

Kansas Corporation Commission Oil & Gas Conservation Division

137207

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
□ Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Side Two

1137207

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach com line Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No Electric Log Submitted Electronically	
time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach combine Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes No Cores Taken Yes No Yes No Yes No Electric Log Run	
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Yes No Electric Log Run Name Top	bottom hole temperature, fluid
Samples Sent to Geological Survey	um Sample
Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No	Datum
(If no, Submit Copy)	
List All E. Logs Run:	
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.	
Purpose of String	Sacks Type and Percent Used Additives
ADDITIONAL CEMENTING / SQUEEZE RECORD	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement # Sacks Used Type and Percent	Additives
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squee Specify Footage of Each Interval Perforated (Amount and Kind of Material U	
TUBING RECORD: Size: Set At: Packer At: Liner Run:	
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)	
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil	Ratio Gravity
DISPOSITION OF GAS: METHOD OF COMPLETION: PR	ODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Wilhelm Trust 1
Doc ID	1137207

Tops

Name	Тор	Datum
Anhy.	1481	(+ 799)
Base Anhy.	1514	(+ 766)
Heebner	3754	(-1474)
Lansing	3800	(-1520)
Stark	4072	(-1792)
ВКС	4126	(-1846)
Pawnee	4209	(-1929)
Ft. Scott	4281	(-2001)
Cherokee	4295	(-2015)
Miss. War.	4394	(-2114)
Osage		

CONSOLIDATED Oil Well Services, LLC

RECEIVED

DEC 1 9 2012 REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

NVOICE	F		Invoice	#	255355
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PALOMINO PETROLEUM, INC. 4924 SE 84TH STREET NEWTON KS 67114-8827)

MIN. BULK DELIVERY

WILHELM TRUST 39218 16-19-21 12-13-2012 KS

Description Part Number Oty Unit Price Total 60/40 POZ MIX 1131 230.00 15.1000 3473.00 791.00 1118B PREMIUM GEL / BENTONITE .2500 197.75 FLO-SEAL (25#) 1107 58.00 2.8200 163.56 Sublet Performed Description Total CEMENT MATERIAL DISCOUNT 9996-130 -383.43 9995-130 CEMENT EQUIPMENT DISCOUNT -183.50 Description Hours Unit Price Total 463 P & A NEW WELL 1.00 1325.00 1325.00 EOUIPMENT MILEAGE (ONE WAY) 20.00 463 5.00

Amount Due 5910.87 if paid after 01/16/2013

1.00

410.00

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	217.40 5319.78	AR	5319.78
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Signed Date

BARTLESVILLE, OK EL DORADO, KS 918/338-0808 316/322-7022

566

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914

100.00

410.00



TICKET NUM	BER3	9218	
LOCATION	OAKLEY	KS	
FOREMAN	FU224		_

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676			CEMEN	Т			125
DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
12-13-12	6285	with.	elm To	U5+	16	195	214	Wess
CUSTOMER O O O O MAILING ADDRE	isso Pa	Looleon	Υ	13 42 144 12 40 12 40 16 5	TRUCK#	DRIVER Cory D	TRUCK#	DRIVER
CITY		STATE	ZIP CODE	1/210	566	Jordanh		
DISPLACEMENT	T1.41	DISPLACEMEN	4 ' ⁽ 2 4 . <u>)</u> T PSI	TUBING WATER gal/s MIX PSI	k	CEMENT LEFT in	OTHERCASING	
	50 150 50 7					60140,00		
20 s	rse (100°						
ACCOUNT	QUANITY	or UNITS	Di	ESCRIPTION of	SERVICES or PF	RODUCT	UNIT PRICE	TOTAL

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	\	PUMP CHARGE	132500	132500
5406	20	MILEAGE	500	10000
5407	9.9 ton	Ton milence Delivery (min)	41000	41000
1131	230 c.K5	60140 805	1510	3473
11183	791 *	Bendonte	.25	19725
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		Point.	SALES TAX	217.40
vin 3737			ESTIMATED	5319 78

AUTHORIZTION

TOTAL DATE 12-/3-1

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DEC 14 2012

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # ______ Terms: 10/10/30, n/30 Invoice Date: 12/10/2012

PALOMINO PETROLEUM, INC. 4924 SE 84TH STREET NEWTON KS 67114-8827)

EOUIPMENT MILEAGE (ONE WAY)

MIN. BULK DELIVERY

399

566

918/338-0808

316/322-7022

WILHELM TRUST #1 39183 16-19-21 12-07-2012 KS

Part Number Description Qty Unit Price Total CLASS "A" CEMENT (SALE) 165.00 17.6500 1104S 2912.25 .2500 1118B PREMIUM GEL / BENTONITE 310.00 77.50 CALCIUM CHLORIDE (50#) 465.00 1102 .8900 413.85 .0000 SODIUM CHLORIDE (GRANULA 160.00 1111 .00 Sublet Performed Description Total 9996-130 CEMENT MATERIAL DISCOUNT -340.36 CEMENT EQUIPMENT DISCOUNT 9995-130 -159.50Hours Unit Price Description Total CEMENT PUMP (SURFACE) 1.00 1085.00 399 1085.00

Amount Due 5213.02 if paid after 01/09/2013

785/242-4044

620/839-5269

307/686-4914

20.00

1.00

5.00

410.00

100.00

410.00

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Sublt:	-499.86	Supplies:	.00	Change:	.00		
Labor:	.00	Misc:	.00	Total:	4691.72		
Parts:	3403.60	Freight:	.00	Tax:	192.98	AR	4691.72

Signed EUREKA, KS 620/583-7664 BARTLESVILLE, OK EL DORADO, KS PONCA CITY, OK OTTAWA, KS GILLETTE, WY

785/672-2227

580/762-2303



TICKET NUMBER 39183

LOCATION Oakley KS

FOREMAN Kelly Gabel

PO	Box	884,	Char	nute,	KS	66720	
con	421	0210	04	000	467	0676	

FIELD TICKET & TREATMENT REPORT

			CEMEN	I			L/S	
DATE	CUSTOMER#	WELL NAME & NU	MBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-7-12	6285 AI W	oilhoim +	rust	16	195	2160	Ness	
USTOMER			Baz'ne					
AILING ADDRE	Palomino Pe	+10,	3 8	TRUCK#	DRIVER	TRUCK#	DRIVER	
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CODE	QUANITY or UNITS	D	DESCRIPTION of SERVICES or PRODUCT			UNIT PRICE	TOTAL	
14015) PUMP CHARGE					10850	10850	
5406	20 m: MILEAGE				F,00	10000		
11045	165545 Class A Cement					1765	26123	
11188	310#		Benjanije				2,9/2	
	4165#		Calcium enloride			125	2/138	
1102	7/05	CGIC	Lume	Alloride	2	, 89	2/13 2	
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in 3737						SALES TAX ESTIMATED	92.98	
n 3737	1 notation		TITLE 400	/ 4			44987 192,98 4691.72	

Dack of this form are in effect for services identified on this form.

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