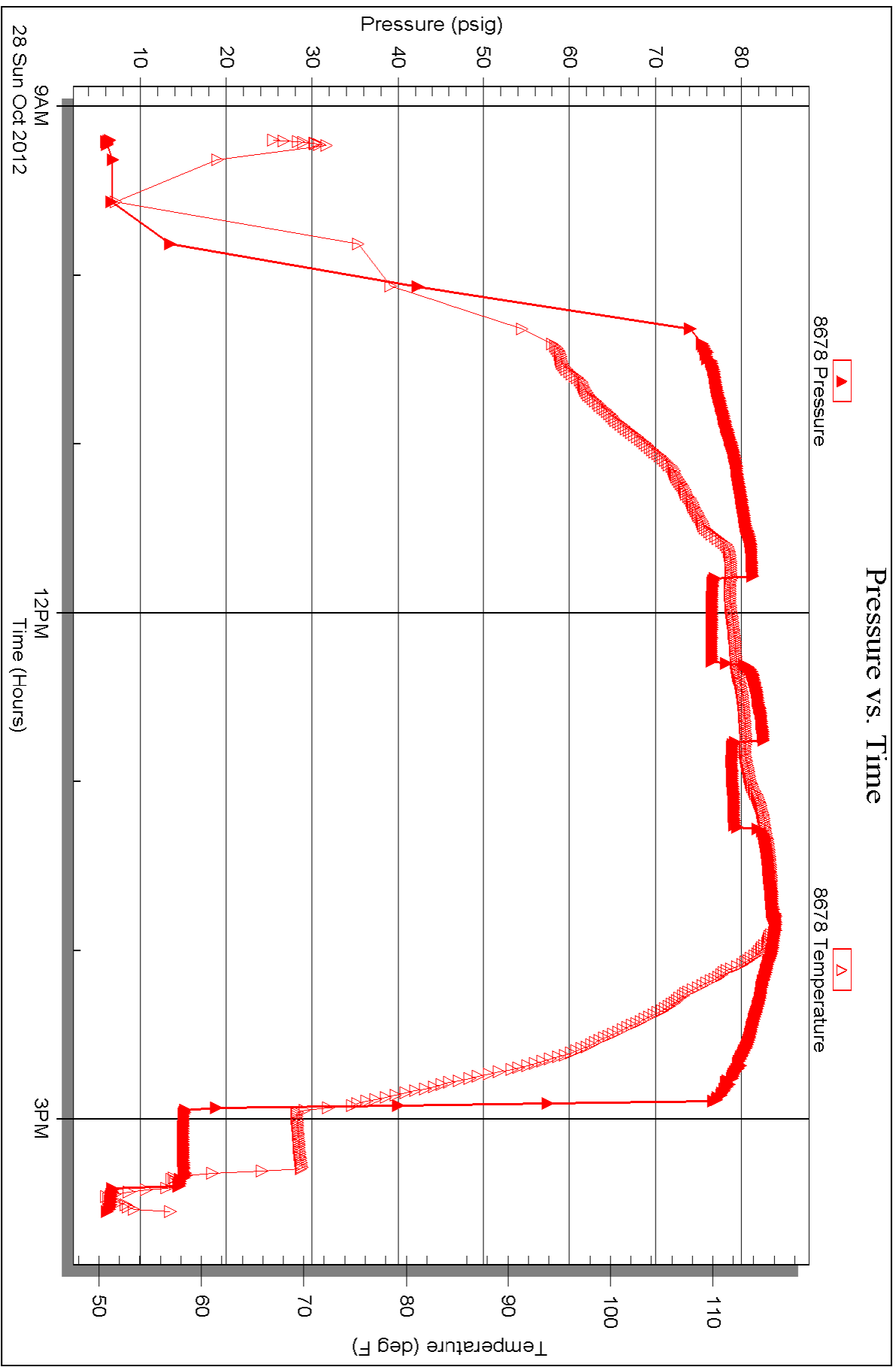


Serial #: 8678

Outside Red Oak Energy INC.

Engel #1-30

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 49830

Printed: 2012.10.28 @ 17:59:03



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy INC.
 7301 E Kellogg DR STE 710
 Wichita KS, 67207
 ATTN: Sean Deenihan

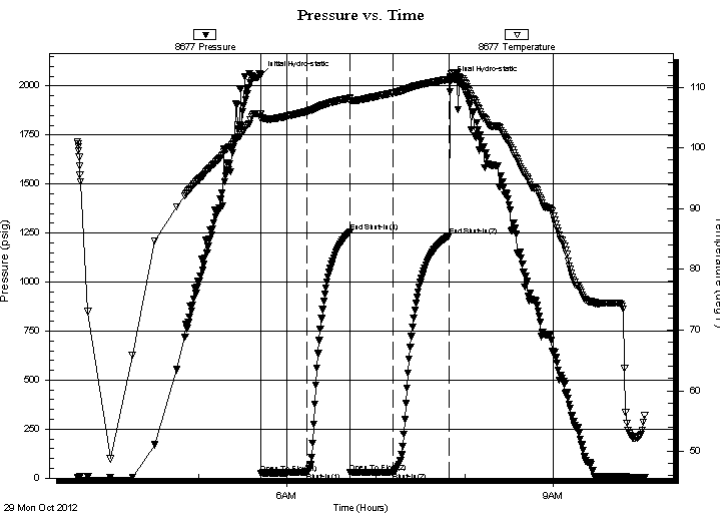
30-11s-31w-Gove KS
Engel #1-30
 Job Ticket: 49831 **DST#: 2**
 Test Start: 2012.10.29 @ 03:38:27

GENERAL INFORMATION:

Formation: **Lansing K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:42:27
 Time Test Ended: 10:01:27
 Interval: **4270.00 ft (KB) To 4312.00 ft (KB) (TVD)**
 Total Depth: 4312.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Tate Lang
 Unit No: 53
 Reference Elevations: 3010.00 ft (KB)
 3000.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8677 Inside
 Press @ Run Depth: 30.99 psig @ 4276.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.29 End Date: 2012.10.29 Last Calib.: 2012.10.29
 Start Time: 03:38:32 End Time: 10:01:26 Time On Btm: 2012.10.29 @ 05:42:12
 Time Off Btm: 2012.10.29 @ 07:49:57

TEST COMMENT: IF-Weak surface blow built to 1in.
 IS-Dead no return.
 FF-Dead no blow.
 FS-Dead no return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2054.86	105.55	Initial Hydro-static
1	25.63	104.89	Open To Flow (1)
31	28.47	106.00	Shut-In(1)
61	1255.81	108.22	End Shut-In(1)
61	29.22	107.72	Open To Flow (2)
90	30.99	109.08	Shut-In(2)
128	1235.83	111.31	End Shut-In(2)
128	2029.27	111.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100% M few spots of oil	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy INC.

30-11s-31w-Gove KS

7301 E Kellogg DR STE 710
Wichita KS, 67207

Engel #1-30

Job Ticket: 49831

DST#: 2

ATTN: Sean Deenihan

Test Start: 2012.10.29 @ 03:38:27

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100% M few spots of oil	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0

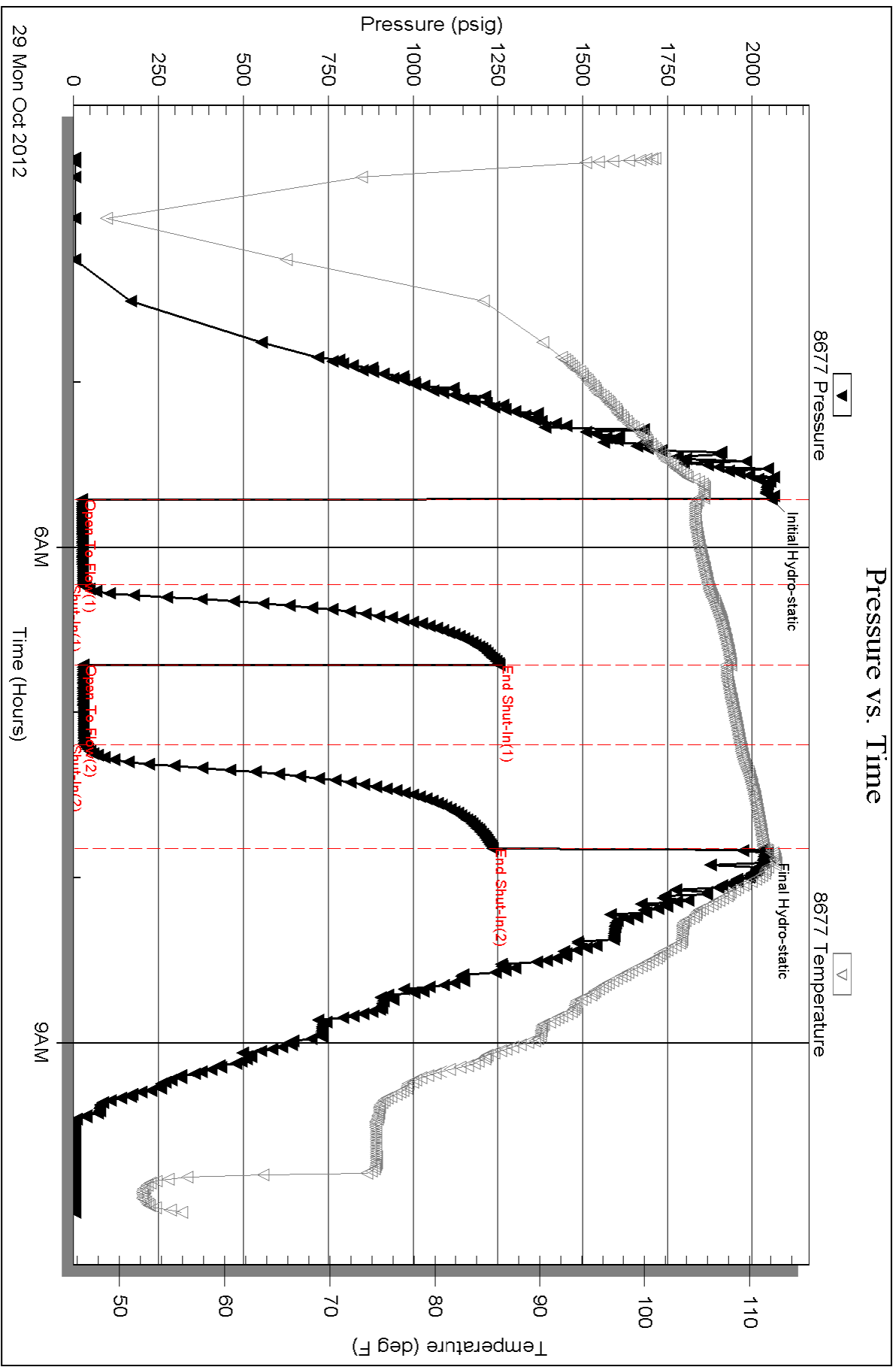
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy INC.
 7301 E Kellogg DR STE 710
 Wichita KS, 67207
 ATTN: Sean Deenihan

30-11s-31w-Gove KS
Engel #1-30
 Job Ticket: 042336 **DST#: 3**
 Test Start: 2012.10.30 @ 12:39:30

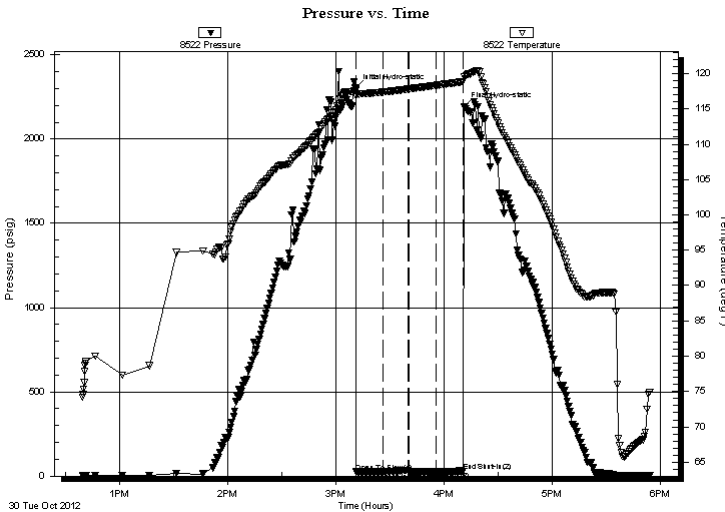
GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:11:30
 Time Test Ended: 17:54:45
Interval: 4547.00 ft (KB) To 4615.00 ft (KB) (TVD)
 Total Depth: 4615.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 3010.00 ft (KB)
 3000.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8522 Outside
 Press @ Run Depth: 25.96 psig @ 4548.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.30 End Date: 2012.10.30 Last Calib.: 2012.10.30
 Start Time: 12:39:35 End Time: 17:54:44 Time On Btm: 2012.10.30 @ 15:11:15
 Time Off Btm: 2012.10.30 @ 16:11:30

TEST COMMENT: IF: Surface blow , died @ 10 min.
 IS: No return.
 FF: No blow .
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.39	117.64	Initial Hydro-static
1	24.58	116.87	Open To Flow (1)
15	24.90	117.38	Shut-In(1)
29	35.46	117.80	End Shut-In(1)
30	25.80	117.82	Open To Flow (2)
45	25.96	118.33	Shut-In(2)
60	28.10	118.85	End Shut-In(2)
61	2194.31	119.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy INC.

30-11s-31w-Gove KS

7301 E Kellogg DR STE 710
Wichita KS, 67207

Engel #1-30

Job Ticket: 042336

DST#: 3

ATTN: Sean Deenihan

Test Start: 2012.10.30 @ 12:39:30

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

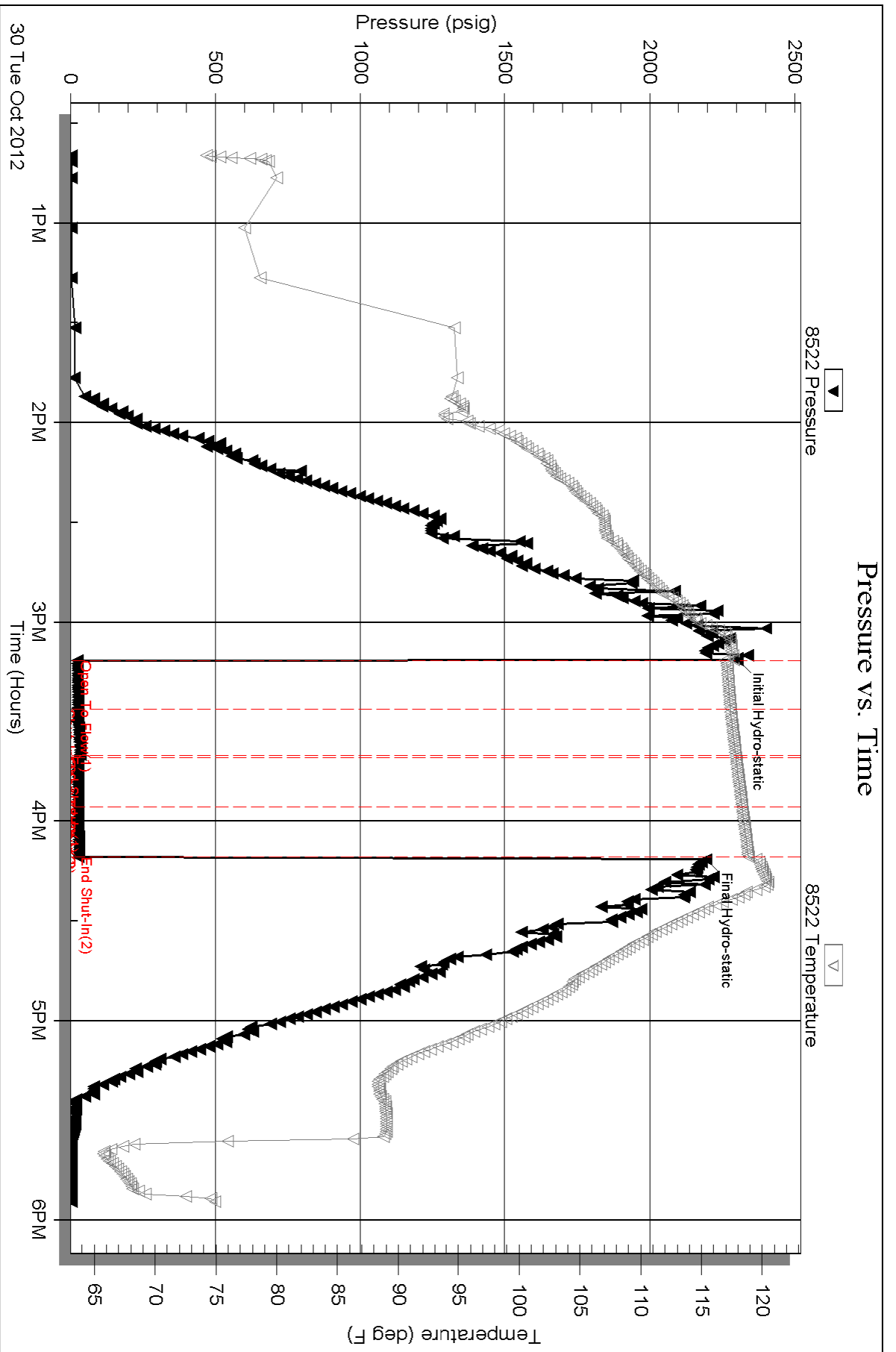
Recovery Comments:

Serial #: 8522

Outside Red Oak Energy INC.

Engel #1-30

DST Test Number: 3



ALLIED OIL & GAS SERVICES, LLC 058802

Federal Tax I.D.# 20-5876804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Co. Albany

DATE <u>01/11/04</u>	SEC. <u>30</u>	TWP. <u>11</u>	RANGE <u>31</u>	CALLER OUT	ON LOCATION	JOB START	JOB FINISH
LEASING TRUST	WELL # <u>1-30</u>	LOCATION <u>Co. Albany</u>	<u>1 E 18 N 39 W 30</u>	COUNTY <u>Co. Albany</u>	STATE <u>TX</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Val 7 OWNER Same

TYPE OF JOB PT
 HOLE SIZE 7 7/8" T.D.
 CASING SIZE 8 5/8" DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX
 MEAS. LINE MINIMUM
 CEMENT LEFT IN CSG. SHOE JOINT
 PERFS.
 DISPLACEMENT

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Alan Ryan</u>
# <u>431</u>	HELPER	<u>Wynn Medway</u>
BULK TRUCK	DRIVER	<u>Kevin Ryan</u>
# <u>341</u>		
BULK TRUCK	DRIVER	
#		

REMARKS:
25 240 2510'
10 541 21702'
40 545 3191'
10 543 40'

DEPTH OF JOB 2520'
 PUMP TRUCK CHARGE 2483.39
 EXTRA FOOTAGE
 MILEAGE 8
 MANIFOLD
 UNLUBRICATED 8

CHARGE TO: Red Oak Energy
 STREET _____ STATE _____ ZIP _____

CITY _____

PLUG & FLOAT EQUIPMENT

8 5/8 Unlub. Plug @ 107.64
 @
 @
 @

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 107.64
 SALES TAX (if Any) 564.74
 TOTAL CHARGES 7015.43
 DISCOUNT 2315.09 IF PAID IN 30 DAYS

PRINTED NAME James Skute
 SIGNATURE [Signature]

3390

ALLIED OIL & GAS SERVICES, LLC 058957

Federal Tax I.D.# 20-8975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Eschley

DATE <u>10-22-12</u>	SEC. <u>30</u>	TWP. <u>11</u>	RANGE <u>31</u>	CALLER OUT	ON LOCATION	JOB START	JOB FINISH
LEASE # <u>4981</u>	WELL # <u>1-30</u>	LOCATION <u>Oakley 2E15 1E</u>				COUNTY <u>ROBE</u>	STATE <u>TX</u>
OLD OR NEW (Circle one)		<u>2345 winter</u>					

CONTRACTOR vol 7 OWNER same

TYPE OF JOB surface
HOLE SIZE 12 1/8" T.D. 265'
CASING SIZE 8 1/8" DEPTH 269'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH

PRES. MAX DEPTH
MEAS. LINE MINIMUM
CEMENT LEFT IN CSO. 15' SHOE JOINT
PERFS.
DISPLACEMENT 16.10 BBL

EQUIPMENT
PUMP TRUCK CEMENTER Andrew Farlow
431 HELPER Lane Retzlaff
BULK TRUCK DRIVER Thomas (Tom)
396 DRIVER
BULK TRUCK DRIVER

REMARKS:
HANDLING 188.50 cu ft @ 2.40
MILEAGE 41 mi @ 1.10 = 45.10
TOTAL 370.64

SERVICE
DEPTH OF JOB 269'
PUMP TRUCK CHARGE 152.25
EXTRA FOOTAGE
MILEAGE 5 miles @ 2.20 = 11.00
MANIFOLD head @ 4.00 = 4.00
Light vehicle @ 28.00 = 28.00
TOTAL 1847.25

CHARGE TO: Red oak Energy inc
STREET _____ STATE _____ ZIP _____
CITY _____

PLUG & FLOAT EQUIPMENT
@ _____
@ _____
@ _____
@ _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
SALES TAX (if any) 285.44
TOTAL CHARGES 5549.39 - 5990.39
DISCOUNT 20% = 63 IF PAID IN 30 DAYS

PRINTED NAME James Schultz
SIGNATURE [Signature]

Bid 3520