



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	18-2 1
Doc ID	1137221

Tops

Name	Top	Datum
Anhy.	1859	(+ 555)
Base Anhy.	1896	(+ 518)
Heebner	3688	(-1274)
Toronto	3708	(-1294)
Lansing	3728	(-1314)
Stark	3960	(-1546)
BKC	4019	(-1605)
Pawnee	4158	(-1744)
Ft. Scott	4222	(-1808)
Cherokee	4248	(-1834)
Miss.	4328	(-1914)
LTD	4440	(-2026)



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134135
Invoice Date: Dec 21, 2012
Page: 1



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	18-2 #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Dec 21, 2012	1/20/13

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	17.90	2,362.80
88.00	MAT	Pozmix	9.35	822.80
8.00	MAT	Gel	23.40	187.20
55.00	MAT	Flo Seal	2.97	163.35
236.20	SER	Cubic Feet	2.48	585.70
294.00	SER	Ton Mileage	2.60	764.40
1.00	SER	Plug to Abandon	2,249.84	2,249.84
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Patrick Helgerson		
1.00	EQUIP OPER	Trint Hall		
1.00	OPER ASSIST	Charles Kinyon		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,874.70

ONLY IF PAID ON OR BEFORE
Jan 15, 2013

Subtotal	7,499.09
Sales Tax	509.94
Total Invoice Amount	8,009.03
Payment/Credit Applied	
TOTAL	8,009.03

ALLIED OIL & GAS SERVICES, LLC 059190

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>12-21-12</u> 12-21-12	SEC. <u>18</u>	TWP. <u>15S</u>	RANGE <u>25W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>4:40 PM</u>	JOB FINISH
LEASE <u>18-2</u>			WELL# <u>1</u>	LOCATION <u>8 miles south of Ulu, KS</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				at <u>Box 110</u>			

CONTRACTOR Mallard Drilling
TYPE OF JOB P.T.A.
HOLE SIZE 7 7/8 T.D. 4440
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2 DEPTH 1885
TOOL _____ DEPTH _____
PRES. MAX 500 MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

OWNER Delamara Petroleum
CEMENT AMOUNT ORDERED 220 sacks
Class A 60/40 4% vol 1/4" fil

EQUIPMENT

PUMP TRUCK CEMENTER Patrick Helgeson 1
398 HELPER Trent Hall 2
BULK TRUCK
344 DRIVER Charles Kinyon 3
BULK TRUCK
_____ DRIVER Joel Marahan 2

COMMON	<u>132</u>	@	<u>17.90</u>	<u>2,362.80</u>
POZMIX	<u>88</u>	@	<u>9.35</u>	<u>822.80</u>
GEL	<u>8</u>	@	<u>23.40</u>	<u>187.20</u>
CHLORIDE		@		
ASC		@		
<u>Flo-Seal 55</u>		@	<u>2.97</u>	<u>163.36</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231.2</u>	@	<u>2.48</u>	<u>585.70</u>
MILEAGE	<u>9.8 x 30</u>	@	<u>2.60</u>	<u>764.40</u>

REMARKS:
Set a 25 sk plug at 1885'
Set a 100 sk plug at 835'
Set a 40 sk plug at 270'
Tapped out hole with 10 sks
Plugged part hole with 30 sks
Plugged main hole with 15 sks

TOTAL 4,886.26
25

CHARGE TO: Delamara Petroleum Inc.
STREET 4924 SE 84th St
CITY Newton STATE KS ZIP 67114

SERVICE

DEPTH OF JOB 1885
PUMP TRUCK CHARGE 2249.84
EXTRA FOOTAGE @ _____
MILEAGE HVM 30 @ 7.70 231.00
MANIFOLD @ _____
LVM 30 @ 4.40 132.00
@ _____

TOTAL 2,612.84

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____
TOTAL _____

PRINTED NAME Kyle Stout
SIGNATURE Kyle Stout

SALES TAX (If Any) 509.93
TOTAL CHARGES 7,499.04
DISCOUNT 25% 1,874.70 IF PAID IN 30 DAYS
\$5,624.34



RECEIVED
DEC 24 2012

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 134065
Invoice Date: Dec 15, 2012
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	18-2 #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Dec 15, 2012	1/14/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.50	SER	Cubic Feet	2.48	403.00
222.00	SER	Ton Mileage	2.60	577.20
1.00	SER	Surface	1,512.25	1,512.25
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		

Subtotal	5,930.65
Sales Tax	209.11
Total Invoice Amount	6,139.76
Payment/Credit Applied	
TOTAL	6,139.76

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1482.60

ONLY IF PAID ON OR BEFORE
Jan 9, 2013

ALLIED OIL & GAS SERVICES, LLC 059208

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>12-15-12</u>	SEC <u>18</u>	TWP <u>15S</u>	RANGE <u>25W</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>18-2</u>	WELL # <u>1</u>	LOCATION <u>96W, 283N, 4W, Fort N (Utica), 110rd N</u> <u>4 miles East into location</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>101 miles</u>		<u>1.01</u>		<u>608</u>

CONTRACTOR Mullard 2
TYPE OF JOB Surface Casing
HOLE SIZE 12 1/4" T.D. 217 ft
CASING SIZE 8 5/8" 24# DEPTH 210.4 ft
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 20 ft
CEMENT LEFT IN CSG. 20 ft, 1.272 bbls, 5.35x
PERFS. _____
DISPLACEMENT 12.5 bbls Fresh Water

OWNER Palomino Petroleum
CEMENT AMOUNT ORDERED 150 sy " " A + 3% Cccl
+ 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Charles Elkins 1
366 HELPER Kevin Eddy 2
BULK TRUCK
344/170 DRIVER Joel Henchen 2
BULK TRUCK
_____ DRIVER _____

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX	_____	@ _____	_____
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	<u>162.5</u>	@ <u>2.48</u>	<u>403.00</u>
MILEAGE	<u>7.4 x 30 x</u>	<u>2.60</u>	<u>577.20</u>
TOTAL			<u>4,555.40</u>

REMARKS:

Pump 5 bbl Fresh Water Spacer
Pump 36 bbl (150 sy) Cement
Displace with 12.5 bbls Fresh Water
Leave 20 ft, 1.272 bbls, 5.35x Cement in casing
Circulate 5 bbls, 2.15x Cement to Surface

CHARGE TO: Palomino Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 210.4
PUMP TRUCK CHARGE 1512.35
EXTRA FOOTAGE @ _____
MILEAGE LVM 30 @ 7-70 231.00
MANIFOLD @ _____
LVM 30 @ 4.40 132.00
@ _____

TOTAL 1,875.25

PLUG & FLOAT EQUIPMENT

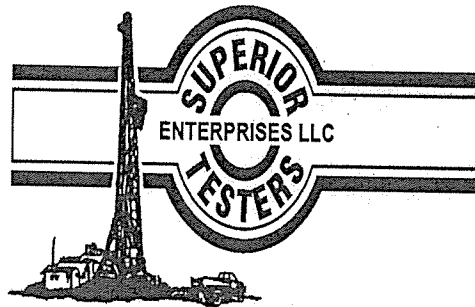
@ _____
@ _____
@ _____
@ _____
@ _____

TOTAL _____

SALES TAX (if Any) 209.11
TOTAL CHARGES 5,930.65
DISCOUNT 25.90 1,482.60 IF PAID IN 30 DAYS

PRINTED NAME Frank Symant
SIGNATURE Frank Symant

4,448.05



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St Newton ks 67114 +87827

ATTN: Keivn Bailey

18-2 #1

18-15-25w Trego

Start Date: 2012.12.20 @ 16:26:00

End Date: 2012.12.21 @ 00:08:00

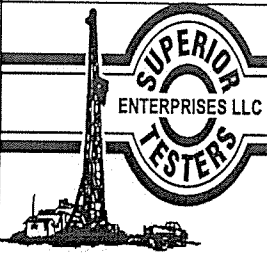
Job Ticket #: 16993 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2012.12.21 @ 10:37:45

Palomino Petroleum Inc
18-15-25w Trego
18-2 #1
DST # 1
Mississippi / Ft Sco
2012.12.20



DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St New ton ks 67114 +87827
 ATTN: Keivn Bailey

18-15-25w Trego
18-2 #1
 Job Ticket: 16993 **DST#: 1**
 Test Start: 2012.12.20 @ 16:26:00

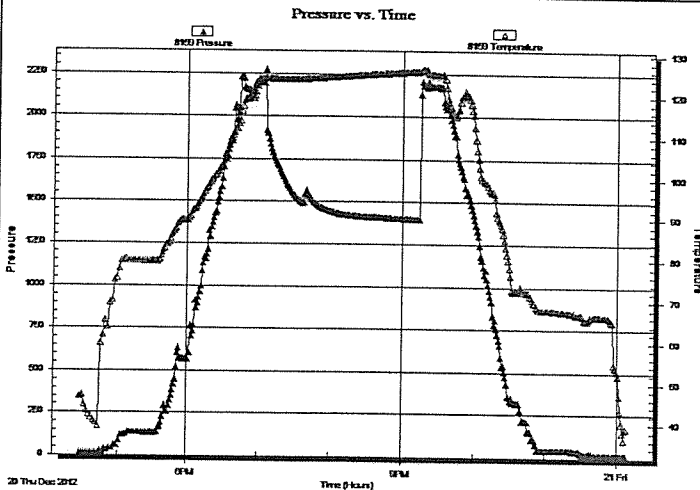
GENERAL INFORMATION:

Formation: **Mississippi / Ft Sco**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:06:30
 Time Test Ended: 00:08:00
 Interval: **4200.00 ft (KB) To 4390.00 ft (KB) (TVD)**
 Total Depth: **4440.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Scott City-100
 Reference Elevations: **2414.00 ft (KB)**
2409.00 ft (CF)
 KB to GRVCF: **5.00 ft**

Serial #: 8159

Press@RunDepth: psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.12.20 End Date: 2012.12.21 Last Calib.: 2012.12.21
 Start Time: 16:27:00 End Time: 00:07:30 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1st Opening 30 Minutes-Fair blow built bottom of bucket in 23 minutes
 1st Shut-in 30 Minutes-No blow back
 2nd Opening 30 Minutes-Weak blow built 10 inches into bucket w ater in 30 minutes 2 inches from bottom
 2nd Shut-in 30 Minutes-No blow back



PRESSURE SUMMARY

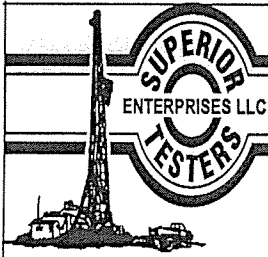
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
240.00	mud	1.18
60.00	spot oil mud 1%oil 99%mud	0.84

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
 4924 SE 84th St New ton ks 67114 +87827
 ATTN: Keivn Bailey

18-15-25w Trego
 18-2 #1
 Job Ticket: 16993 DST#: 1
 Test Start: 2012.12.20 @ 16:26:00

Tool Information

Drill Pipe:	Length: 3957.00 ft	Diameter: 3.80 inches	Volume: 55.51 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 67000.00 lb
			Total Volume: 56.69 bbl	Tool Chased: ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4200.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	4384.00 ft			
Interval between Packers:	184.00 ft			
Tool Length:	213.00 ft			
Number of Packers:	4	Diameter: 675.00 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			4182.00	
Hydrolic Tool	5.00			4187.00	
Jars	6.00			4193.00	
Safety Joint	2.00			4195.00	
Packer	5.00			4200.00	23.00 Bottom Of Top Packer
packer	5.00			4205.00	
anchor	4.00			4209.00	
drill pipe	157.00			4366.00	
recorder	1.00	6731	Inside	4367.00	
anchor	12.00			4379.00	
Blank Off Sub	0.00			4379.00	
packer	5.00			4384.00	184.00 Tool Interval
Packer	5.00			4389.00	
Recorder	1.00	8159	Outside	4390.00	
tail pie	0.00			4390.00	6.00 Bottom Packers & Anchor

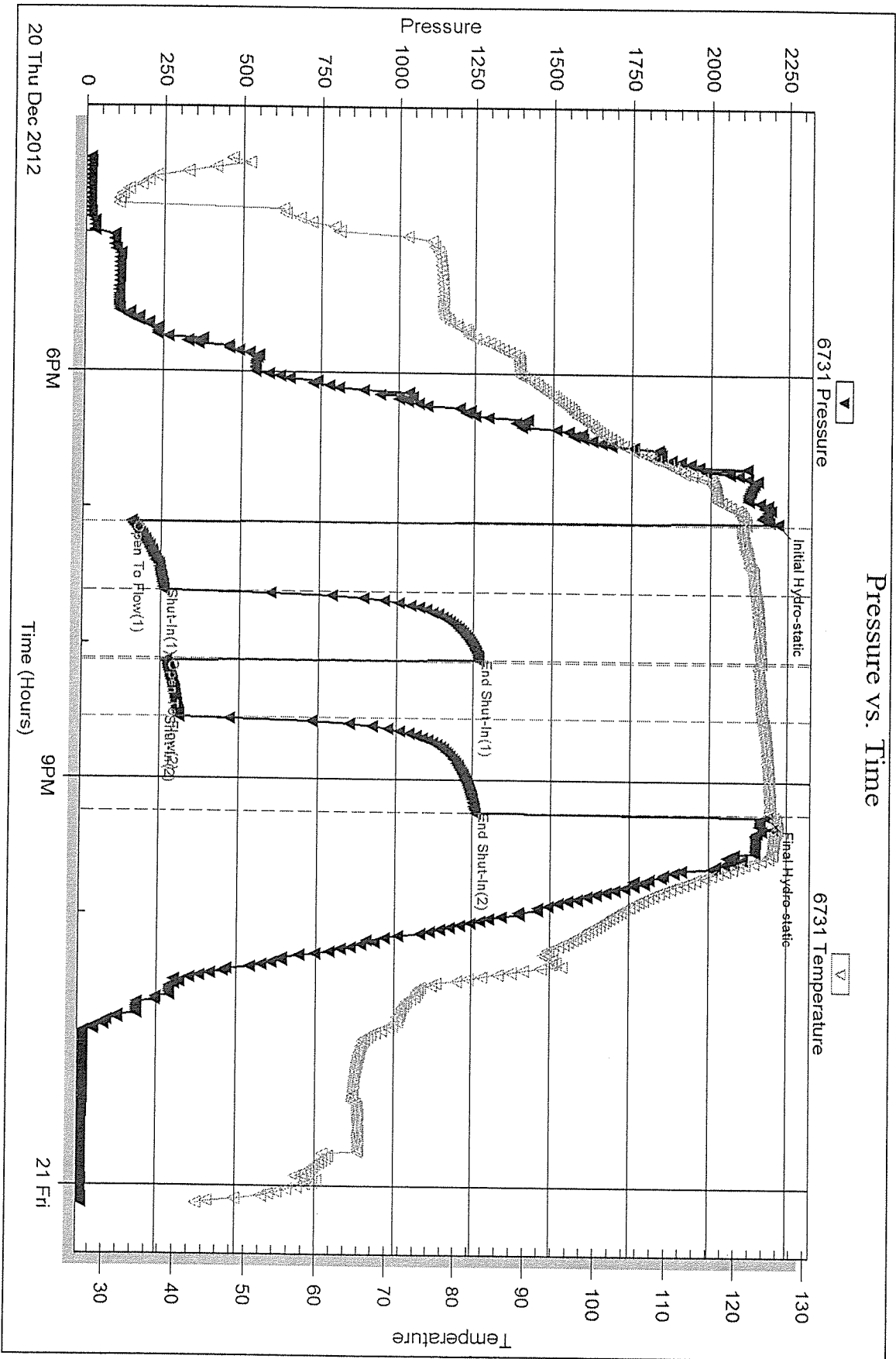
Total Tool Length: 213.00

Serial #: 6731

Palomino Petroleum Inc

18-2 #1

DST Test Number: 1



Superior Testers Enterprises LLC

Ref. No: 16993

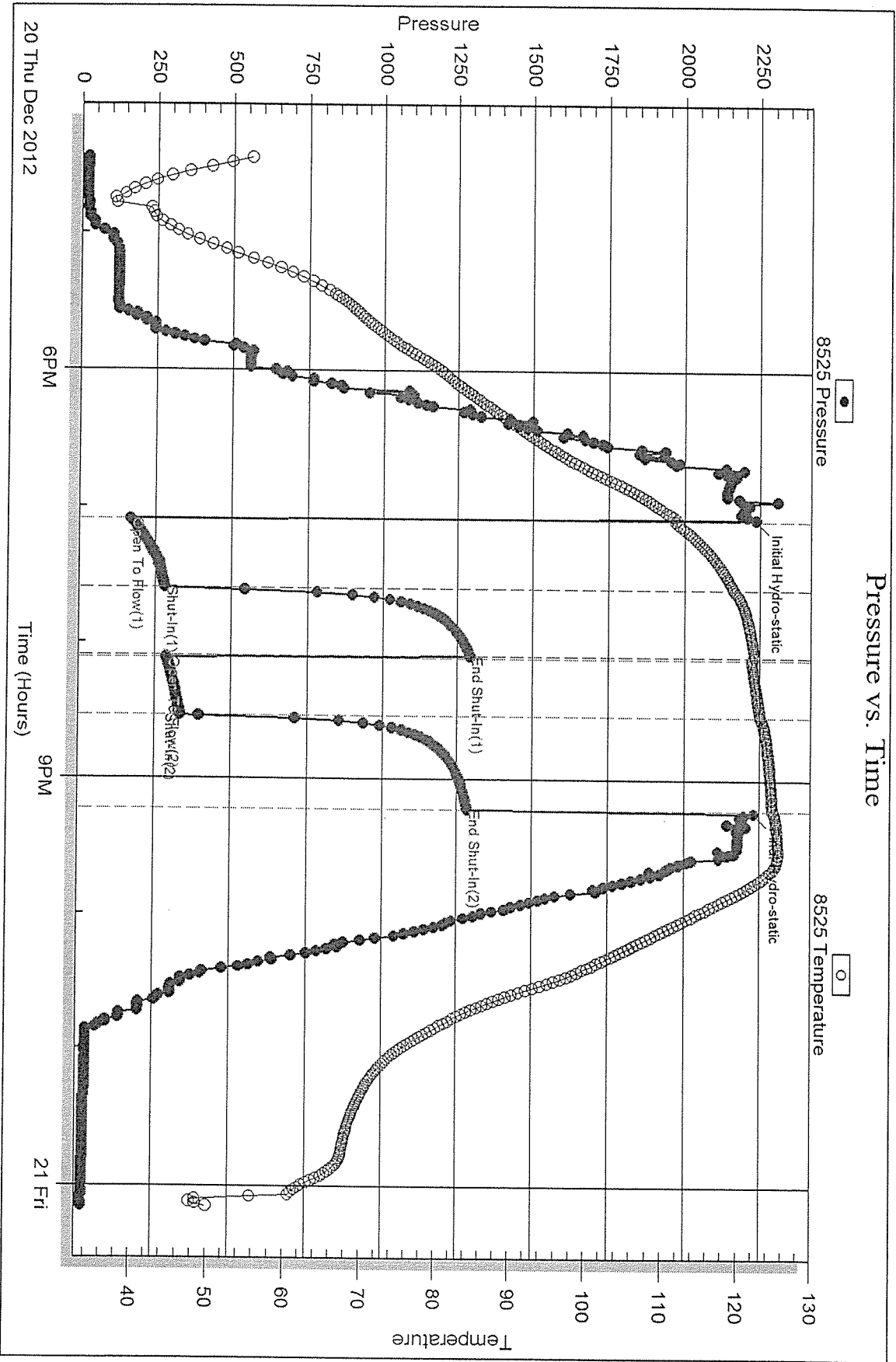
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Serial #: 8525

Palomino Petroleum Inc

18-2 #1

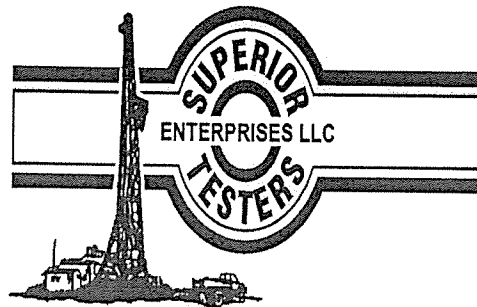
DST Test Number: 1



Superior Testers Enterprises LLC

Ref. No: 16993

Printed: 2012.12.21 @ 10:37:47



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Inc**

4924 SE 84th St Newton ks 67114 +87827

ATTN: Keivn Bailey

18-2 #1

18-15-25w Trego

Start Date: 2012.12.21 @ 01:33:00

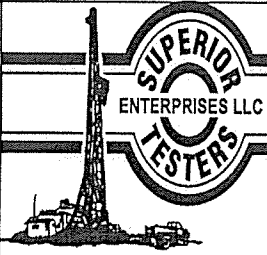
End Date: 2012.12.21 @ 09:37:00

Job Ticket #: 16994 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.12.21 @ 10:38:05

Palomino Petroleum Inc
18-15-25w Trego
18-2 #1
DST # 2
Lansing H I J
2012.12.21



DRILL STEM TEST REPORT

Palomino Petroleum Inc
 4924 SE 84th St New ton ks 67114 +87827
 ATTN: Keivn Bailey

18-15-25w Trego
18-2 #1
 Job Ticket: 16994 DST#: 2
 Test Start: 2012.12.21 @ 01:33:00

GENERAL INFORMATION:

Formation: **Lansing HI J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:09:30
 Time Test Ended: 09:37:00

Test Type: Conventional Straddle (Initial)
 Tester: Jared Scheck
 Unit No: 3320-Scott City -100

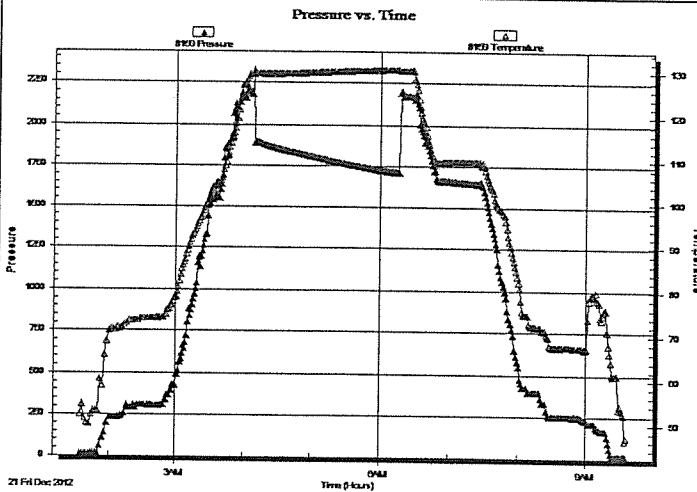
Interval: 3853.00 ft (KB) To 3970.00 ft (KB) (TVD)
 Total Depth: 4440.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2414.00 ft (KB)
 2409.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8159

Press@RunDepth: psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2012.12.21 End Date: 2012.12.21 Last Calib.: 2012.12.21
 Start Time: 01:34:00 End Time: 09:36:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 1st Opening 30 Minutes-Weak blow built 5 inches into water in 0 minutes
 1st Shut-in 30 Minutes-No blow back
 2nd Opening 30 Minutes-Weak blow built 2 1/2 inches into water in 30 minutes
 2nd Shut-in 30 Minutes-No blow back



PRESSURE SUMMARY

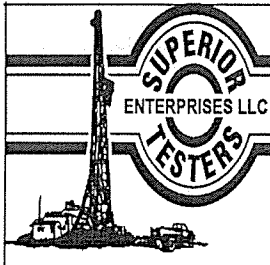
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
190.00	mud	0.93

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc
 4924 SE 84th St New ton ks 67114 +87827
 ATTN: Keivn Bailey

18-15-25w Trego
18-2 #1
 Job Ticket: 16994 DST#: 2
 Test Start: 2012.12.21 @ 01:33:00

Tool Information

Drill Pipe:	Length: 3605.00 ft	Diameter: 3.80 inches	Volume: 50.57 bbl	Tool Weight: 1000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 51.75 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3853.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	3970.00 ft			
Interval between Packers:	117.00 ft			
Tool Length:	145.00 ft			
Number of Packers:	4	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3830.00	
Hydraulic Tool	5.00			3835.00	
Jars	6.00			3841.00	
Safety Joint	2.00			3843.00	
Packer	5.00			3848.00	28.00 Bottom Of Top Packer
Packer	5.00			3853.00	
Anchor	4.00			3857.00	
Change Over Sub	0.75			3857.75	
Drill Pipe	84.50			3942.25	
Change Over Sub	0.75			3943.00	
Anchor	12.00			3955.00	
Recorder	1.00		Inside	3956.00	
Blank Off Sub	0.00			3956.00	
packer	5.00			3961.00	
packer	5.00			3966.00	
tail pipe	0.00			3966.00	
Recorder	1.00		Outside	3967.00	
Bullnose	3.00			3970.00	117.00 Bottom Packers & Anchor

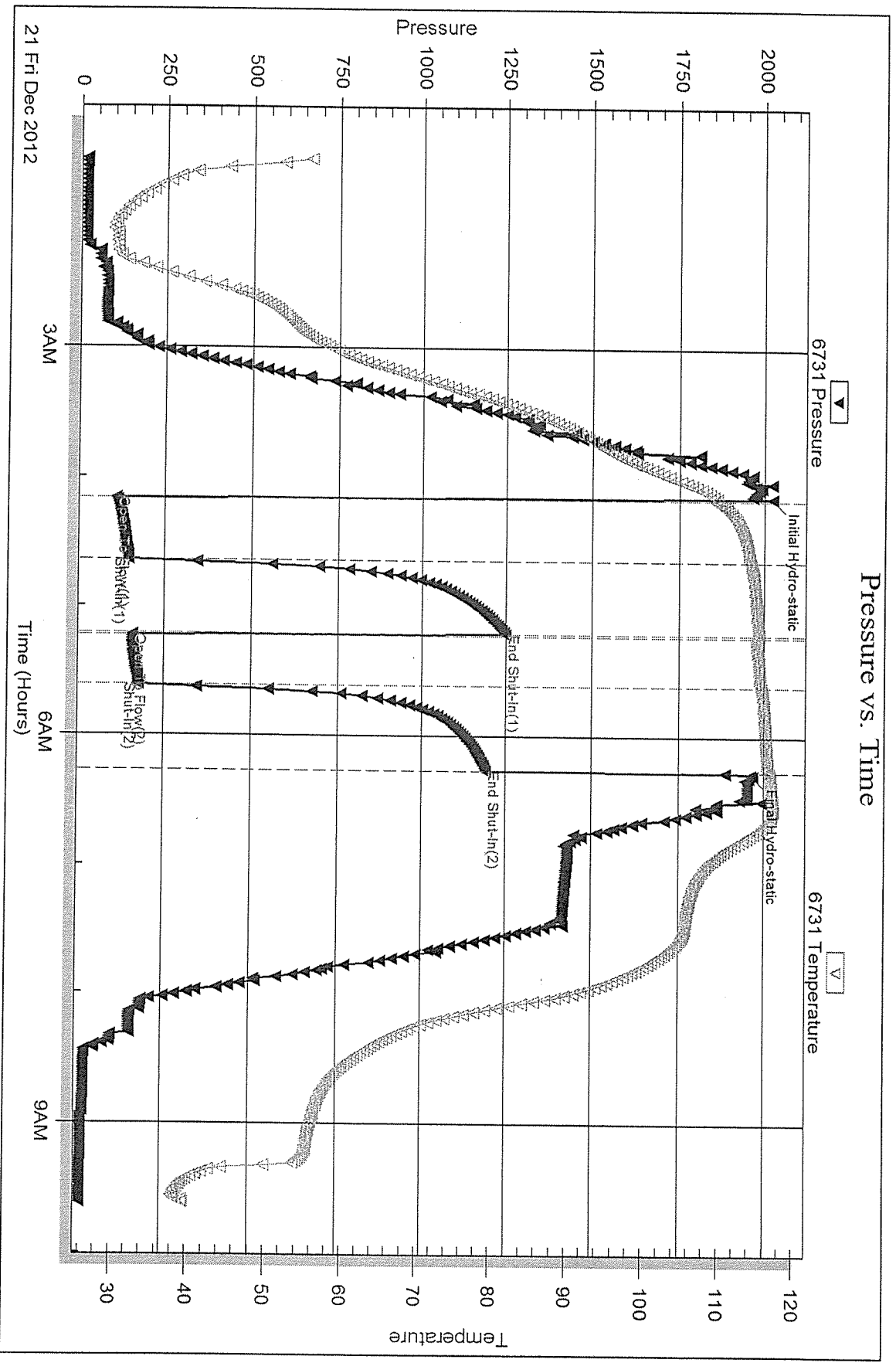
Total Tool Length: 145.00

Serial #: 6731

Palomino Petroleum Inc

18-2 #1

DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 16994

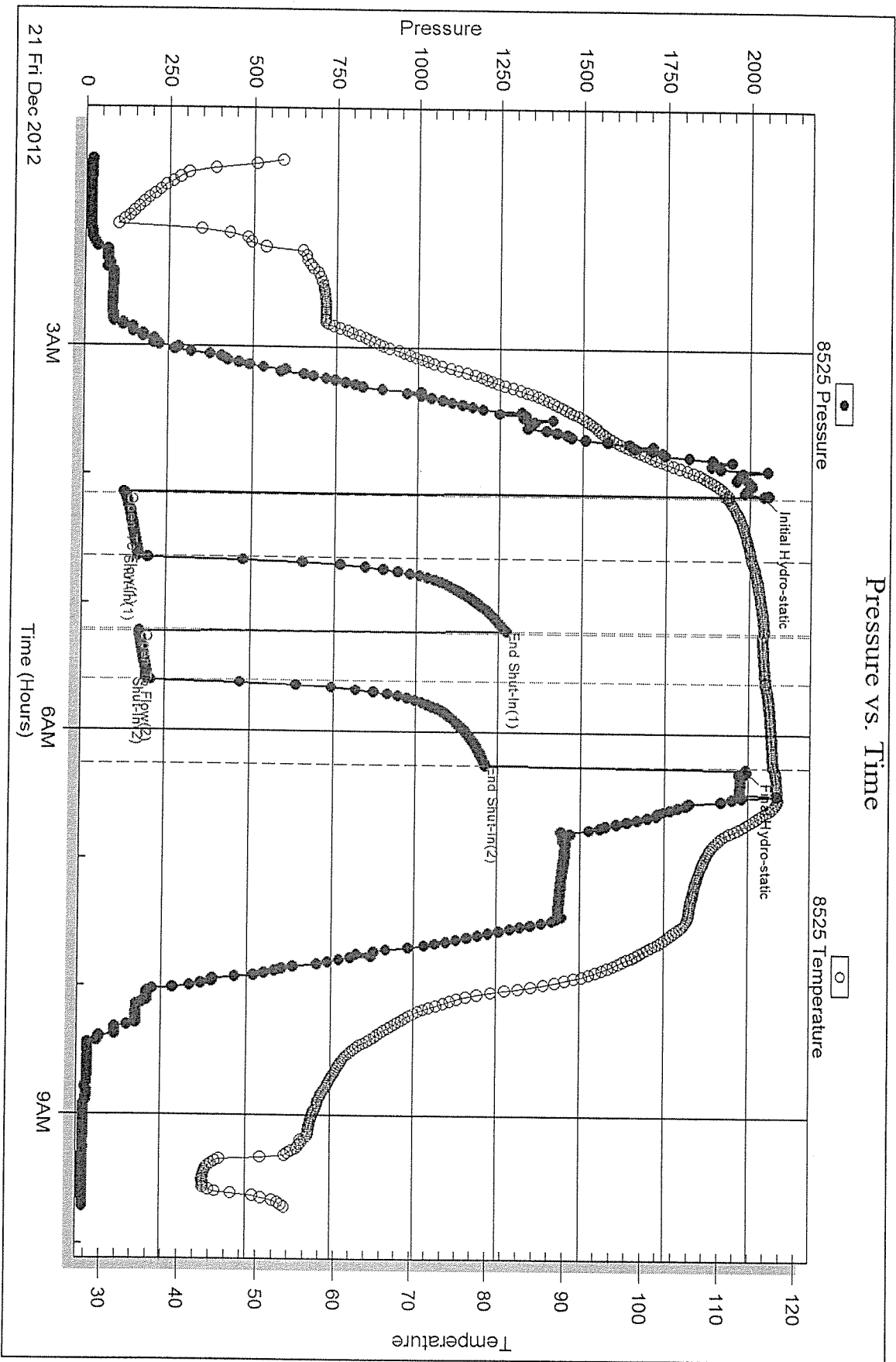
Printed: 2012.12.21 @ 10:38:07

Serial #: 8525

Palomino Petroleum Inc

18-2 #1

DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 16994

Printed: 2012.12.21 @ 10:38:07