



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

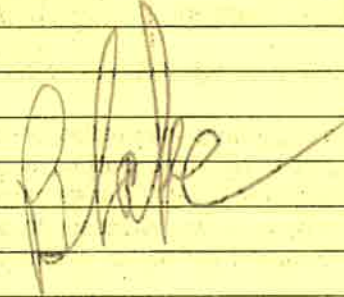
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6510

Date	4-15-13	Sec.	17	Twp.	18	Range	11	County	Barton	State	Ks	On Location		Finish	8:15 PM			
Lease	Bernard Krier		Well No.		1		Owner		Krier									
Contractor	Royal #2		Location		Cabin, Ks - S to 156 Hwy, 1 1/2 E													
Type Job	Surface		To Quality Oilwell Cementing, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	12 1/4"		T.D.		296'		Charge To		Kirby Krier oil									
Csg.	8 3/8"		Depth		296'		Street											
Tbg. Size			Depth				City		State									
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	15'		Shoe Joint		15'		Cement Amount Ordered		180 5x Common 3% CC									
Meas Line			Displace		17 3/4 BS 2 1/2 gal													
EQUIPMENT													Common					
Pumptrk	15	No.	Cementer	Nick												Poz. Mix		
			Helper															
Bulktrk	1	No.	Driver	Lorraine												Gel.		
			Driver															
Bulktrk	p.u.	No.	Driver	Rick												Calcium		
			Driver															
JOB SERVICES & REMARKS													Hulls					
Remarks:	Cement did		Circulate												Salt			
Rat Hole																Flowseal		
Mouse Hole																Kol-Seal		
Centralizers																Mud CLR 48		
Baskets																CFL-117 or CD110 CAF 38		
D/V or Port Collar																Sand		
															Handling			
															Mileage			
FLOAT EQUIPMENT																		
															Guide Shoe			
															Centralizer			
															Baskets			
															AFU Inserts			
															Float Shoe			
															Latch Down			
															Pumptrk Charge			
															Mileage			
															Tax			
															Discount			
															Total Charge			

X
Signature 

QUALITY OILWELL CEMENTING, INC.

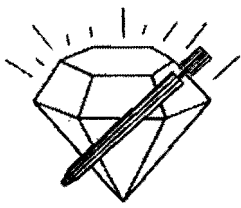
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 045

Date	Sec.	Twp.	Range	County	State	On Location	Finish
4-20-13				Barton	KS		8:30 pm
Lease	Bernard Krier		Well No.	1			
Contractor	Royal Drig #3			Owner N 100'			
Type Job	prod long string			To Quality Oilwell Cementing, Inc.			
Hole Size	5 7/8			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.	52			Charge To Kirby Krier			
Tbg. Size				Street			
Tool				City State			
Cement Left in Csg.	21			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line	Displace 82.20			Cement Amount Ordered 180 com 10% salt			
EQUIPMENT				5% gilsonite 500 gal mud clear			
Pumptrk	No.	Cementer	Dave		Common		
Bulktrk	No.	Helper			Poz. Mix		
Bulktrk	No.	Driver	Doug		Gel.		
Bulktrk	No.	Driver	Chad		Calcium		
JOB SERVICES & REMARKS				Hulls			
Remarks:				Salt			
Rat Hole	30 sk			Flowseal			
Mouse Hole	15 sk			Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
pumped 500 gal mud clear mixed cement. Cleared line displaced 82 bbl & landed plug @ 1400 psi. Released & Dry				Handling			
				Mileage			
FLOAT EQUIPMENT				Guide Shoe 1			
				Centralizer 9			
				Baskets 2			
				AFU Inserts 1			
				Float Shoe			
				Latch Down			
Thanks				Pumptrk Charge prod long string			
				Mileage			
				Tax			
				Discount			
				Total Charge			
X Signature							



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC/Bernardkrier1dst1

Company Kirby Krier Oil, Inc. Lease & Well No. Bernard Krier No. 1
Elevation 1807 GL Formation Lansing/Kansas City "A"-F" Effective Pay _____ Ft. Ticket No. J3102
Date 4-18-13 Sec. 17 Twp. 18S Range 11W County Barton State Kansas
Test Approved By Kurt Talbott Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,079 ft. to 3,176 ft. Total Depth 3,176 ft.
Packer Depth 3,074 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,079 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,082 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,173 ft. Recorder Number 11073 Cap. 4,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Royal Drilling, Inc. - Rig 2 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 60 Weight Pipe Length _____ ft I.D. _____ in.
Weight 8.7 Water Loss 7.2 cc. Drill Pipe Length 3,059 ft I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
Makers: Make Sterling Serial Number Not Run Anchor Length 34' perf. w/63' drill pipe Size 4 1/2-FH in.
Drilled Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 5 mins. No blow back during shut-in.
2nd Open: Strong blow increasing. Off bottom of bucket immediately. No blow back during shut-in.

Recovered 860 ft. of gas in pipe
Recovered 70 ft. of slightly oil cut gassy mud = .996100 bbls. (Grind out: 5%-oil; 15%-gas; 80%-mud)
Recovered 60 ft. of oil & gas cut mud = .853800 bbls. (Grind out: 25%-oil; 35%-gas; 40%-mud)
Recovered 130 ft. of TOTAL FLUID = 1.849900 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 30%-oil; 35%-gas; 35%-mud

Time Set Packer(s) 7:45 P.M. Time Started off Bottom 10:45 P.M. Maximum Temperature 98°
Initial Hydrostatic Pressure.....(A) 1471 P.S.I.
Initial Flow Period.....Minutes 30 (B) 17 P.S.I. to (C) 43 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 517 P.S.I.
Final Flow Period.....Minutes 45 (E) 49 P.S.I. to (F) 68 P.S.I.
Final Closed In Period.....Minutes 60 (G) 552 P.S.I.
Final Hydrostatic Pressure.....(H) 1468 P.S.I.

GENERAL INFORMATION

Client Information:

Company: KIRBY KRIER OIL

Contact: KIRBY KRIER

Phone: Fax: e-mail:

Site Information:

Contact: KURT TALBOTT

Phone: Fax: e-mail:

Well Information:

Name: BERNARD KRIER #1

Operator: KIRBY KRIER OIL

Location-Downhole:

Location-Surface: S17/18S/11W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KURT TALBOTT

Test Type: CONVENTIONAL Job Number: D1306

Test Unit:

Start Date: 2013/04/18 Start Time: 18:30:00

End Date: 2013/04/19 End Time: 00:30:00

Report Date: 2013/04/19 Prepared By: JOHN RIEDL

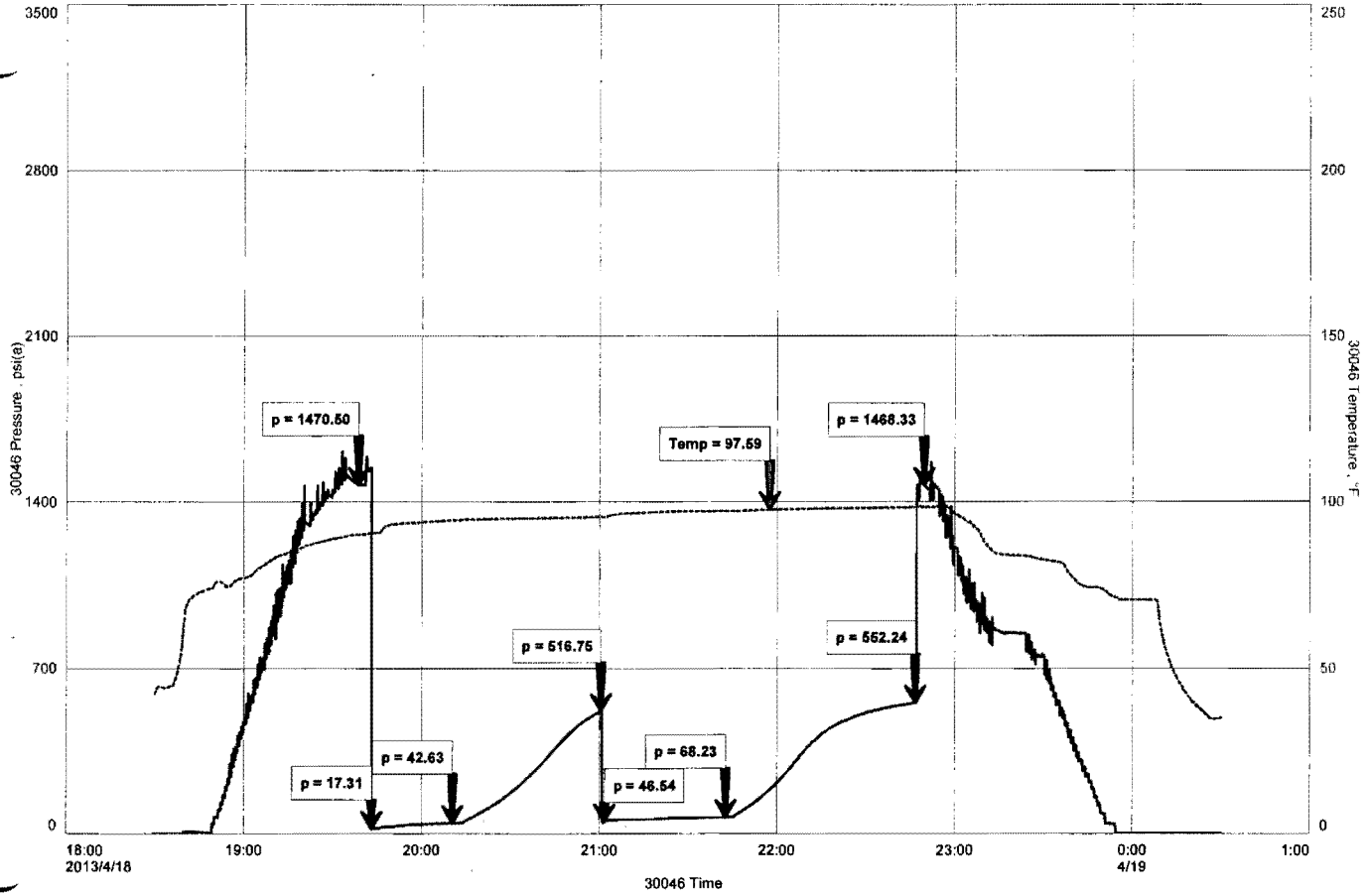
Remarks: Qualified By: KURT TALBOTT

RECOVERY: 860' GAS IN PIPE, 70'SLIGHTLY OIL CUT GASSY MUD, 60' OIL+GAS CUT MUD

7 KRIER OIL
Test Date: 2013/04/18
al Test Date: 2013/04/19

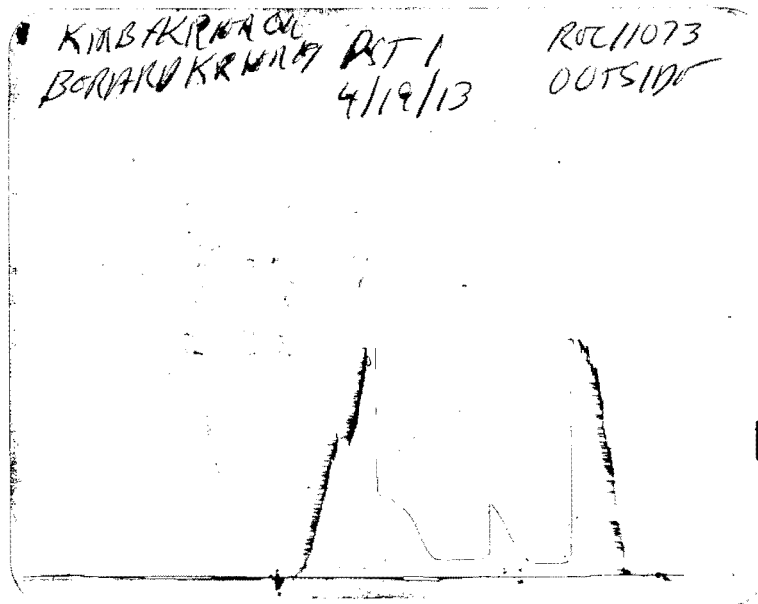
BERNARD KRIER #1
Formation: DST #1 LKC A-F
Job Number: D1306

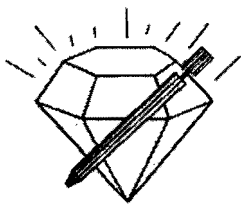
BERNARD KRIER #1



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DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC/Bernardkrier1dst2

Company Kirby Krier Oil, Inc. Lease & Well No. Bernard Krier No. 1
Elevation 1807 GL Formation Lansing/Kansas City Effective Pay Ft. Ticket No. J3103
Date 4-19-13 Sec. 17 Twp. 18S Range 11W County Barton State Kansas
Test Approved By Kurt Talbott Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,227 ft. to 3,295 ft. Total Depth 3,295 ft.
Packer Depth 3,222 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,227 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,230 ft. Recorder Number 30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside) 3,292 ft. Recorder Number 11073 Cap. 4,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Royal Drilling, Inc. - Rig 2 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 68 Weight Pipe Length ft I.D. in.
Weight 8.8 Water Loss 8.0 cc. Drill Pipe Length 3,207 ft I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
Make Sterling Serial Number Not Run Anchor Length 38' perf. w/30' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Very weak blow. Dead in 25 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 5 ft. of drilling mud = .071150 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 1:35 P.M. Time Started off Bottom 3:20 P.M. Maximum Temperature 96°
Initial Hydrostatic Pressure.....(A) 1588 P.S.I.
Initial Flow Period.....Minutes 30 (B) 17 P.S.I. to (C) 19 P.S.I.
Final Closed In Period.....Minutes 30 (D) 57 P.S.I.
Final Flow Period.....Minutes 30 (E) 18 P.S.I. to (F) 19 P.S.I.
Final Closed In Period.....Minutes 15 (G) 27 P.S.I.
Final Hydrostatic Pressure.....(H) 1567 P.S.I.

GENERAL INFORMATION

Client Information:

Company: KIRBY KRIER OIL

Contact: KIRBY KRIER

Phone: Fax: e-mail:

Site Information:

Contact: KURT TALBOTT

Phone: Fax: e-mail:

Well Information:

Name: BERNARD KRIER #1

Operator: KIRBY KRIER

Location-Downhole:

Location-Surface: S17/18S/11W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: KURT TALBOTT

Test Type: CONVENTIONAL Job Number: D1307

Test Unit:

Start Date: 2013/04/19 Start Time: 12:30:00

End Date: 2013/04/19 End Time: 16:45:00

Report Date: 2013/04/19 Prepared By: JOHN RIEDL

Qualified By: KURT TALBOTT

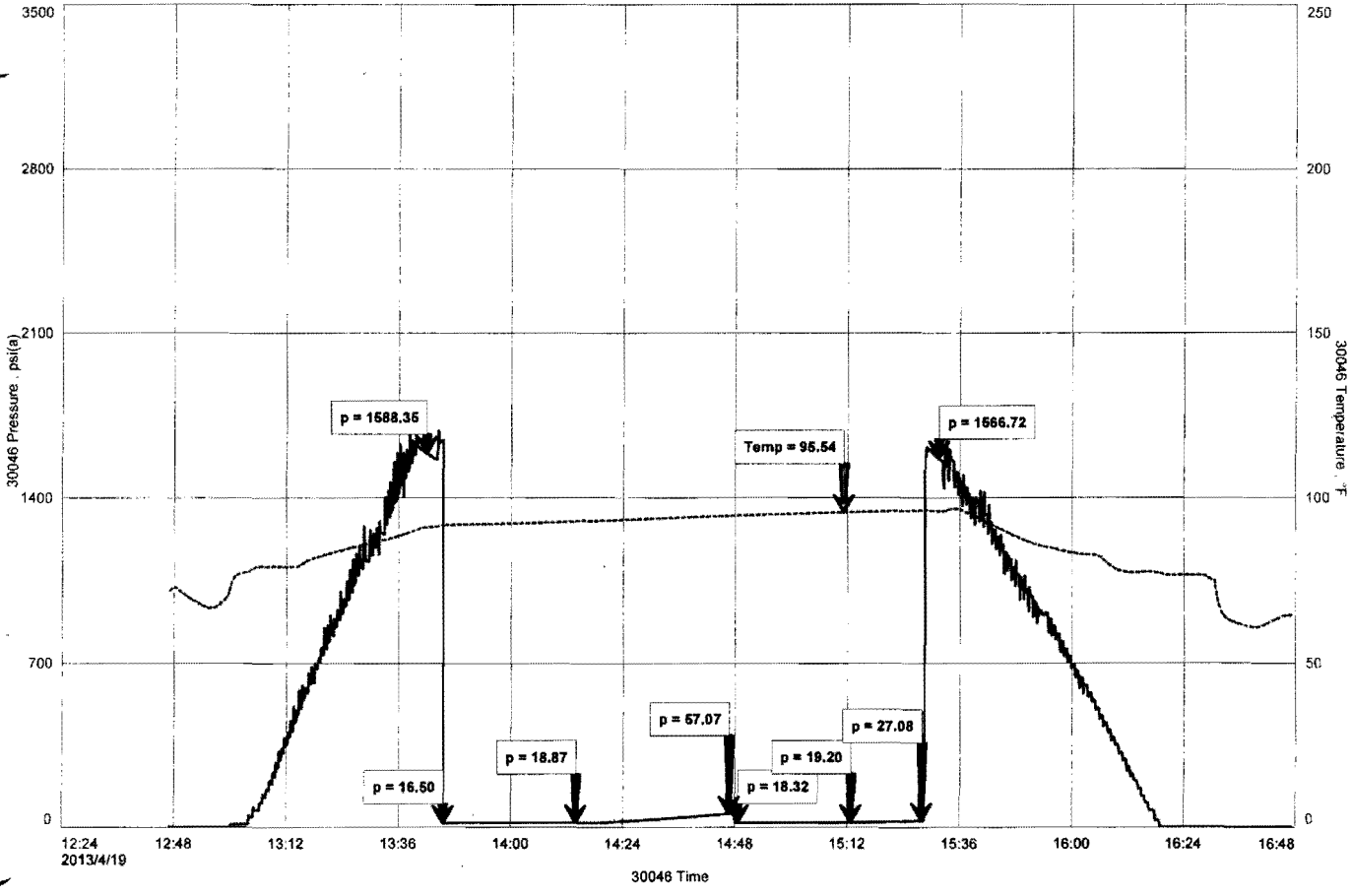
Remarks:

RECOVERY: 5' DRILLING MUD

Y KRIER OIL
Test Date: 2013/04/19
Test Date: 2013/04/19

BERNARD KRIER #1
Formation: DST #2 LKC
Job Number: D1307

BERNARD KRIER #1



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