

Confidentiality Requested:

Yes No

# Kansas Corporation Commission Oil & Gas Conservation Division

1130966

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW   □ Gas □ D&A □ ENHR □ SIGW   □ OG □ GSW □ Temp. Abd.   □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):    If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(	CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used	ed Type and Percent Additives			
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		, 4 CT - 1		TION:		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS:  Used on Lease	Open Ho		IOD OF COMPLE $\Box$		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

Form	ACO1 - Well Completion		
Operator	Lario Oil & Gas Company		
Well Name	Berning 1-3		
Doc ID	1130966		

# All Electric Logs Run

MAI/MFE	
MPD/MDN	
MML	
MSS	

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Berning 1-3
Doc ID	1130966

# Tops

Name	Тор	Datum
Heebner	3951	-770
Lansing	3999	-818
Stark Shale	4311	-1130
Hushpuckney	4365	-1184
Base KC	4457	-1276
Marmaton	4487	-1306
Pawnee	4589	-1408
Ft. Scott	4610	-1429
Johnson	4721	-1540
Morrow	4829	-1648
Basal Penn	4930	-1749
Mississippian	4955	-1774
St. Louis	4976	-179*5
Spergen	5183	-2002

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 20, 2013

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: ACO1 API 15-203-20209-00-00 Berning 1-3 NW/4 Sec.03-18S-35W Wichita County, Kansas

# **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Schweikert



### **REMIT TO**

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 257768

Invoice Date: 03/31/2013 Terms: 10/10/30,n/30 Page 1

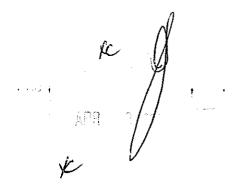
LARIO OIL & GAS P.O. BOX 1093 GARDEN CITY KS 637846 (316)265-5611 BERNING 1-3 39420 3-18-35 03-29-2013

KS

Drilling AFE-13-070 CK 4/4/13

\_\_\_\_\_\_\_\_\_

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	225.00	17.6500	3971.25
1102	CALCIUM CHLORIDE (50#)	634.00	.8900	564.26
1118B	PREMIUM GEL / BENTONITE	423.00	.2500	105.75
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00
Sublet Performed	Description			Total
9996-130	CEMENT MATERIAL DISCOUNT			-473.73
9995-130	CEMENT EQUIPMENT DISCOUNT			-210.47
Description		Hours	Unit Price	Total
	(SURFACE)	1.00	1085.00	1085.00
	LEAGE (ONE WAY)	45.00	5.00	225.00
460 TON MILEAGE I		1.00	794.70	794.70



Amount Due 7235.15 if paid after 04/30/2013

Parts: 4737.26 Freight: .00 Tax: 353.87 AR 6511.63

Labor: .00 Misc: .00 Total: 6511.63
Sublt: -684.20 Supplies: .00 Change: .00

\_\_\_\_\_\_\_

Signed\_\_\_\_\_\_Date\_\_\_\_



257768

TICKET NUMBER_	39420
LOCATION ON	ley U.S
FOREMAN 7/1/5	SAN

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

620-431-9210	or 800-467-8676	3		CEMEN	JT			US
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-12	4793	Berning	<i>, #/-3</i>		3	185	352	W.ch.t
CUSTOMER	}	_ 1		moriental				
MAILING ADDRE	SS S	0114 6	> < <u>S</u>	East P. 22	TRUCK#	DRIVER	TRUCK#	DRIVER
				2%N Eastinto	405	Jerry		
CITY		STATE	ZIP CODE	East	460	Time		
JOB TYPE S		HOLE SIZE /	] /g 11	J HOLE DEDTI	1_350′	CASING SIZE P	L WEIGHT <u>プラ</u>	1 6 23#
CASING DEPTH		DRILL PIPE	<u>~/.</u> T	TUBING	1 <u></u>	CASING SIZE &	OTHER	r cs"
SLURRY WEIGH	-	SLURRY VOL_	1.30	-	sk	CEMENT LEFT I	n CASING 20	
DISPLACEMENT		DISPLACEMENT		MIX PSI		RATE		
REMARKS: \$	7	ting and	ric up	_	He deiller	-/ -	roulate	co Sina
Mix 225		monon	Chissh	1 come	7 . 10	38 Col (	Cium 28	COP
Shutde	7	se plus	displace		15 water	Chatin	Consent	S.S
Circulate	- 1	6n/x	7					
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			4	7	hanks M	tos + CM	14	
							T	<del>,</del>
ACCOUNT CODE	QUANITY	or UNITS	DES	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
54015			PUMP CHARGE	~ ~	haranan an		1085,00	1085.00
5406	*/.*	5	MILEAGE				5.6	275,00
5407A	10.57	1,	Ton M	rleage d	elivery		1.67	794,70
11645		55/15	Commo	n Class,	A Cemen		17.65	3971.25
1102	63	34#	(alciv	m Chl	or:dp		189	564,26
LIIPB	42	3#	Bento	with Bi	g		, 25	105,75
4432			878" U	, , , , .	Plug		96,60	96,00
						***************************************		
							Subtotal	6841,96
ļ						less 108	discount	684,20
							Subtotal	615776
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	*- ************************************				·			UM
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							SALES TAX	353.87
lavin 3737	~ ^	Λ					ESTIMATED TOTAL	1.511/2
AUTHORIZTION_	Roch W	Koelen	7	FITLE			DATE	COLLEGA

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PO Box 93999 Southlake, TX 76092

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093

Garden City, KS 67846

INVOICE

Invoice Number: 135686
Invoice Date: Apr 12, 2013

Page: 1

Now Includes:



dailing AFE 13-070

Customer ID	Field Ticket#	Paymen	t Terms
Lario	60236	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Apr 12, 2013	5/12/13

Quantity	Item	Descript	tion Unit Price	Amount
		Berning #1-3		
225.00	MAT	ASC	20.90	4,702.50
1,125.00	MAT	Gilsonite	0.98	1,102.50
63.00	MAT	FL-160	18.90	1,190.70
31.00	MAT	Powder Defoamer	9.80	303.80
12.00	MAT	Super Flush	58.70	704.40
290.57	SER	Cubic Feet	2.48	720.61
630.50	SER	Ton Mileage	2.60	1,639.30
1.00	SER	Production Bottom Stage	3,099.25	3,099.25
50.00	SER	Pump Truck Mileage	7.70	385.00
1.00	SER	Manifold Head Rental	275.00	275.00
50.00	SER	Light Vehicle Mileage	4.40	220.00
1.00	EQP	4.5 D V Tool	4,831.60	4,831.60
1.00	EQP	4.5 Packer Shoe	2,590.38	2,590.38
1.00	EQP	4.5 Latch Down Plug	272.61	272.61
16.00	EQP	4.5 Centralizer	56.16	898.56
1.00	EQP	4.5 Basket	315.9ø	315.90
1.00	CEMENTER	LaRene Wentz	$\wedge / \wedge$	1
1.00	OPER ASSIST	Paul Beaver	War (N)	
1.00	OPER ASSIST	Darrin Hoeb		
1.00	OPER ASSIST	David Scariano		
ALL PRICES AR	E NET, PAYABLE	Subtotal	AFP 4 4/900	23,252.11
ALL FINOLS MA	LIVLI, FMIMDLE	O-l T		4 400 77

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 6,975.63

ONLY IF PAID ON OR BEFORE
May 7, 2013

 Subtotal
 23,252.11

 Sales Tax
 1,403.77

 Total Invoice Amount
 24,655.88

 Payment/Credit Applied
 24,655.88



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

## Bill To:

Lario Oil & Gas Co. Lario Oil & Gas Co. P.O. Box 1093

Garden City, KS 67846

INVOICE

Invoice Number: 135688

Invoice Date: Apr 12, 2013

Page:

1

Now Includes:

drilling AFE 13-070 4-22-13 LK



Customer ID	Field Ticket#	Paymen	t Terms
Lario	60237	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Apr 12, 2013	5/12/13

Quantity	Item	Description	Unit Price	Amount
		Berning #1-3		
375.00	MAT	AMD	25.90	9,712.50
94.00	MAT	Fio Seal	2.97	279.18
436.03	SER	Cubic Feet	2.48	1,081.40
971.50	SER	Ton Mileage	2.60	2,525.90
1.00	SER	Production Top Stage	2,406.25	2,406.25
50.00	SER	Pump Truck Mileage No Charge		
1.00	SER	Manifold Head Rental - No Charge		
50.00	SER	Light Vehicle Mileage No Charge		
1.00	CEMENTER	LaRene Wentz		
1.00	OPER ASSIST	Paul Beaver		
1.00	OPER ASSIST	David Scariano		
1.00	OPER ASSIST	Darrin Hoeb		
				0
			,200 - 4	<u>.</u>
		Cultintal		16 005 23

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

4,801.56

ONLY IF PAID ON OR BEFORE May 7, 2013

1	1
 Subtotal	16,005.23
Sales Tax	829.31
Total Invoice Amount	16,834.54
Payment/Credit Applied	
TOTAL	16,834.54

# ALLIED OIL & GAS SERVICES, LLC 060237

SOUTFILINE, TEXAS 76092	SERVICE POINT:
	11-13-15 B
DATE 4-12-13 SEC. 3 TWP/8 RANGE 3.5	CALLED OUT ON LOCATION JOB START JOB FINISH 10:30.04 7:3001 8780000
LEASE Berning WELL# 1-3 LOCATION Mai	
OLD O( NEW Circle one) Surj	2) The factor (2000) (2000)
CONTRACTOR Duke 4	OWARD SO
TYPEOFIOB Production Top Stage	OWNER Same
HOLE SIZE 7 / T.D. 52009	CEMENT
CASING SIZE 4/2 DEPTH 5/04	AMOUNT ORDERED 325 Sto frup
TUBING SIZE DEPTH	Yer # flosop
DRILL PIPE DEPTH	
TOOL DU DEPTH 24521	
PRES. MAX MINIMUM	COMMON@
MEAS, LINE SHOE JOINT CEMENT LEFT IN CSG.	POZMIX
PERFS.	GEL @
DISPLACEMENT 38.98661	CHLORIDE@
	ASC @
EQUIPMEN'T	1/1200
DULG TO LOCAL TO THE STATE OF T	flo-50-1 9/0 7 0 2.97 279.18
PUMPTRUCK CEMENTER hakene & Wenter H423/28/ HELPER Paul Beaver	9 10-96-1 74 1 4 @ 277 272 18
#Y20/28/ HELPER Paul Beausy BULKTRUCK	@
#396/306 DRIVER David Scarious	@
BULK TRUCK	<u>Q</u>
11373/308 DRIVER Darrin Hoel	
	HANDLING 736.03 St 3 @ 2.48 1087.40
Partie de la recommendada de la compansión de la compansi	MILBAGE 19.43 km X SO X 2 60 2525 90
O/ O/C 3 REMARKS:	TOTAL 13598198
Plug R.H. 30 SKS	
Mile 385 Sts cement down Casin	7 SERVICE
Coment did Circulote	
commissioner premiore	DEPTH OF JOB 24521
	PUMPTRUCK CHARGE 3406-25
12	EXTRA FOOTAGE @ MILEAGE MITHU SO @ Z. 20 ~ JC
Thank you	MILEAGE MILEO SO @ 270 ~UC.  MANIFOLD head @ 2500 NC.
	NILO 50 @ 4,40 NE
	@
CHARGETO: Lanis Of/ of Gas Co	
STREET PO Box 1093	TOTAL 2406-25
CITY Garden City STATE KS ZIP 67846	
•	PLUG & FLOAT EQUIPMENT
AFE 13-070	
	@
To: Allied Oil & Gas Services, LLC.	
You are hereby requested to rent cementing equipment	
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	. TOTAL
contractor. I have read and understand the "GENERAL	SALES TAX (If Any) CK TO FAY
TERMS AND CONDITIONS" listed on the reverse side.	
	TOTAL CHARGES 16.005.23
PRINTED NAME Larry Karlin	DISCOUNT 4,801.56 IF PAID IN 30 DAYS
1 1 1	Bid 11, 203.66 Net
SIGNATURE A A A	



Mobile	BUSIDER		A dree	Manali	Sex FUIciPalnt:	Desta
1715013937615515015051151	CHANGE OF THE STATE OF THE STAT	Oxtley, KS 67748	P.O. Box 27	Terry Heinrich	OTHER PROPERTY OF THE PARTY.	2/27/13

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\$143.45	2.08	n	201,93	in	\$2.97	perpound	=69.00 €	(SCTF)0'501
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# ALLIED OIL & GAS SERVICES, LLC 060236

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092		SERV	ICE POINT:	
( 1 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7				Cay 103
DATE 4-12-13 SEC. 3 TWP. 18 RANGE 35	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASEBERNING WELL# 1-3 LOCATION Man	realtal 25,	2161	COUNTY	STATE STATE
OLD OR NEW Circle one)		a pac	Wickijs,	
CONTRACTOR Dake 4	. , , _		j	•
TYPE OF JOB Production	OWNER 5	sace		- 19
HOLESIZE 778 T.D. 52021	CEMENT			<b>特定</b>
CASING SIZE 4 1/2 DEPTH 5/041		ERED 225	sto 19	C 28901
TUBING SIZE DEPTH DRILL PIPE DEPTH	1020500	C 5 4 97/5	ひられる	3 % 1000
TOOL DU DEPTH 24521	14% De	france-		
PRES. MAX MINIMUM	. COMMON		_	
MEAS, LINE SHOE JOINT 1264	POZMIX	··········	@	-
CEMENT LEFT IN CSG. 12641	GEL		@	BOST 11 1
PERFS. DISPLACEMENT 80.87 661	CHLORIDE		@ :####	(A. S
	ASC	22836)	@	4702.50
EQUIPMENT	Gilsourte	1125#	@ <u>*****</u> @ _ 2.P	-
PUMPTRUCK CEMENTER a Reve S. Went	FC160	63 R	@ 1850	11025
# 423/28/ HELPER Pay / Boars	- Pockels Derk	cours 314	@ <i>28</i>	30300
BULK TRUCK	JEpertles		@ <u>S&amp;70</u>	78440
#323/308 DRIVER Damu Hoels			@ @	
BULKTRUCK #396/306 DRIVER David Scariano			@ @	
- 37470-0 DRIVER (CEU) A SCALITANO	HANDLING 25	0.57 F43	@ 2 48	720.61
DEM DEG	MILEAGE 27.6	Hank 50	x260_	163 <u>23</u> 0
Pemphall through 1400th. Circulate 1/2			TOTAL	<u>10364.0</u> 8
Mile Super Plush nix 228 specem			_	
Displace with worker & med.		SERVIC	S .	
Land Dag 2000 the Short held	DEPTH OF JOB		5/0	r÷//
Dren DU Tost 100 # ! Cocalato 3 ho.	\$› PUMPTRUCK C	HARGE	.30	19925
without the fly 2000 Starthold	EXTRA FOOTAC	BE	<u>a</u>	i
Constitution of the four	MILEAGE		2.70	27500
	MANIPULD	50		220.00
/		······································	a)	
CHARGETO: Lano 07/4 Gas Co				
STREET POBOX 1093	*		тот	<u> 1979,25</u>
CITY Garden City STATE KS ZIP 67846			•	
AFE 13-070 3	PL	UG & FLOAT E	QUIPMENT	1
HF2 13 070	DUTOOL		4	831.60
	Packer sko	٠٤ (	P	7590.38
	Lateledown	olig (	·	<u> 2726/</u>
To: Allied Oil & Gas Services, LLC.	(Sasket	~ <del>2~5_</del> 7 @	<u> 56./6</u>	315.90
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	·		)	<u></u>
contractor to do work as is listed. The above work was	•			
done to satisfaction and supervision of owner agent or	$Q_{\overline{L}}$	.)	TOTAL S	7902.05
contractor. I have read and understand the "GENERAL	Bio	•		
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (IF A	ny)		
	TOTAL CHARGE	2 <u>~33</u> ,2	<u> 36.,66</u>	·····
PRINTED NAME Larry Karlin	DISCOUNT_	1,975,71	IF PAID	IN 30 DAYS
111	Rid	16,276 G	_	
SIGNATURE AND KONTO	-		-	

#### BID SHEET

Date	2/27/13
Servicefoint	Joiney Schools as a second
Manage	Terry Helarich
Address	P.O. 0ox 27
	Oakley, K5 67748
BusinessPhone	785-672-3452
E-171-21	785-072-3457 [rmy]alixxiaji和e(reh)][[2]][[2]]
Mobile	785 673 0376 32 465 465



Company	Larle Oil & Gas Company 77 (2016)	Prepared For:	Jay Schweikert		as We	Data Paris	S-21-11-11-11-11-11-11-11-11-11-11-11-11-
Address	301 S. Market ST		Opers Engr	Open Hole	77/8		375250
Address	Wichita Kansax, 67202	Business Phone:	316-265-5611 25 2025 26			LO.	F 87.075 13
Well Name	Beining hard and hard and	E-mail:	lichaeikent@laikoattom	1		Job Excess	0 (E25 以是
Lease '	#13 First (C. 558) & C	Moblie Phone:	<b>- 国际的基础设计</b> 系统	Casing Size	15 to 12 39	Depth	SS 100 €
Field	192125 C.	Prepared By:	tleal Rupp			0.0.	1.555
County	Widness CE STATE	Title:	Sales & Field Operations Manag			I.D.	5.012
State		Business Phone:	316-260-3368			Casing Weight	5951455
Section	3.5000 000 NEW 2018	E-mail:	neal ruppe interesting com			Thread	= sics
Yowrishlp	185 公安 等 水海湖 三次 张 至	Mobile Phone:	316-250-7057			Grade	CONT.55****
Range	SSW STANDERS WEEK	Rig Contractor	Unknown For the Control of the Control	j	:	· · · · · · · · · · · · · · · · · · ·	
API Number	2016年1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日		新教室/衛衛車(6年章 20 第1				
Proposal litte:	Two Stage Production 12 113 9	Rig Phone					
	<b>到交通股票的公司管理</b>		(A)				

	T	T	Cost per	T	***************************************	Т	Unit	1
	Units	UOM	Unit	1	Total		Net	Net
CJ50 2 Casing Pump Charge 4001 to 5000 11	1.00	(for 6 hours	\$2,765.75	15	2,765.75	15	1,936,03	\$1,936.03
THE RESERVE THE PROPERTY OF TH	##1.00 F	(for 6 hours	\$2,406.25		2,406.25		1,684.38	\$1,684,38
了一支包E/45/19 中国自然国家中华国	0.00	. Ho.bo =	\$0.00	\$	*	S		\$0.00
REPORT OF THE PROPERTY OF THE	=0.00 i	2 0.00	\$0.00	5	-	5		\$0.00
THE LANGE TO SECURE THE PROPERTY OF	<u>≔</u> 00.00 <u>≕</u>	1 0,00	\$0.00	5		5		\$0.00
Subrotel				\$	5,172.00	1-		\$3,620.40
Packer Shoe スカイン、3 が	1,00	E Each	\$2,709.72	\$	2,709,72	\$	1,696.60	\$1,896.80
Latch DownPlus 273,67	<b>≡1.00</b> ≡	<b>詩Eidy</b> 被	\$32,09	\$	324.09	5	226.86	\$226,86
Laich DownPlus 1997 1997 1998 Stage Collar 1998 1998 1998	<b>≡1.00 ≡</b>	正正Each!!!!	\$5/335.36	\$	5,335.26	S	3,734,68	\$3,734.68
Cement Build To 12 12 12 12 12 12 12 12 12 12 12 12 12	-1;00 <b>=</b>	#Each in	\$394.79	\$	394.29	\$	275.00	\$276.00
Centralizer	16.00	Each 1	\$57.53	\$	917.28	5	40,13	\$642.10
	0.00	Each	Æ\$0.00 (·	\$		\$	-	\$0.00
Subtotal				\$	9,680.64			\$6,776.45
ASCA F ALUED SPECIAL BLEND CMTCLASS A TERM	225.00	E. per sack 🖫	\$20.90	\$	4,702.50	\$	14.63	\$3,291.75
AMDA + ALUED MULTI-DENS, CMT. CLASS A	<b>275.00</b> :	I per 3ack ∓	\$25.90	\$	7,122.50	\$	18.13	\$4,985.75
FLSC FloSul Course Assessor Comments	± 69.00 ×	per pound	\$2.97	\$	204.93	Ş	2,08	\$143,45
	1125.00	per pound;	\$0.98	\$	1,102.50	\$	0.59	\$771.75
	£ 63,00 ∴	per pound	\$18.90	\$	1,190.70	\$	13,23	\$833.49
	≣31.00∄	per pound :	\$9.80	\$	303.80	\$	6.85	\$212.66
SPILT Super Floth Control Control	12.00	isper bbi 🚟		\$	704.40	\$	41.09	\$493.08
の届出さら <del>に関する。1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、1、</del>	三0,00元		至\$0,00章	\$	-	\$	•	\$0.00
Subtotal				\$	15,331.33			\$10,731.93
HDLG & Products handling service charge !!	611.15	per cu. FL.:	\$2.48	\$	1,515.65	\$	1.74	\$1,060.96
DRYG Drayage for products			\$2,60	\$	3,497,00	\$	1.82	\$2,447.90
MILV - Light Vehicle Mileage - 2013	50,00	Eper mile	\$4.40	\$	220,00	S	3.08	\$154.00
MIRV & Heavy Vehicle Mileage		Epermile	\$7.70	\$	385.00	\$	5.39	\$259.50
Subtotal				\$	5,617.65			\$3,932.36
CMHD HCementing Head Rental with Manifold 18			\$275.00	\$	275.00	\$	192.50	\$192.50
	.10.00 =	EE 0.00	\$0.00	\$		\$		\$0.00
Subtotal				\$	275,00			\$192.50
Totals:				\$	36,076,62			\$25,253.64
DISCOUNT: Operations			30.0%		(1,551.60)			
DISCOUNT: Equipment Sales			30.0%		(2,901.19)			
DISCOUNT: Products			30.0%		(4,599.40)			
DISCOUNT: Transport			₩ 30.0%		(1,685.30)			
DISCOUNT: OTHER			30.0%		(82,50)			7
			-Total		(10,822.99)			

APR 24 MR



Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202 Berning 1-3 Job Ticket: 51350

DST#: 1

ATTN: Brad Rine

Test Start: 2013.04.05 @ 20:44:26

## **GENERAL INFORMATION:**

Formation:

Lansing D

Deviated: No Time Tool Opened: 22:43:56

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (initial)

Tester:

Brandon Turley

Unit No:

Reference Bevations:

3201.00 ft (KB)

3191.00 ft (CF)

KB to GR/CF:

10.00 ft

interval:

4137.00 ft (KB) To 4165.00 ft (KB) (TVD)

Total Depth: Hole Diameter:

Time Test Ended: 03:34:56

4165.00 ft (KB) (TVD) 7.88 inches Hole Condition: Fair

Serial #: 8373

Inside

48.75 psig @ Press@RunDepth:

4138.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

2013.04.05 20:44:31

End Date: End Time:

2013.04.06 03:34:55

Last Calib.: Time On Blm: 2013.04.06

Time Off Blm:

2013.04.05 @ 22:41:56 2013.04.06 @ 01:42:56

TEST COMMENT: IF: 1/4 blow built to 4 in 30 min.

IS: No return.

FF: Surface blow built to 4 in 45 min.

FS:No return.

					re vs. Time			
			ELTZ Printine			CD) Temperature		
	acco -		100	James And Trans			1	- 110
					*		777	- 103
	1750 -		Я			1	1	- 10
	1500					1 2		- 125
(0,00)	1250	-	<del>                                     </del>	<del>                                     </del>		1 1		- 90
Pressure (pag)	1000		<del>  </del>		welkitens	1		- 805
ľ	7 <b>5</b> 0 -					1		75
	500 -			1		1 1		- 70
	250 -			<u> </u>	j‡		_	- 65
	0 -		· · · · · · · · · · · · · · · · · · ·			•		· 100
		O.	<u> </u>	6:	t n	- X	<u> </u>	- 85
51	i d Açı (2	213		Tie	w (Haues)			

		P!	RESSUF	RE SUMMARY
Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2113.62	107.68	Initial Hydro-static
	2	19.96	107.26	Open To Flow (1)
	31	31.79	108.50	Shut-ln(1)
-4	77	929.90	110.19	End Shut-In(1)
empe empe	78	35.53	109.68	Open To Flow (2)
Temperature (deg F)	122	48.75	111.02	Shut-In(2)
(deg	179	857.45	111.62	End Shut-In(2)
3	181	2022.74	111.80	Final Hydro-static

Cac Datas

# Recovery

Length (ft)	Description	Volume (bbl)
62.00	Description ocm 60% o 40% m oil 100% o	0.87
31.00	ocm 60%o 40%m	0.43

Gas Nai	69	
Choka (inches)	Pressure (oslo)	Gas Rate (Metld)

Trilobite Testing, Inc.

Ref. No: 51350

Printed: 2013.04.06 @ 05:13:48



**FLUID SUMMARY** 

Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202 Berning 1-3 Job Ticket: 51350

DST#: 1

ATTN: Brad Rine

Test Start: 2013.04.05 @ 20:44:26

**Mud and Cushion Information** 

Mud Type: Gel Chem

Cushion Type:

Oil APt:

28 deg API

Mud Weight:

9.00 lb/gal

Cushion Length: Cushion Volume: Water Salinity:

0 ppm

Viscosity: Water Loss: 48.00 sec/qt 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity:

0.00 ohm.m

Gas Cushion Pressure:

psig

ft

bbl

Salinity: Filter Cake: 3700.00 ppm 1.00 inches

# **Recovery Information**

## Recovery Table

Length ft	Description	Volume bbl
62.00	ocm 60%o 40%m	0.870
31.00	oil 100%o	0,435

Total Length:

93.00 ft

Total Volume:

1.305 bbl

Num Fluid Samples: 0

Num Gas Bombs:

Serial #:

Laboratory Name:

0 Laboratory Location:

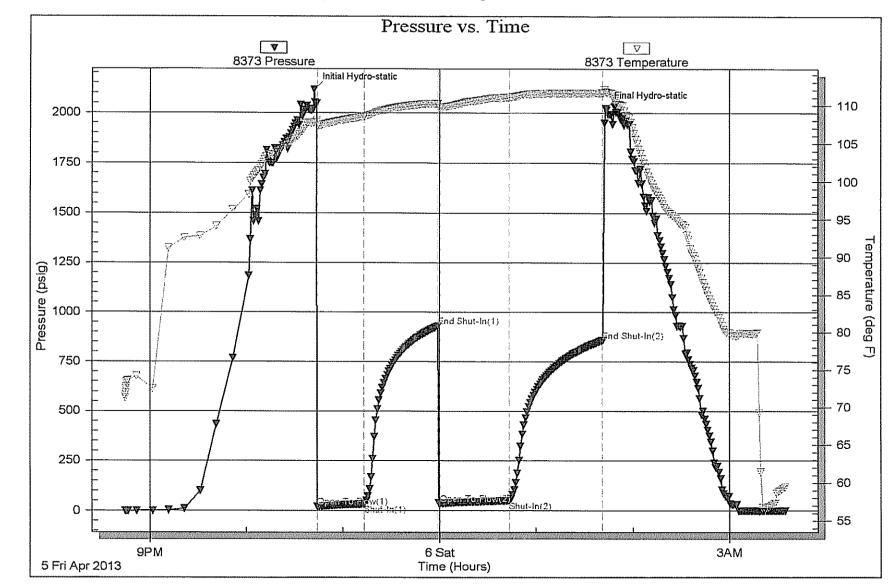
Recovery Comments: 28@60=28

Trilobite Testing, Inc.

Ref. No: 51350

Printed: 2013.04.06 @ 05:13:50

Serial #: 8373 Inside Lario Oil & Gas Company Berning 1-3 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 51350 Printed: 2013.04.06 @ 05:13:50



Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202 Berning 1-3 Job Ticket: 51351

DST#: 2

ATTN: Brad Rine

Test Start: 2013.04.06 @ 19:17:47

#### **GENERAL INFORMATION:**

Formation:

Lansing I

Deviated:

No Whipstock:

Time Tool Opened: 20:59:17 Time Test Ended: 01:46:47

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Brandon Turley

Unit No:

Reference Bevations:

3201.00 ft (KB)

3191.00 ft (CF)

KB to GR/CF:

10.00 ft

Interval:

4275.00 ft (KB) To 4300.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4300.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 8373 Press@RunDepth: Inside

45.83 psig @

19:17:52

4276.00 ft (KB)

Capacity: 2013.04.07 Last Calib.: 8000.00 psig

Start Date: Start Time:

2013.04.06

End Date: End Time:

01:46:46

Time On Blm:

2013.04.07 2013.04.06 @ 20:57:47

Time Off Btm:

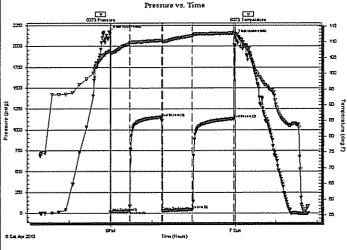
2013.04.07 @ 00:00:17

TEST COMMENT: IF: Surface blow built to 2 in 30 min.

IS: No return.

FF: Surface blow built to 1 in 45 min.

FS: No return.



		PI	RESSUF	RE SUMMARY
Ĩ	Time	Pressure	Temp	Annotation
	(Mn.)	(psig)	(deg F)	
	0	2172.05	107.02	Initial Hydro-static
	2	16.36	106.38	Open To Flow (1)
	30	28.11	109.44	Shut-In(1)
-1	76	1153.03	110.53	End Shut-In(1)
Temperature (deg F	77	29.60	110.08	Open To Flow (2)
atura	120	45.83	112.02	Shut-In(2)
(deg	181	1133.03	112.82	End Shut-In(2)
J	183	2112.50	112.58	Final Hydro-static
	,*			

Recovery Description Volume (bbi) Length (ft) 67.00 w cm 40%w 60%m 0.94

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mct/d)

\* Recovery from multiple tests Trilobite Testing, Inc.

Ref. No: 51351

Printed: 2013.04.07 @ 07:00:22



**FLUID SUMMARY** 

Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202 Berning 1-3 Job Ticket: 51351

ATTN: Brad Rine

Test Start: 2013.04.06 @ 19:17:47

## **Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil APt:

0 deg API

Mud Weight:

9.00 lb/gal 48.00 sec/qt Cushion Length: Cushion Volume: Water Salinity:

28000 ppm

Viscosity: Water Loss:

7.99 in<sup>3</sup>

Gas Cushion Type:

Gas Cushion Pressure:

psig

ft

bbl

Resistivity: Salinity: Filter Cake:

0.00 ohm.m 6100.00 ppm 1.00 inches

# **Recovery Information**

# Recovery Table

Length ft	Description	Volume bbl
67.00	wcm40%w 60%m	0.940

Total Length:

67.00 ft

Total Volume:

0.940 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

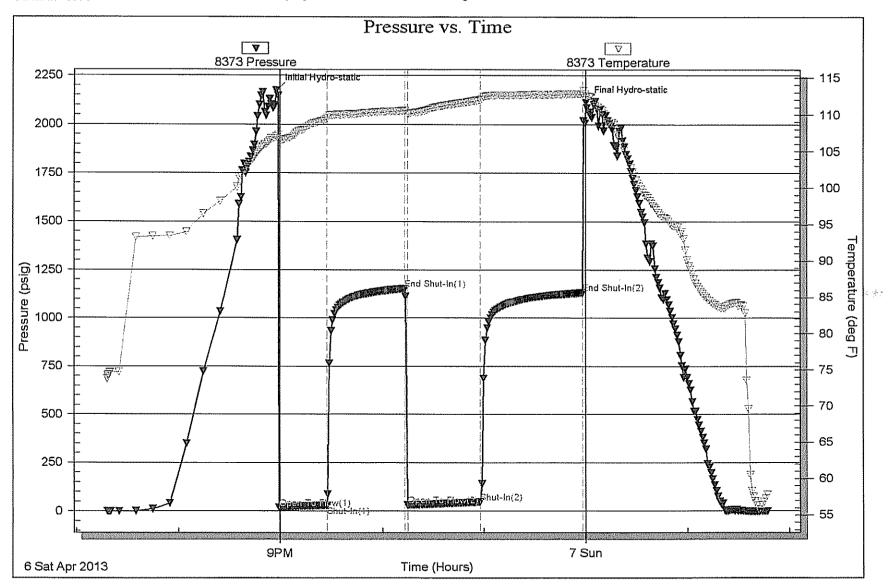
Laboratory Location:

Recovery Comments: .31@55=28000

Trilobite Testing, Inc.

Ref. No: 51351

Printed: 2013.04.07 @ 07:00:23



Trilobite Testing, Inc

Ref. No: 51351

Printed: 2013.04.07 @ 07:00:23



Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202 Berning 1-3

Job Ticket: 51352

DST#: 3

ATTN: Brad Rine

Test Start: 2013.04.07 @ 12:55:43

#### GENERAL INFORMATION:

Formation:

Interval:

Total Depth:

Hole Diameter:

LKC K

Deviated:

Time Tool Opened: 14:54:43

Time Test Ended: 19:57:43

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Brandon Turley

Unit No:

3201.00 ft (KB)

Reference Bevations:

3191.00 ft (CF)

4365.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

4343.00 ft (KB) To 4365.00 ft (KB) (TVD)

KB to GR/CF:

10.00 ft

Serial #: 8373 Press@RunDepth: Inside

1218.16 psig @

4344.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

2013.04.07 12:55:48

End Date: End Time:

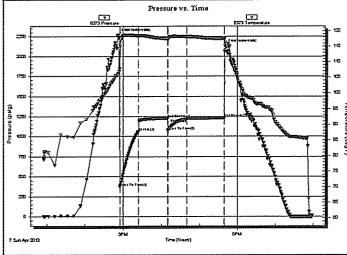
2013.04.07 19:57:42 Last Calib.: Time On Btm: 2013.04.07

Time Off Btm:

2013.04.07 @ 14:52:13 2013.04.07 @ 17:40:43

TEST COMMENT: IF: BOB in 30 sec.

IS: No return. FF: BOB in 3 min. FS: No return.



- 1		• •	120001	( COMMENT
Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2270.05	105.98	Initial Hydro-static
	3	375.37	107.78	Open To Flow (1)
	32	1061.21	118.38	Shut-In(1)
, [	78	1228.03	117.42	End Shut-In(1)
Tastracutus (dag F	78	1073.27	117.28	Open To Flow (2)
	108	1218.16	118,12	Shut-In(2)
ì	167	1231.15	117.42	End Shut-In(2)
7	169	2125.88	116.22	Final Hydro-static
l	10 100			
-				
- 1		: I		

PRESSURE SUMMARY

Recovery

Length (fl)	Description	Volume (bbl)
1984.00	water 100%w	27.83
372.00	mcw 90%w 10%m	5.22
310.00	w cm 40%w 60%m	4.35
Recovery from t	nultiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 51352

Printed: 2013.04.07 @ 23:52:16



**FLUID SUMMARY** 

Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202 Berning 1-3 Job Ticket: 51352

DST#: 3

ATTN: Brad Rine

Test Start: 2013.04.07 @ 12:55:43

Water Salinity:

**Mud and Cushion Information** 

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

ft

36000 ppm

Viscosity: Water Loss: 48.00 sec/qt 9.59 in<sup>3</sup>

Cushion Volume: Gas Cushion Type: bbl psig

Resistivity:

0.00 ohm.m 7000.00 ppm

Gas Cushion Pressure:

Salinity: Filter Cake: 1.00 inches

**Recovery Information** 

Recovery Table

Length Description Volume fť bbl 1984.00 water 100%w 27.830 372.00 mcw 90%w 10%m 5.218 310.00 w cm 40%w 60%m 4.348

Total Length:

2666.00 ft

Total Volume:

37.396 bbl

Num Fluid Samples: 0

Num Gas Bombs:

Serial #:

Laboratory Name:

Laboratory Location:

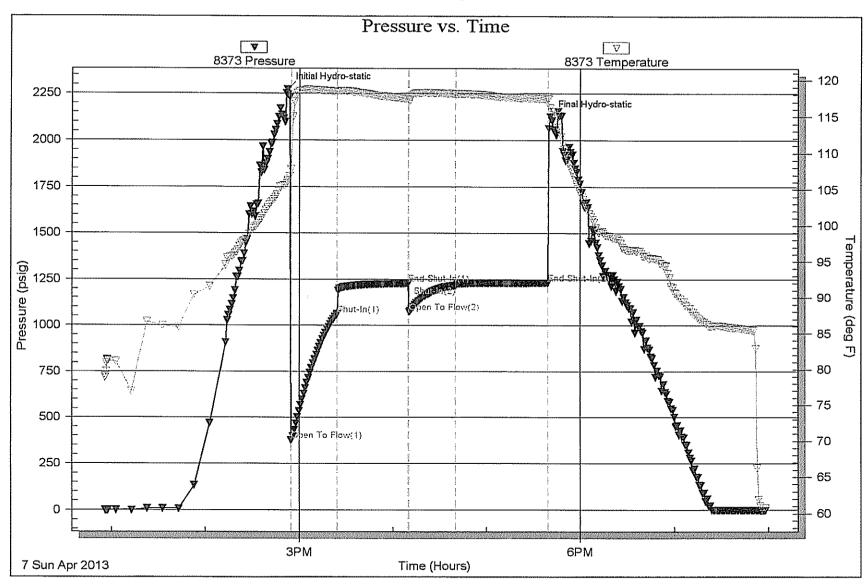
Recovery Comments: .17@82=36000

Trilobite Testing, Inc

Ref. No: 51352

Printed: 2013.04.07 @ 23:52:16

Serial #: 8373 Inside Lario Oil & Gas Company Berning 1-3 DST Test Number: 3



Trilobite Testing, Inc.

Ref. No: 51352

Printed: 2013.04.07 @ 23:52:17



Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202

Berning 1-3 Job Ticket: 51353

DST#: 4

ATTN: Brad Rine

Test Start: 2013.04.08 @ 15:16:02

#### **GENERAL INFORMATION:**

Formation:

Marmaton A-B

Deviated: No

Time Tool Opened: 17:07:32

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Brandon Turley

Unit No: 60

Tester:

Time Test Ended: 22:00:32

4497.00 ft (KB) To 4549.00 ft (KB) (TVD)

Interval: Total Depth: Hole Diameter:

4549.00 ft (KB) (TVD)

Reference Bevations:

3201.00 ft (KB)

7,88 inchesHole Condition: Fair

KB to GR/CF:

3191.00 ft (CF)

10.00 ft

Serial #: 8373 Press@RunDepth: Inside

84.48 psig @

4498.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time: 2013.04.08 15:16:07

End Date: End Time: 2013.04.08 22:00:31 Last Calib.: Time On Btm: 2013.04.08

Time Off Btm:

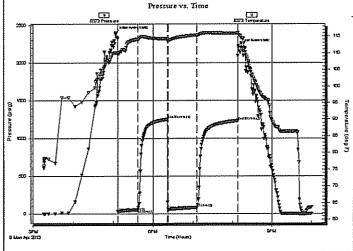
2013.04.08 @ 17:04:32 2013.04.08 @ 20:08:32

TEST COMMENT: IF: 1/4 blow built to 5 in 30 min.

IS: No return.

FF: 1/4 blow BOB in 38 min.

FS: No return.



	P	RESSUR	RE SUMMARY
e	Pressure	Temp	Annotation
	(naie)	/dee 🖎	

	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2401.42	109.99	Initial Hydro-static
	3	31.03	109.50	Open To Flow (1)
	33	54.47	114.09	Shut-In(1)
	77	1251.05	114.20	End Shut-In(1)
	79	59.51	113.47	Open To Flow (2)
	122	84.48	115.34	Shut-In(2)
	183	1231.46	115.87	End Shut-In(2)
	184	2228.08	115.40	Final Hydro-static
1		i l		

#### Recovery

Length (ft)	Description	Volume (bbl)
62.00	ogcwm10%g 25%o 5%w 60%m	0.87
62.00	gocm 5%g 45%o 50%m	0.87
40.00	oil 100%o	0.56
0.00	ogcw m 10%g 25%o 5%w 60%m gocm 5%g 45%o 50%m	0.00

Gas Rates

Choke (inches) Pressure (pslg) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 51353

Printed: 2013.04.09 @ 00:52:32



**FLUID SUMMARY** 

Lario Oil & Gas Company

3-18s-35w Wichita Ks

301 S. Market St. Wichita, Ks 67202 Berning 1-3 Job Ticket: 51353

DST#:4

ATTN: Brad Rine

Test Start: 2013.04.08 @ 15:16:02

# Mud and Cushion Information

Mud Type: Gel Chem Mud Weight: 9.00 lb/gal

Cushion Type: Cushion Length: Cushion Volume: Oil API: Water Salinity: 29 deg API 0 ppm

Viscosity: Water Loss:

Resistivity:

54.00 sec/qt 9.59 in<sup>3</sup> 0.00 ohmm

Gas Cushion Type: Gas Cushion Pressure:

psig

ft

bbl

Salinity: 8200.00 ppm Filter Cake: 1.00 inches

# **Recovery Information**

## Recovery Table

Length ft	Description	Volume bbl
62.00	ogcwm 10%g 25%o 5%w 60%m	0.870
62.00	gocm 5%g 45%o 50%m	0.870
40.00	oil 100%o	0.561
0.00	155 GIP	0.000

Total Length: 164.00 ft

Total Volume:

2.301 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

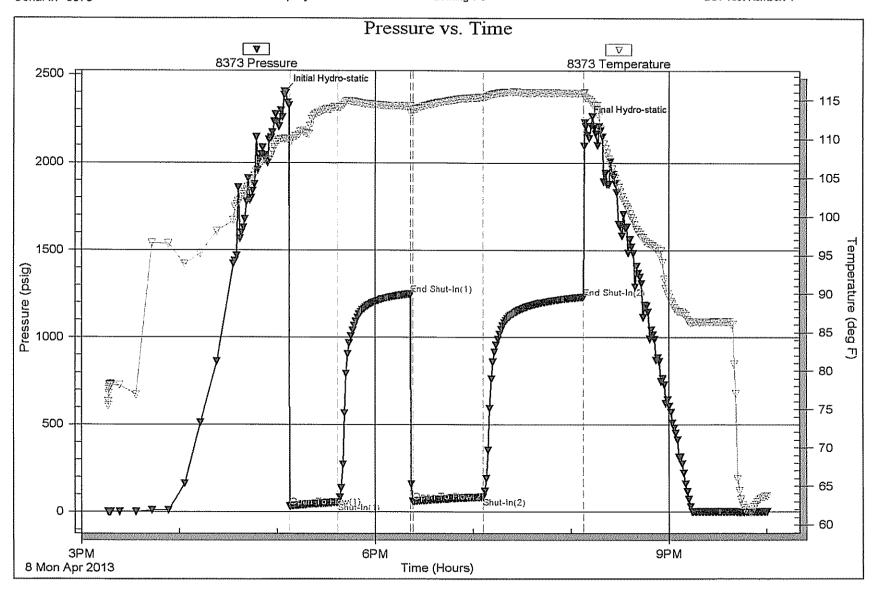
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 29@60=29

Trilobite Testing, Inc Ref. No: 51353 Printed: 2013.04.09 @ 00:52:33



Trilobite Testing, Inc Ref. No: 51353 Printed: 2013.04.09 @ 00:52:34



# **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE # 258704

Invoice Date: 05/13/2013 Terms: 10/10/30,n/30 Page 1

LARIO OIL & GAS P.O. BOX 1093 GARDEN CITY KS 637846 (316)265-5611 BERNING 1-3 39932 3-18-35 05-09-2013 KS Squeeze Job completion AFE-13-070 CK 5/15/13

Part Number 1104S 2101A	Description CLASS "A" CEMENT (SALE) 20-40 BROWN SAND	Qty 140.00 80.00	Unit Price 18.5500 .2700	Total 2597.00 21.60
Sublet Peri 9996-130 9995-130	Formed Description CEMENT MATERIAL DISCOUNT CEMENT EQUIPMENT DISCOUNT			Total -261.86 -282.50
463 SQUEI 463 EQUII 693 TON I	ription CZE PUMP (KICK OFF PLUG PUMP) PMENT MILEAGE (ONE WAY) KILEAGE DELIVERY CZE MANIFOLD	Hours 1.00 50.00 1.00 1.00	Unit Price 1785.00 5.25 577.50 200.00	Total 1785.00 262.50 577.50 200.00



Amount Due 5659.15 if paid after 06/12/2013

Parts: 2618.60 Freight: .00 Tax: 193.82 AR 5093.06

Parts: 2618.60 Freight: .00 Tax: 193.82
Labor: .00 Misc: .00 Total: 5093.06
Sublt: -544.36 Supplies: .00 Change: .00

Signed\_\_\_\_\_\_Date\_\_\_\_



TICKET NUMBER\_\_\_\_ LOCATION Oakley Ks FOREMAN M: LOS Shaw

PO Box 884, Chanute, KS 66720

# FIELD TICKET & TREATMENT REPORT

DATE CUSTOMERS WELL TOWN STATE COLOR STATE	20-431-9210 d	or 800-467-8676	;		CEMEN	T			15
STOTMER LINCY DIVER LINCY OTHER LINCY WEBST TOTAL  ASING SIZE & WEIGHT 4112  BRILL PIPE TUBING 25/R  OTHER LINCY WEIGHT SLURRY WOLD WATER PAIDLE MIX PSI EMARKS: 54/24 WEIGHT 4112  BRIANKS: 54/24 WEIGHT 4112  BRIANCS: 54/24 WEIGHT 4112  BR				NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
USTOMER  LANG ON GOS  ALLING ADDRESS  TOTAL  ALLING ADDRESS  TOTAL  ALLING ADDRESS  TOTAL  ALLING ADDRESS  TOTAL  ASTATE  ZIP CODE  TOTAL  TOTAL  ASTATE  TOTAL   C-9-13	4702	Betwin	~ 1·3		3	185	35 ~	wickid m	
ACCOUNT OUANITY OF UNITS  ACCOUNT OUANITY OU	CUSTOMER			•	maner	5.100 电影 <b>克斯斯</b>	unidensi senti		DDIVED.
DB TYPE SQUEOZE HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT 4112  ASING DEPTH DRILL PIPE TUBING 2/18 OTHER  CEMENT LEFT IN CASING  RATE  EMARKS: TAIGHY MARCHINES ON PUMPS WITHOUT SEPARATE AND CHILET IN CASING  RATE  EMARKS: TAIGHY MARCHINES ON PUMPS WITHOUT SPEAKER WITH 147 (144  CALL YEAR PLASS BISING ON PUMPS WITHOUT SPEAKER WITH 140 PM  THE TAIR 3/12 BIS OF SOR PUMPS SPAN SPAN WITHOUT WAS CLOSED AND SHAT IN COLOR OF SALES WITHOUT WAS COLOR OF SALES WA	harie	0-114	GAS		コリュル	TRUCK#	URIVER	TRUCK#	DRIVER
DOB TYPE SQUEEZE HOLE SIZE  HOLE DEPTH  ASSING DEPTH  DRILL PIPE  TUBING 25/2 CHERT LEFT In CASING SIZE & WEIGHT  SURRY VOL  WATER gallish  CEMENT LEFT In CASING  RATE  EMARKS: 54644 MARCHING AND PINCE WATER gallish  CASING SET & SAME AND CASING  RATE  EMARKS: 54644 MARCHING AND PINCE WATER gallish  CASING SET & SAME CASING  RATE  CASING SET IN CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT In CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT In CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT In CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT IN CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT In CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT IN CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT IN CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT IN CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT IN CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT IN CASING  RATE  CASING SIZE & WEIGHT  WATER gallish  CEMENT LEFT IN CASING  RATE  CEMENT LEFT IN CASING  CASING SIZE & WEIGHT  WITH A CASING SIZE & WEIGHT  WATER GASHARD  CASING SIZE & WEIGHT  WATER GASHARD  LURRY WEIGHT  ASSING LEFT IN CASING  CEMENT LEFT IN CASING  RATE  CEMENT LEFT IN CASING  RATE  CEMENT LEFT IN CASING  RATE  CEMENT LEFT IN CASING  CASING SIZE & WEIGHT  WITH A CASING  CEMENT LEFT IN CASING   MAILING ADDRESS				K-14					
DB TYPE SQUEEZE HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT 4112  ASING DEPTH DRILL PIPE TUBING 2/8 OTHER  LURRY WEIGHT SLURRY VOL WATER galler CEMENT LEFT IN CASING  ISPLACEMENT 15.1-3.8 DISPLACEMENT PSI MIX PSI  RATE  EMARKS: 5xfchy meether on Plance Control of Service of School of Sch				T-III		693	T		
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ASING DEPTH DRILL PIPE TUBING 23/8 OTHER LURRY WEIGHT SLURRY VOL WATER gallok CEMENT LEFT IN CASING ISPLACEMENT PSI MIX PSI RATE  RA								4/15	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.