

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1137221

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
GG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:
	Location of fluid disposal if bould officiate
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	· ••••••••••••••••••••••••••••••••••••
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	Side Two	1137221
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	le		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	<pre> Yes No</pre> No Yes No Yes No					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Depth				
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:		
Vented Sold Used on Lease			Open Hole	Perf.	Uually (Submit /	Comp. ACO-5)	Commingled (Submit ACO-4)			
(If vented, Sul	bmit ACC)-18.)		Other (Specify)						<u></u>

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	18-2 1
Doc ID	1137221

Tops

Name	Тор	Datum
Anhy.	1859	(+ 555)
Base Anhy.	1896	(+ 518)
Heebner	3688	(-1274)
Toronto	3708	(-1294)
Lansing	3728	(-1314)
Stark	3960	(-1546)
ВКС	4019	(-1605)
Pawnee	4158	(-1744)
Ft. Scott	4222	(-1808)
Cherokee	4248	(-1834)
Miss.	4328	(-1914)
LTD	4440	(-2026)



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

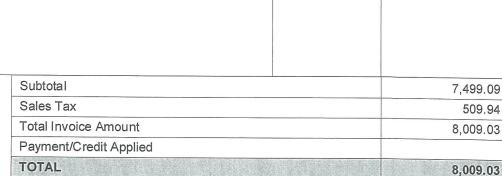


Invoice Date: Dec 21, 2012 Page: 1



Custor	ner ID	Well Name/# or Customer P.O.	Payment Te	Payment Terms			
Pa	lo	18-2 #1	Net 30 Day	ys			
Job Lo	cation	Camp Location	Service Date Due Dat				
KS1-	-03	Great Bend	Dec 21, 2012				
Quantity	Item	Description	Unit Price	Amount			
132.00	MAT	Class A Common	17.90	2,362.80			
88.00	MAT	Pozmix	9.35	822.80			
8.00	MAT	Gel	23.40	187.20			
55.00	MAT	Flo Seal	2.97	163.35			
236.20	SER	Cubic Feet	2.48	585.70			
294.00	SER	Ton Mileage	2.60	764.40			
1.00	SER	Plug to Abandon	2,249.84	2,249.84			
30.00	SER	Pump Truck Mileage	7.70	231.00			
30.00	SER	Light Vehicle Mileage	4.40	132.00			
1.00	CEMENTER	Patrick Helgerson					
1.00	EQUIP OPER	Trint Hall					
1.00	OPER ASSIST	Charles Kinyon					
1.00	EQUIP OPER	Joel Monahan					

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



\$ 1,874.70

ONLY IF PAID ON OR BEFORE Jan 15, 2013

ALLIED OIL & GAS SERVICES, LLC 059190 Federal Tax 1.D.# 20-5975804

ч 20

			ax I.D.# 20-5975804			
REMIT TO P.O. BOX 93				SER	VICE POINT:	
SOUTHLAKE	E, TEXAS 76	5092		JUN		A
					(7/24	Band tes
12-21-12 SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 1221-12- 18	15.5	2511	12:00 FM	MIOOPM	41:410 PM	
LEASE 18-2 WELL	y /	LOCATION Q	ites startes of (COUNTY	STATE
OLD ORNEW (Circle one	۱			Hua, US	Treso	1 1<5 1
oub orrelativenere the	<u>/</u>	att Rall	<u>Ď</u>		1,03	Lei S
CONTRACTOR Malle	ad Drill		D.	N	120 -	G. C
TYPE OF JOB PTA.	a Drin	ing	OWNER 【法】	anino H	strolism_	T
HOLE SIZE 77/y		.4440				-
CASING SIZE			CEMENT			
TUBING SIZE		PTH .	AMOUNT ORDI			
DRILL PIPE 4112		TH	- Class A	60/40	2 44. 6	1 1/13474
TOOL		<u>PTH 1885</u>			-	
		<u>PTH</u>		10 -		
		NIMUM	COMMON	132	_@_17.90	2,362.80
MEAS. LINE	SHC	DE JOINT	POZMIX	-88	@ 9.35	822.80
CEMENT LEFT IN CSG.			GEL		@ 23.40	187.20
PERFS.			CHLORIDE		@	
DISPLACEMENT			ASC		@	
EQ	UIPMENT		Flo-Seal	55	@ 2.47	163.3034
-	n					
PUMP TRUCK CEMEN	TER Lata	1111	L			
	a contraction of the second	h Hagerson				
	R Trut 1	fell ih	,		@	
BULK TRUCK			2		@	-
<u>344</u> DRIVER	Charl	es Kinyon	2			
BULK TRUCK			A .		@	
DRIVER	: Jorel	Morahan :	HANDLING 27	21 7	- <u>248</u>	6.91 70
			MILEAGE 9.5		0 2.60	585.70
BI	MARKS:			<u></u>	0 200	764.40
				4	TOTAL	, <u>4,886,20</u> 25
<u></u>				1		
Sota 25 sh p		1885		<i>74</i> .		25
Set a 100 sk pi	the at	8351		94. Servi	ICE	25
	the at	8351		94. Servi	ICE	
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Set a 100 sk pl Set a 40 sk pl Topped aut pule Plussed But hule	lig at a is at a with 1 with 3	835 (270 / 0 54:5 0 54:5	PUMP TRUCK C EXTRA FOOTAC	CHARGE	1885 22 @	249.84
Set a 100 sk pl Set a 40 sk pl Topped aut pule Plussed But hule	lig at a is at a with 1 with 3	835 (270 / 0 54:5 0 54:5	PUMP TRUCK C EXTRA FOOTAC MILEAGE	CHARGE DE HYM_3C	1885 22 	
Set a 100 sk pl Set a 40 sk pl Topped aut pule Plussed But hule	lig at a is at a with 1 with 3	835 (270 / 0 54:5 0 54:5	PUMP TRUCK C EXTRA FOOTAC	CHARGE GE HVM_SC	1585 	249.84
Set a 100 sk pl Set a 40 sk pl Topped aut pule Plussed But hule	lig at a is at a with 1 with 3	835 (270 / 0 54:5 0 54:5	PUMP TRUCK C EXTRA FOOTAC MILEAGE	CHARGE GE HVM_SC	1885 22 @ 7.70 @ 7.70 @ 4.40	249.84
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Set a 100 sk pi Set a 40 sk pile Topped at pile Plugged But hole Plugged Musse hole CHARGE TO: Lalomi	tiz at 5 at 5 at 5 at 5 at 10 10 10 10 10 10 10 10 10 10	835' 270' 0545 0545 15 545 15 545 15 545 54	PUMP TRUCK C EXTRA FOOTAC MILEAGE MANIFOLD	HARGE GE HUM 30 LVM 30	1885 22 0 @ _7.70 0 @ _7.70 0 @ _4.40 @ TOTAL	249.84 231.00 132.00
Set a 100 sk pi Set a 40 sk pile Topped out pile Plugged Aut pile Plugged Muse bile Charge to: Lelomic STREET 4924 SE	tiz at 5 at 5 at 5 at 5 at 10 10 10 10 10 10 10 10 10 10	835' 270' 0545 0545 15 545 15 545 15 545 54	PUMP TRUCK C EXTRA FOOTAC MILEAGE MANIFOLD	HARGE GE HUM 30 LVM 30	1885 22 0 @ 7.70 0 @ 7.70 @ 4.40 @	249.84 231.00 132.00
Set a 100 sk pi Set a 40 sk pile Topped out pile Plugged Aut pile Plugged Muse bile Charge to: Lelomic STREET 4924 SE	tiz at 5 at 5 at 5 at 5 at 10 10 10 10 10 10 10 10 10 10	835' 270' 0545 0545 15 545 15 545 15 545 54	PUMP TRUCK C EXTRA FOOTAC MILEAGE MANIFOLD	HARGE GE HUM 30 LVM 30	1885 22 0 @ _7.70 0 @ _7.70 0 @ _4.40 @ TOTAL	249.84 231.00 132.00
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Set a 100 sk pi Set a 40 sk pik Topped out pule Plugged But hule Plugged Musse hule CHARGE TO: Lelomi STREET 4924 SE CITY Leuter S Fo: Allied Oil & Gas Serv You are hereby requested	ices, LLC.	835 (870 / 870 / 854:5 0 54:5 0 54:5 0 54:5 21P G7 (9 enting equipment	PUMP TRUCK C EXTRA FOOTAG MILEAGE MANIFOLD 	HARGE GE HUM 30 LVM 30	1885 22 0 0 -7.70 0 - 7.70 0	249.84 231.00 132.00
Set a 100 sk pi Set a 40 sk pik Topped out puke Plugged But huke Plugged Musse huke CHARGE TO: Lelomit STREET 4924 SE CITY Leuter s Fo: Allied Oil & Gas Serv You are hereby requested and furnish cementer and	ices, LLC. to rent cem helper(s) to	$\frac{835'}{270'}$ $\frac{270'}{255'}$ $\frac{255'}{255'}$ $\frac{255'}{255'}$ $\frac{255'}{255'}$ $\frac{219}{67'}$ enting equipment assist owner or	PUMP TRUCK C EXTRA FOOTAG MILEAGE MANIFOLD PL PL	HARGE GE HUM 30 LVM 30	1885 22 0 0 -7.70 0 - 7.70 0	249.84 231.00 132.00
Set a 100 sk pi Set a 40 sk pik Topped out fulle Dissed out fulle Pissed furse hele CHARGE TO: Lelonie STREET 4924 SE CITY Leutter S Fo: Allied Oil & Gas Serv You are hereby requested and furnish cementer and contractor to do work as is	$\frac{10}{10}$ 10	$\frac{835'}{270'}$ $\frac{270'}{2545}$ $\frac{25345}{25345}$ $\frac{25345}{21PG7/}$ enting equipment assist owner or e above work was	PUMP TRUCK C EXTRA FOOTAG MILEAGE MANIFOLD PL PL	HARGE GE HUM 30 LVM 30	1885 22 0 0 -7.70 0 0 -7.7	249.84 231.00 132.00
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Set a 100 sk pi Set a 40 sk pik Topped out fulle Digged fut hole Pigged fut hole Pigge	Ang Deff sulta 1 unth 2 unth 3 unth 3 unt	$\frac{835'}{270'}$ $\frac{270'}{2545}$ $\frac{25345}{25345}$ $\frac{25345}{25345}$ $\frac{219671}{219671}$ enting equipment assist owner or e above work was fowner agent or	PUMP TRUCK C EXTRA FOOTAC MILEAGE MANIFOLD PL PL	HARGE JE HUM 30 LVM 30	1885 22 0 0 7.70 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	249.84 231.00 132.00
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Set a 100 sk pi Set a 40 sk pi Dissed out fulle Dissed furthale Dissed furthale Dissed furthale Dissed furthale CHARGE TO: Lalonia STREET 4924 SF CITY Abuttor ST CITY Abuttor	Act and a set of the s	$\frac{835'}{270'}$ $\frac{835'}{270'}$ $\frac{2545}{25545}$ $\frac{25545}{25545}$ $\frac{2510}{56}$ $\frac{210671}{210}$ enting equipment assist owner or e above work was of owner agent or d the "GENERAI on the reverse side on t	PUMP TRUCK C EXTRA FOOTAC MILEAGE MANIFOLD PL PL	HARGE JE HUM 30 LVM 30	1885 22 0 0 7.70 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	249.84 231.00 132.00
Set a 100 sk pi Set a 40 sk pi Dissed out fulle Dissed furthale Dissed furthale Dissed furthale Dissed furthale CHARGE TO: Lalonia STREET 4924 SF CITY Abuttor ST CITY Abuttor	Act and a set of the s	$\frac{835'}{270'}$ $\frac{835'}{270'}$ $\frac{2545}{25545}$ $\frac{25545}{25545}$ $\frac{2510}{56}$ $\frac{210671}{210}$ enting equipment assist owner or e above work was of owner agent or d the "GENERAI on the reverse side on t	PUMP TRUCK C EXTRA FOOTAG MILEAGE MANIFOLD PL	EHARGE JE <i>H_VM 30</i> <i>L_VM 30</i> UG & FLOA UG & FLOA any)50' 357,4'99,	1885 22 22 24 26 27 70 26 4.40 6 70 TOTAL 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7	249.84 231.00 132.00
Set a 100 sk pi Set a 40 sk pi Dissed out fulle Dissed furthale Dissed furthale Dissed furthale Dissed furthale CHARGE TO: Lalonia STREET 4924 SF CITY Abuttor ST CITY Abuttor	Act and a set of the s	$\frac{835'}{270'}$ $\frac{835'}{270'}$ $\frac{2545}{25545}$ $\frac{25545}{25545}$ $\frac{2510}{56}$ $\frac{210671}{210}$ enting equipment assist owner or e above work was of owner agent or d the "GENERAI on the reverse side on t	PUMP TRUCK C EXTRA FOOTAG MILEAGE MANIFOLD PL	EHARGE JE <i>H_VM 30</i> <i>L_VM 30</i> UG & FLOA UG & FLOA any)50' 357,4'99,	1885 22 22 24 26 27 70 26 4.40 6 70 TOTAL 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7	249.84 231.00 132.00
Set a 100 sk pi Set a 40 sk pi Dissed out fulle Dissed furthale Dissed furthale Dissed furthale Dissed furthale CHARGE TO: Lalonia STREET 4924 SF CITY Abuttor ST CITY Abuttor	Act and a set of the s	$\frac{835'}{270'}$ $\frac{835'}{270'}$ $\frac{2545}{25545}$ $\frac{25545}{25545}$ $\frac{2510}{56}$ $\frac{210671}{210}$ enting equipment assist owner or e above work was of owner agent or d the "GENERAI on the reverse side on t	PUMP TRUCK C EXTRA FOOTAG MILEAGE MANIFOLD PL	CHARGE GE //30 //30 UG & FLOA UG & FLOA UG & FLOA SG/ 499, 5%/ 874	1885 22 =	249.84 231.00 132.00
Set a 100 s/c pr Set a 40 s/c pr Topped out pule Digged Aut pule Digge	Act and a set of the s	$\frac{835'}{270'}$ $\frac{835'}{270'}$ $\frac{2545}{25545}$ $\frac{25545}{25545}$ $\frac{2510}{56}$ $\frac{210671}{210}$ enting equipment assist owner or e above work was of owner agent or d the "GENERAI on the reverse side on t	PUMP TRUCK C EXTRA FOOTAG MILEAGE MANIFOLD PL	EHARGE JE <i>H_VM 30</i> <i>L_VM 30</i> UG & FLOA UG & FLOA any)50' 357,4'99,	1885 22 =	249.84 231.00 132.00



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

ONLY IF PAID ON OR BEFORE Jan 9, 2013

Custor	Customer ID		Well Name/# or Customer P.O.	Payment Terms			
Pal	0		18-2 #1		Net 30 E	Days	
Job Loo	ation		Camp Location			Due Date	
KS1-	·01		Great Bend	De	ec 15, 2012	1/14/13	
Quantity	Item		Description		Unit Price	Amount	
150.00	MAT	Class	A Common		17.90	2,685.00	
3.00	MAT	Gel			23.40	70.20	
5.00	MAT	Chlori	de		64.00	320.00	
162.50	SER	Cubic	Feet		2.48	403.00	
222.00	SER	Ton M	lileage		2.60	577.20	
1.00	SER	Surfa	ce		1,512.25	1,512.25	
30.00	SER	Pump	Truck Mileage		7.70	231.00	
30.00	SER	Light	Vehicle Mileage		4.40	132.00	
1.00	CEMENTER	Charl	es Elkins				
1.00	EQUIP OPER	Kevin	Eddy				
1.00	EQUIP OPER	Joel N	Ionahan				
ALL DRICES AE	RE NET, PAYABLI	F	Subtotal			5,930.65	
30 DAYS FOLL	OWING DATE OF	=	Sales Tax			209.11	
INVOICE. 11.	/2% CHARGED		Total Invoice Amount			6,139.76	
	IF ACCOUNT IS		Payment/Credit Applied				
\$ 148 ×	CEDISCOUNT OF		TOTAL			6,139.76	

RECEIVED

DEC 2 4 2012

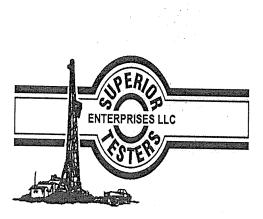
O INVOICE

> Invoice Number: 134065 Invoice Date: Dec 15, 2012 Page: 1



ALLIED OIL & GAS SERVICES, LLC 059208

REMIT TO P.O.				1 18X I.U.	#20-5975604	:	SERVI	CE POINT:	0 45
500	THLAKE, 1							Great b	
DATE 12-15-12	SEC. 18	TWP. 155	RANGE Z5V	F	LLED OUT	ON LOCAT	M	12:30 AM	And and a second state of the second strength in the second state of the second state
LEASE 18-2	WELL#	1	96W, 283	N 44 iller, Ed	1 Erd N (ut st into loca	tion (iord	EN	COUNTY	STATE
OLD OR NEW (C	ircle one)		101miles					1.01	61 8
CONTRACTOR			· · · · · · · · · · · ·		OWNER Pa	limino f	ortro		
TYPE OF JOB S HOLE SIZE 12		Casing	21744		CRMENT			11 11	
CASING SIZE 8		1.D 1 ²¹ DE	PTH 210.4 ft	•	CEMENT AMOUNT OR † 2%62/	DERED	50 sy.	A +3%	Cuc (
TUBING SIZE			PTH		+ 2%60				
DRILL PIPE			PTH PTU					· · · · · ·	
TOOL PRES. MAX			PTH NIMUM		COMMON	150		@ 17.90	2.685.00
MEAS. LINE			OE JOINT 2€∮	4	POZMIX			@	/
CEMENT LEFT I	N CSG. 24) ft, 1.271	284, 5,35×		GEL	3		@ 23.40	320.00
PERFS. DISPLACEMEN	r 12 m LU	Feel	Mutar		CHLORIDE			@ <u>{ 4.00</u>	
DISPLACEMEN					ASC			@	· /
	EQU	IIPMENT						@	· ····································
PUMPTRUCK	CEMENT	ER Char	les Elkins					@	
# 366	HELPER	Kevin	Edoly	2	ş			.@ @	
BULK TRUCK			- <u>)</u>	2,				@	<u> </u>
<u>#344/170</u>	DRIVER	Joel Her	when "	<u>~</u>				@	
BULK TRUCK	DRIVER					1105		@ <u>2.48</u>	403.00
IF	DIGUE				HANDLING MILEAGE	162.5 7.4 V 30	2.4	2.60	577.20
	RF	MARKS:							4.055, 40
Paino 5331 FC						222	~	101/1	and the second s
Pump 36 351 (∕n s	ERVI	CE	
Displace vili	th 12.5	bbls Fre	sh Water				·	- U	
Leave 20ft,	1.171 331s	5.356 C	ement in C	sing	DEPTH OF J	OB	210	212 25	
Circulate 5	6513, 21 5X	Certer	T TO Surfac.	£	PUMP TRUC EXTRA FOO		: <u></u>	<u></u> @	
					MILEAGE		30	@ 7-70	231.00
					MANIFOLD				
					Lv	m j	30	@ <u>4.40</u> @	132.00
	N.I 1	0.4	t						
CHARGE TO:	Pelonin	0 12110	TEUM					τοτα	L 1.875. 25
STREET									_
CITY	S*	ГАТЕ	ZIP			PLUG & I	FLOA	r equipme	NT
								@	
									· ·
To: Allied Oil a	& Gas Serv	vices. LL	С.					@	
You are hereby				ment				_@	
and furnish cen	nenter and	helper(s)	to assist owne	r or					
contractor to do	o work as i	s listed.	The above wor	k was				τοτα	L
done to satisfact contractor. I have	tion and si	upervisio	n of owner age	nt or			00		
TERMS AND	CONDITI	ONS" list	ed on the rever	se side.	SALES TAX	(lf Any)	XU	1.11	
					TOTAL CHA	ARGES 5	<u>:93</u>	0. 🚈	
PRINTED NAM	Fra	nKS	s Aman E	-	TOTAL CHA	s 1.	48	Z - 90 IF P	AID IN 30 DAYS
FRINTED NAM	1	1	0	Å	DISCOULT	2.1	414.50		2
SIGNATURE	Kin	1 Z	Manan	E/		4.	145	y. <u></u>	
SIGNATORE 7	<u>r. 0,000</u>	0 -1	1						



DRILL STEM TEST REPORT

Prepared For: Palomino Petroleum Inc

4924 SE 84th St Newton ks 67114 +87827

ATTN: Keivn Bailey

18-2 #1

18-15-25w Trego

Start Date:	2012.12.20 @	16:26:00	
End Date:	2012.12.21 @	00:08:00	
Job Ticket #:	16993	DST #:	1

Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902

	SPERIO	DRILL STEM	TEST RI	EPORT				
E	INTERPRISES LLC	Palomino Petroleum Inc			3-15-25w	Trego		
	STER?	4924 SE 84th St New to	n ks 67114 +878	27 1	3-2 #1			
				Jc	b Ticket: 1	6993	DST#:	1
Tel Marsh		ATTN: Keivn Bailey		Te	st Start: 2	012.12.20	@ 16:26:00	또는 관광 고 문양은 영말
GENERAL	INFORMATION:							
	Mississippi / Ft Scc No Whipstock: ened: 19:06:30 ded: 00:08:00	ft (KB)		Te	ster:	Jared Sch	onal Straddle (neck ht City-100	Initial)
nterval: Fotal Depth: Hole Diameter	4200.00 ft (KB) To 43 4440.00 ft (KB) (T∨ r: 7.88 inchesHole	′D)		Re	ference Ele	evations: to GR/CF:	2409.00	ft (KB) ft (CF) ft
Serial #: { ress@RunD itart Date: itart Time:		ft (KB) End Date: End Time:	2012.12 00:07		lib.: 1 Btm:		5000.00 2012.12.21	· .
	2nd Opening 30 Mi 2nd Opening 30 Mi 2nd Shut-in 30 Mi	/inutes-Weak blow built 10 nutes-No blow back) inches into buc					
E	2nd Opening 30 M	/inutes-Weak blow built 10 nutes-No blow back) inches into buc	P	RESSUF		MARY	
	Pressure vs. The	/inutes-Weak blow built 10 nutes-No blow back		Pressure	RESSUF	RE SUMI	MARY	
EST COM	Pressure vs. The	Anutes-Weak blow built 10 hutes-No blow back	100 Time 100 Ti	Pressure	RESSUF Temp (deg F)	RE SUMI	MARY	
2200	Pressure vs. The Pressure vs. The Pressu	Volume (bbl)	100 Time 100 Ti	Pressure	RESSUF Temp (deg F)	RE SUMI Annota	MARY ition	is Rate (Mct/d)
2299 7799 7799 779 779 779 779 77	Pressure vs. The	Volume (bbl)	100 Time 100 Ti	Pressure	RESSUF Temp (deg F)	RE SUMI Annota	MARY ition	is Rate (Mct/d)

Superior Testers Enterprises LLC

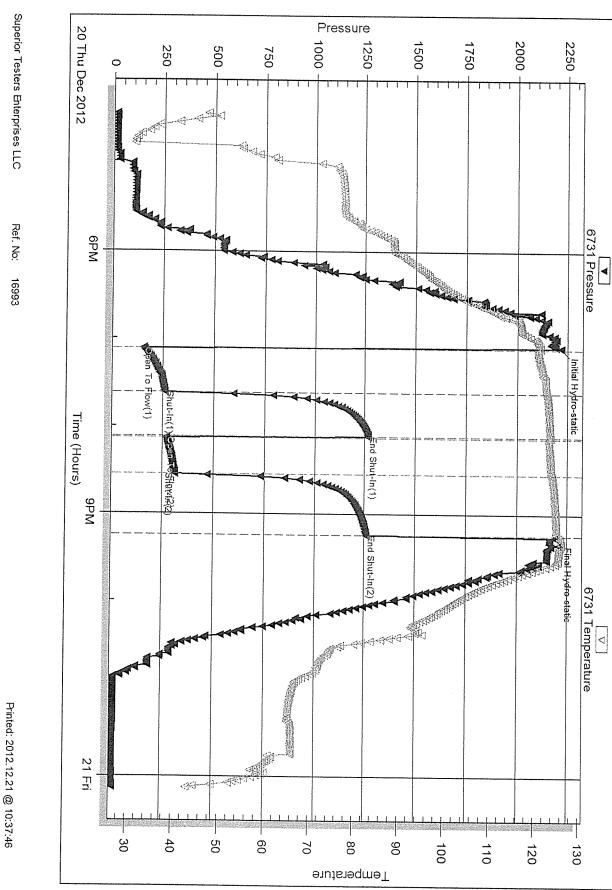
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Supposition strategy of

Printed: 2012.12.21 @ 10:37:45

SPERIO	annon marganeter soor	DRII	L STE	M TEST	REPOR	RT	TOOL DIAGRA
ENTERPRISES L	LC	Palomino	o Petroleum I	nc		18-15-25w Trego	
		4924 SE	84th St New	v ton ks 67114	+87827	18-2 #1	
						Job Ticket: 16993	DST#:1
		ATTN:	Keivn Bailey			Test Start: 2012.12.20 (
Tool Information					*****		
Drill Pipe: Length	: 3957.00 ft	Diameter:	2 90 in	ches Volume:		—	
Heavy Wt. Pipe: Length		Diameter:		ches Volume: ches Volume:	55.51 bbl	Tool Weight:	1000.00 lb
Drill Collar: Length				ches Volume:	0.00 bbl 1.18 bbl	Weight set on Packer	
Ū	21010011		-	Total Volume:		Weight to Pull Loose:	
Drill Pipe Above KB:	20.00 ft			rotar volume:	56.69 bbl	Tool Chased	ft
Depth to Top Packer:	4200.00 ft					String Weight: Initial	58000.00 lb
Depth to Bottom Packer:	4384.00 ft					Final	58000.00 lb
nterval betw een Packers							
Fool Length:	213.00 ft						
Jumbar of Deckarat	4	Diameter:	675.00 inc	ahaa			
	4	Diamoter.	075.00 110	lies			
Number of Packers: Tool Comments:	4	Diameter.	073.00 m				
			Serial No.			.ccum. Lengths	
Tool Comments: Tool Description Shut-In Tool		gth (ft) \$			4182.00	ccum. Lengths	
Tool Comments: Tool Description Shut-In Tool Hydrolic Tool		gth (ft) 5 5.00 5.00			4182.00 4187.00	ccum. Lengths	
Tool Comments: Tool Description Shut-In Tool Hydrolic Tool Jars		gth (ft) 5.00 5.00 6.00			4182.00 4187.00 4193.00	.ccum. Lengths	
Tool Comments: Fool Description Shut-In Tool Hydrolic Tool lars Safety Joint		gth (ft) 5.00 5.00 6.00 2.00			4182.00 4187.00 4193.00 4195.00		
Tool Comments: Fool Description Shut-In Tool Hydrolic Tool lars Safety Joint Packer	Len	gth (ft) 5.00 5.00 6.00 2.00 5.00			4182.00 4187.00 4193.00 4195.00 4200.00	23.00	Bottom Of Top Packer
Tool Comments: Tool Description Shut-In Tool Hydrolic Tool	Len	gth (ft) 5.00 5.00 6.00 2.00 5.00 5.00			4182.00 4187.00 4193.00 4195.00 4200.00 4205.00		Bottom Of Top Packer
Tool Comments: Tool Description Shut-In Tool Hydrolic Tool Jars Safety Joint Packer packer	Len	gth (ft) 5 5.00 5.00 6.00 2.00 5.00 5.00 4.00			4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00		Bottom Of Top Packer
Tool Comments: Fool Description Shut-In Tool Hydrolic Tool Hars Safety Joint Packer backer anchor	Len	gth (ft) 5 5.00 5.00 6.00 2.00 5.00 5.00 4.00 57.00	Serial No.	Position	4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00 4366.00		Bottom Of Top Packer
Tool Comments: Fool Description Shut-In Tool Hydrolic Tool lars Safety Joint Packer backer backer inchor Irill pipe ecorder	Len 15	gth (ft) 5 5.00 5.00 6.00 2.00 5.00 5.00 4.00 57.00 1.00			4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00 4366.00 4367.00		Bottom Of Top Packer
Fool Comments: Fool Description Shut-In Tool Hydrolic Tool lars Safety Joint Packer macker inchor Irill pipe ecorder nchor	Len 15	gth (ft) 5 5.00 5.00 6.00 2.00 5.00 5.00 4.00 57.00 1.00 12.00	Serial No.	Position	4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00 4366.00 4367.00 4379.00		Bottom Of Top Packer
Fool Comments: Fool Description Shut-In Tool Hydrolic Tool lars Safety Joint Packer acker nchor rill pipe ecorder nchor silank Off Sub	Len 15	gth (ft) 5.00 5.00 6.00 2.00 5.00 5.00 4.00 57.00 1.00 12.00 0.00	Serial No.	Position	4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00 4366.00 4367.00 4379.00	23.00	
Tool Comments: Fool Description Shut-In Tool Hydrolic Tool lars Safety Joint Packer macker macker inchor Irill pipe ecorder nchor Blank Off Sub acker	Len 15	gth (ft) 5 5.00 5.00 6.00 2.00 5.00 5.00 4.00 57.00 1.00 12.00 0.00 5.00	Serial No.	Position	4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00 4366.00 4367.00 4379.00 4379.00 4384.00		Bottom Of Top Packer
Tool Comments: Fool Description Shut-In Tool Hydrolic Tool lars Safety Joint Packer Nacker Inchor Irill pipe ecorder nchor Blank Off Sub acker Packer	Len 15 1	gth (ft) 5 5.00 5.00 6.00 2.00 5.00 5.00 4.00 57.00 1.00 12.00 0.00 5.00 5.00	Serial No.	Position	4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00 4366.00 4367.00 4379.00 4379.00 4384.00 4389.00	23.00	
Tool Comments: Fool Description Shut-In Tool Hydrolic Tool Jars Safety Joint Packer backer backer inchor Irill pipe	Len 15	gth (ft) 5 5.00 5.00 6.00 2.00 5.00 5.00 4.00 57.00 1.00 12.00 0.00 5.00	Serial No.	Position	4182.00 4187.00 4193.00 4195.00 4200.00 4205.00 4209.00 4366.00 4367.00 4379.00 4379.00 4384.00	23.00	



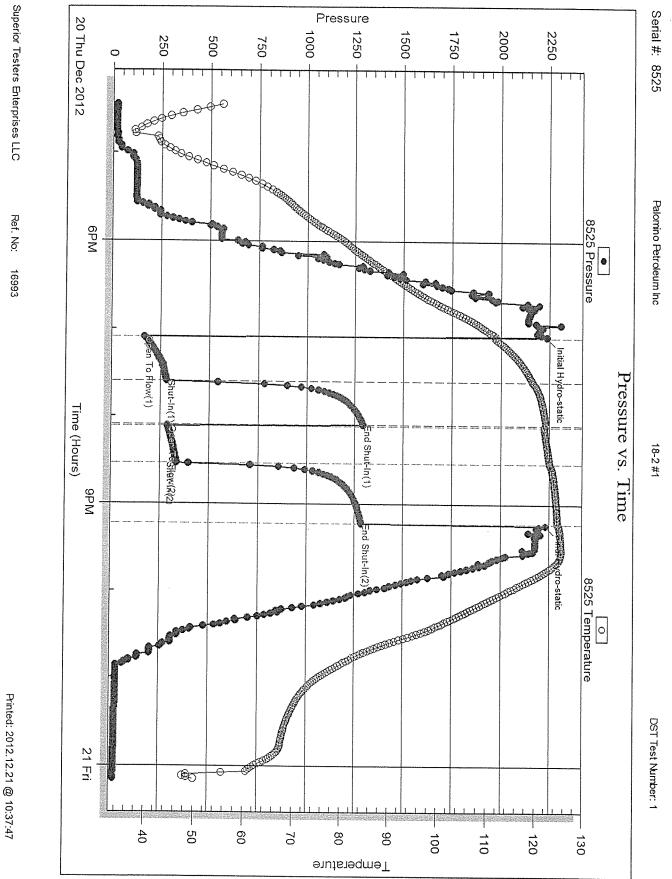
Palomino Petroleum Inc

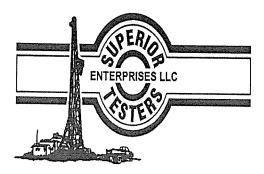
Serial #: 6731

18-2 #1

Pressure vs. Time

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: Palomino Petroleum Inc

4924 SE 84th St Newton ks 67114 +87827

ATTN: Keivn Bailey

18-2 #1

18-15-25w Trego

2012.12.21 @ 01:33:00 Start Date: End Date: 2012.12.21 @ 09:37:00 Job Ticket #: 16994 DST #: 2

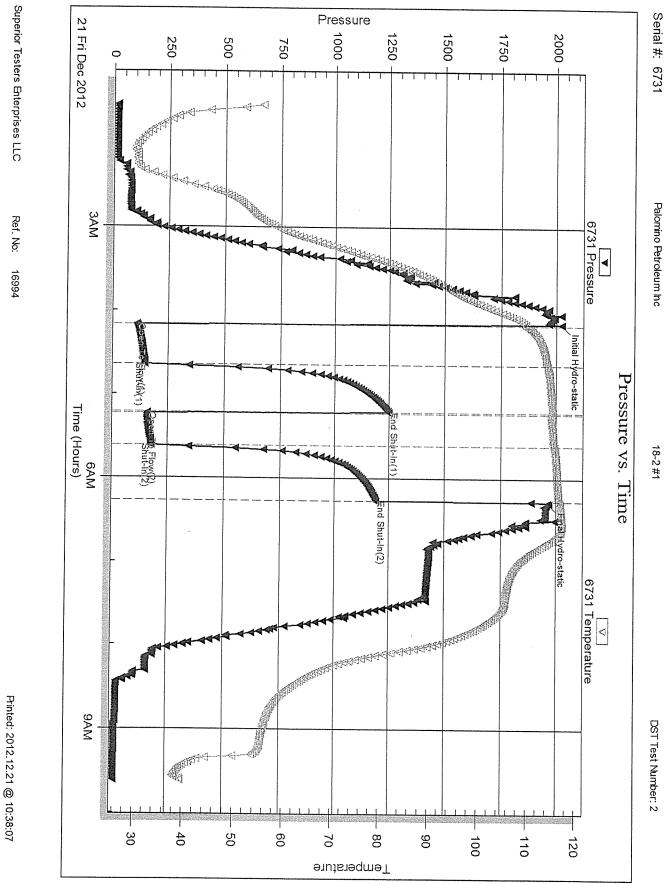
Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902

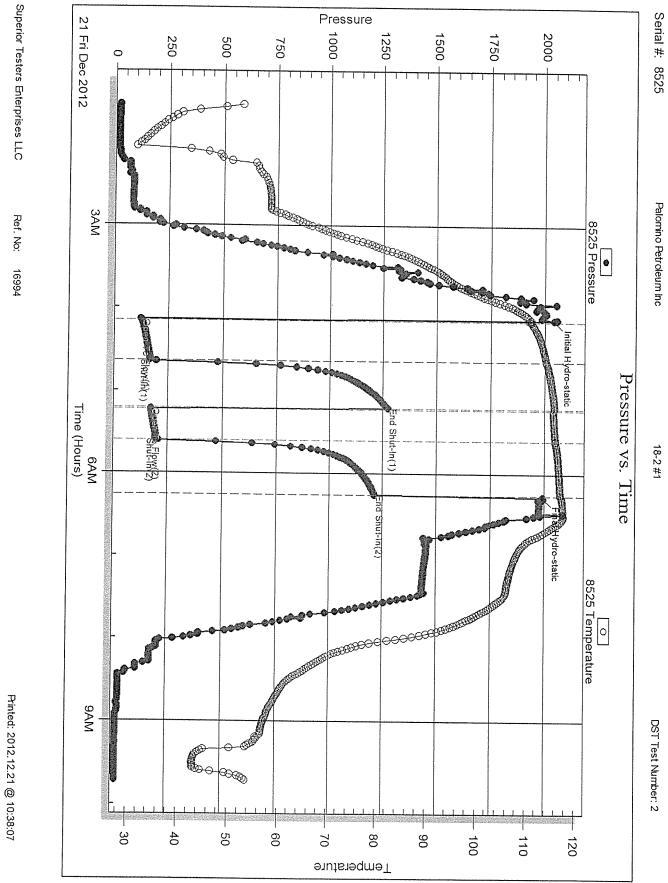
Printed: 2012.12.21 @ 10:38:05

SPERIO	DRILL STEM		URI				
ENTERPRISES LLC	Palomino Petroleum Inc		18	-15-25w	Trego		
TSTER?	4924 SE 84th St New ton	ı ks 67114 +87827	18	-2 #1			
			Job	Ticket: 16	5994	DST#	:2
	ATTN: Keivn Bailey		Tes	st Start: 20	012.12.21 (@ 01:33:00	
GENERAL INFORMATION:							
Formation: Lansing HIJ Deviated: No Whipstock: Fime Tool Opened: 04:09:30 Fime Test Ended: 09:37:00	ft (KB)		Tes	ter:	Conventior Jared Sche 3320-Scott		(Initial)
nterval: 3853.00 ft (KB) To 39 otal Depth: 4440.00 ft (KB) (T lole Diameter: 7.88 inchesHole			Ref	erence Ele KB t	evations:	2409.00	D ft (KB) D ft (CF) D ft
Serial #: 8159 ress@RunDepth: psia tart Date: 2012.12.21 tart Time: 01:34:00 EST COMMENT: 1st Opening 30 M	End Date: End Time:	2012.12.21 09:36:00	Capacity Last Cali Time On Time Off	b.: Btm:		5000.00 2012.12.21	
2nd Opening 30 I	Nutes-No blow back Vinutes-Weak blow built 2 1 inutes-No blow back	1/2 inches into water	r in 30 minute	es			
Pressure vs. T	Vinutes-Weak blow built 2 1 inutes-No blow back	Time	Pressure	RESSUR Temp	E SUMM		
Tet Snut-in 30 Mi 2nd Opening 30 I 2nd Shut-in 30 Mi Pressure vs. Tr Pressure	Vinutes-Weak blow built 2 1 inutes-No blow back		PI	RESSUR	·····		
Tot Snut-in 30 Mi 2nd Opening 30 I 2nd Shut-in 30 Mi Pressure vs. T Pressure vs. T Total T	Vinutes-Weak blow built 2 1 inutes-No blow back	Time (Min.)	Pressure	RESSUR Temp (deg F)	·····		
Tet Snut-in 30 Mi 2nd Opening 30 2nd Shut-in 30 Mi Pressure vs. The pressure vs. The pressu	Vinutes-Weak blow built 2 1 inutes-No blow back	Time (Min.)	Pressure	RESSUR Temp (deg F)	Annotat s Rates	ion	as Rale (Mcf/d)

Printed: 2012.12.21 @ 10:38:06

	PERIO		DRII	L STE	EM TEST	REPOR	T	TOOL DIAGRA
ENTER	RPRISES LLC	;	Palomino	o Petroleum	Inc		18-15-25w Trego	<u></u>
	CTER /		4924 SE	E84th St Ne	w ton ks 67114	+87827	18-2 #1	
							Job Ticket: 16994	DST#:2
-TANK	A _		ATTN:	Keivn Baile	у		Test Start: 2012.12.21	
Tool Informatio	on		Į					
Drill Pipe:	Length:	3605.00 ft	Diameter:	3.80 ir	nches Volume:	50.57 bbl	Tool Weight:	1000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 ir	nches Volume:	0.00 bbl	Weight set on Pack	
Drill Collar:	Length:	240.00 ft	Diameter:	2.25 ir	nches Volume:	1.18 bbl	Weight to Pull Loos	
Drill Pino Abovo k	<u>/D</u> ·	20.00.64			Total Volume:	51.75 bbl	Tool Chased	0.00 ft
Drill Pipe Above ł Depth to Top Pac		20.00 ft 3853.00 ft					String Weight: Initia	
Depth to Bottom I		3970.00 ft					Fina	l 60000.00 lb
nterval between		117.00 ft						
Fool Length:		145.00 ft						
Number of Packe	rs:	4	Diameter:	6.75 ir	nches			
Tool Comments: Tool Descriptic	on	Lei	ngth (ft)	Serial No.	Position	Depth (ft) A	ccum. Lengths	
Fool Descriptic	on	Lei	ngth (ft) 5.00	Serial No.	Position	Depth (ft) A	ccum. Lengths	
Fool Descriptic Shut-In Tool	on	Lei		Serial No.	Position		ccum. Lengths	
Fool Descriptic Shut-In Tool Hydrolic Tool	on	Lei	5.00	Serial No.	Position	3830.00	ccum. Lengths	
Fool Descriptic Shut-In Tool Hydrolic Tool Jars	on	Lei	5.00 5.00	Serial No.	Position	3830.00 3835.00	ccum. Lengths	
Fool Descriptic Shut-In Tool Hydrolic Tool lars Safety Joint Packer	on	Lei	5.00 5.00 6.00	Serial No.	Position	3830.00 3835.00 3841.00	ccum. Lengths 28.00	Bottom Of Top Packe
Fool Descriptic Shut-In Tool Hydrolic Tool Jars Safety Joint Packer Packer	on	Lei	5.00 5.00 6.00 2.00 5.00 5.00	Serial No.	Position	3830.00 3835.00 3841.00 3843.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool Hydrolic Tool Jars Safety Joint Packer Packer		Lei	5.00 5.00 6.00 2.00 5.00 5.00 4.00	Serial No.	Position	3830.00 3835.00 3841.00 3843.00 3848.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool Hydrolic Tool lars Safety Joint Packer Packer Anchor Change Over Sub			5.00 5.00 6.00 2.00 5.00 5.00 4.00 0.75	Serial No.	Position	3830.00 3835.00 3841.00 3843.00 3848.00 3853.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool Hydrolic Tool lars Safety Joint Packer Anchor Change Over Sub Drill Pipe)		5.00 5.00 6.00 2.00 5.00 5.00 4.00 0.75 84.50	Serial No.	Position	3830.00 3835.00 3841.00 3843.00 3848.00 3853.00 3857.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool Hydrolic Tool Jars Safety Joint Packer Packer Anchor Change Over Sub Drill Pipe Change Over Sub)		5.00 5.00 6.00 2.00 5.00 4.00 0.75 84.50 0.75	Serial No.	Position	3830.00 3835.00 3841.00 3843.00 3848.00 3853.00 3857.00 3857.75		Bottom Of Top Packe
Fool Descriptic Shut-In Tool tydrolic Tool lars Safety Joint Packer Anchor Change Over Sub Shange Over Sub Shange Over Sub)		5.00 5.00 6.00 2.00 5.00 5.00 4.00 0.75 84.50 0.75 12.00	Serial No.	Position	3830.00 3835.00 3841.00 3843.00 3848.00 3853.00 3857.00 3857.75 3942.25		Bottom Of Top Packe
Tool Descriptic Shut-In Tool Aydrolic Tool ars Safety Joint Packer Acker Anchor Shange Over Sub Shange Over Sub Shange Over Sub Shange Over Sub)		5.00 5.00 6.00 2.00 5.00 5.00 4.00 0.75 84.50 0.75 12.00 1.00	Serial No.	Position	3830.00 3835.00 3841.00 3843.00 3853.00 3857.00 3857.75 3942.25 3943.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool tydrolic Tool ars Safety Joint Packer Anchor Change Over Sub Shange Over Sub Shange Over Sub Shange Over Sub Shange Over Sub)		5.00 5.00 6.00 2.00 5.00 4.00 0.75 84.50 0.75 12.00 1.00 0.00	Serial No.		3830.00 3835.00 3841.00 3843.00 3848.00 3853.00 3857.00 3857.75 3942.25 3943.00 3955.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool tydrolic Tool ars Safety Joint Packer Anchor Change Over Sub Shange Over Sub Change Over Sub Change Over Sub Change Over Sub Change Over Sub)		5.00 5.00 6.00 2.00 5.00 5.00 4.00 0.75 84.50 0.75 12.00 1.00	Serial No.		3830.00 3835.00 3841.00 3843.00 3853.00 3857.00 3857.75 3942.25 3943.00 3955.00 3956.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool Hydrolic Tool lars Safety Joint Packer Packer Change Over Sub Schange Over Sub)		5.00 5.00 6.00 2.00 5.00 4.00 0.75 84.50 0.75 12.00 1.00 0.00	Serial No.		3830.00 3835.00 3841.00 3843.00 3853.00 3857.00 3857.75 3942.25 3943.00 3955.00 3956.00		Bottom Of Top Packe
Fool Descriptic Shut-In Tool tydrolic Tool lars Safety Joint Packer Anchor Change Over Sub Change Over Sub Change Over Sub Change Over Sub Change Over Sub Schange Over Sub Stank Off Sub acker acker)		5.00 5.00 6.00 2.00 5.00 4.00 0.75 84.50 0.75 12.00 1.00 0.00 5.00	Serial No.		3830.00 3835.00 3841.00 3843.00 3853.00 3857.00 3857.75 3942.25 3943.00 3955.00 3956.00 3956.00 3956.00		Bottom Of Top Packe
)		5.00 5.00 6.00 2.00 5.00 5.00 4.00 0.75 84.50 0.75 12.00 1.00 0.00 5.00	Serial No.		3830.00 3835.00 3841.00 3843.00 3848.00 3853.00 3857.00 3857.75 3942.25 3943.00 3955.00 3956.00 3956.00 3961.00 3966.00		Bottom Of Top Packe





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