



1137207

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

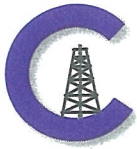
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Wilhelm Trust 1
Doc ID	1137207

#### Tops

Name	Top	Datum
Anhy.	1481	(+ 799)
Base Anhy.	1514	(+ 766)
Heebner	3754	(-1474)
Lansing	3800	(-1520)
Stark	4072	(-1792)
BKC	4126	(-1846)
Pawnee	4209	(-1929)
Ft. Scott	4281	(-2001)
Cherokee	4295	(-2015)
Miss. War.	4394	(-2114)
Osage		



**CONSOLIDATED**  
Oil Well Services, LLC

RECEIVED

DEC 19 2012 REMIT TO  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 255355

Invoice Date: 12/17/2012 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

WILHELM TRUST  
39218  
16-19-21  
12-13-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	230.00	15.1000	3473.00
1118B	PREMIUM GEL / BENTONITE	791.00	.2500	197.75
1107	FLO-SEAL (25#)	58.00	2.8200	163.56

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-383.43
9995-130	CEMENT EQUIPMENT DISCOUNT	-183.50

	Description	Hours	Unit Price	Total
463	P & A NEW WELL	1.00	1325.00	1325.00
463	EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
566	MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5910.87 if paid after 01/16/2013

Parts:	3834.31	Freight:	.00	Tax:	217.40	AR	5319.78
Labor:	.00	Misc:	.00	Total:	5319.78		
Sublt:	-566.93	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



## FIELD TICKET & TREATMENT REPORT

## CEMENT

TICKET NUMBER 39218

LOCATION Olathe KS

FOREMAN Fuzz

125

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-13-12	6285	Wilhelm Trust	16	19s	24w	Wess	
CUSTOMER Palomino Petroleum			Bazine e to Red 66 6s 11240 win				
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER
				463	corn D		
				566	Jordanh		
CITY		STATE	ZIP CODE				

JOB TYPE <u>PTA</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>4451'</u>	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE <u>4 1/2</u>	TUBING _____	OTHER _____
SLURRY WEIGHT <u>1.41</u>	SLURRY VOL <u>4.1</u>	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting on W.W.#10 Rig up and plug as ordered

505K\$ @ 1500'

2304Ks 60/40 pos 49052 1/4" 21052

80 SKS @ 720'

50 sks @ 240'

20 SKS @ 60'

30 545 124

[illegible]

Rayin 3737

## AUTHORIZATION

**TITLE**

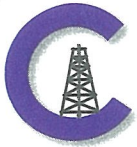
SALES TAX	217.40
ESTIMATED TOTAL	5319.78

DATE 12-13-12

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**

255 355





**CONSOLIDATED**  
Oil Well Services, LLC

RECEIVED

DEC 14 2012

REMIT TO  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 255163

Invoice Date: 12/10/2012 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

WILHELM TRUST #1  
39183  
16-19-21  
12-07-2012  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1111	SODIUM CHLORIDE (GRANULA	160.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-159.50

	Description	Hours	Unit Price	Total
399	CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
399	EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
566	MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5213.02 if paid after 01/09/2013

Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4691.72
Labor:	.00	Misc:	.00	Total:	4691.72		
Sublt:	-499.86	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



## FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 39183  
LOCATION Oakley, KS  
FOREMAN Kelly Gabel

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
12-7-12	6285	H1 Wilhelm trust		16	19S	21W	Ness
CUSTOMER		Palomino Petro. Bazine 3 E 6 S 1/2 W Ninto					
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER
				399	Damon M		
				566	Tim W		
CITY		STATE	ZIP CODE				

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>317</u>	CASING SIZE & WEIGHT <u>8 5/8 24#</u>
CASING DEPTH <u>222</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>148</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting, rigged up on well #10, hooked up to circulate, mixed 1655Ks com. 3% cc. 20% gel, displaced with 12 3/4 bbl water, shut in, washed out pump & lines rigged down.

Cement did circulate

Approx 7001 top it

Thank You  
Kelly & Drew

[illegible]

Rayin 3737

6:00 PM

## AUTHORIZTION

TITLE Tool Duster

SALES TAX	192.98
ESTIMATED TOTAL	4691.72
DATE 12-7-17	

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**

25511.3