



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1130977
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1130977

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Gerald 1-22
Doc ID	1130977

All Electric Logs Run

Sonic Cement Bond Log
Mircroresistivity
Dual Induction
Dual Compensated Pororsity

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Gerald 1-22
Doc ID	1130977

Tops

Name	Top	Datum
Anhydrite	2199	608
Topeka	3698	-891
Heebner	3940	-1133
Lansing	3977	-1170
Stark Shale	4236	-1429
Marmaton	4342	-1535
Ft Scott	4459	-1652
Johnson	4549	-1742

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 01, 2013

Jack Renfro
Forestar Petroleum Corporation
1801 BROADWAY # 900
DENVER, CO 80202-3858

Re: ACO1
API 15-101-22417-00-00
Gerald 1-22
NE/4 Sec.22-17S-29W
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jack Renfro

ALLIED OIL & GAS SERVICES, LLC 058835

REMIT TO: P.O. BOX 9399
SOUTHPLATE, TEXAS 76092

Federal Tax ID # 20-0978904

SERVICE POINT

Waller

DATE	11/22	SEC	17	RANGE	89	CALL NO	ON LOCATION	JOB START	JOB FINISH
LOCATION	Waller	WELL ID	1-27	LOCATION	Waller	WELL ID	1-27	START	END
OLD OR NEW (Circle one)	NEW	51-578							

CONTRACTOR *Waller*

TYPE OF JOB *Production*

HOLE SIZE *12 1/8"* TD *833'*

CASING SIZE *8 5/8"* DEPTH *833'*

TUBING SIZE _____ DEPTH _____

DRILL LINE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MBRUM _____

MENS. LINE _____ SHOE POINT _____

CEMENT/LIBET IN CSG. *15*

PERES. _____

DISPLACEMENT *16,0524*

EQUIPMENT _____

PUMP TRUCK	CEMENTER	<i>Waller</i>
# <i>422</i>	HELPER	<i>Waller</i>
BULK TRUCK	DRIVER	<i>Waller</i>
# <i>108</i>		
BULK TRUCK	DRIVER	<i>Waller</i>
# _____		

REMARKS:

Long, double, low cost

Waller Cement, Shanks

Waller Oil, Shanks

Waller Oil, Shanks

CHARGE TO *Waller Petroleum*

STREET *Waller* STATE _____ ZIP _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

DEPTH OF JOB	262'
PUMP TRUCK CHARGE	1500.00
EXTRA FOOTAGE	0.00
WARRANTY	0.00
MANHOLE	0.00
CONTRACTOR	0.00
TOTAL	1500.00

SALES TAX (6.5%)	97.50
TOTAL CHARGES	1597.50
DISCOUNT	1688.19
TOTAL	5911.25

PRINTED NAME *D Waller*

SIGNATURE _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as it listed. The above work was done to satisfaction and completion of owner agent or contractor. I have read and understand the GENERAL TERMS AND CONDITIONS listed on the reverse side.

IF PAID IN 30 DAYS



CONSOLIDATED
Oil Well Services, LLC

256285

TICKET NUMBER 39224
LOCATION Oakley KS
FOREMAN Fuzzy
Walt

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

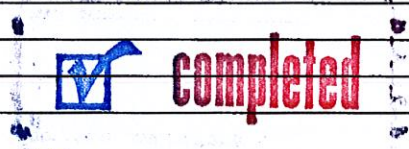
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-27-13	2930	Gerald 1-22	22	175	29W	Lane
CUSTOMER Forestar Petroleum			DISTROW 6W-3W SIN			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Jerry P		
STATE			693	Tim W		
ZIP CODE			466	Trauis W		
			530	Jordan L		

JOB TYPE 2-stage HOLE SIZE 7 7/8 HOLE DEPTH 4640' CASING SIZE & WEIGHT 5" 12 15.5
CASING DEPTH 4647' DRILL PIPE _____ TUBING _____ OTHER DU @ 2265'
SLURRY WEIGHT 13.8-12.5 SLURRY VOL 1.42 · 1.9 WATER gal/sk _____ CEMENT LEFT in CASING 23³⁰
DISPLACEMENT 110.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on W-W*10 float equip cont (top) shoe, *2,4,6,8,10,12,14
Baskets (top) *53, 59, 70, DU Tool (top) *54. Rig up and circulate 1 hr @ - . Pump 5 B/L water
500 gal Mud Flush 5 B/L water. Mix 50 SKS 60/40 8" good 1/2" flo seal / w 5" Kolsral Tail with
ISO OWC w 5" Kolsral. Wash pump and lines Diop plug displace 56 B/L water 54 B/L mud
900' lift. 1400' land. Drop DU Bomb wait 10 min open Tool @ 900' Circ 2 hrs. Pump 5
B/L water. Mix 30 SKS AM. Mix 425 SKS 60/40 8" good 1/2" flo seal with 5" Kolsral. Wash
pump and lines Diop plug and displace 54 1/4 B/L 800' lift close DU Tool @ 1800'
cement did circulate approx 45 B/Ls to pit.

Thanks Fuzzy & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3020 ⁰⁰	3020 ⁰⁰
5406	42	MILEAGE	5 ⁰⁰	210 ⁰⁰
5407A	28.8 ton	Ton mileage delivery	1 ⁶⁷	2020 ²⁰
1126	150 SKS	OWC	22 ⁵³	3382 ⁵⁰
1110A	3275 #	Kolsral	1 ⁵⁶	1834 ⁰⁰
1131	505 SKS	60/40 pos	15 ¹⁰	7625 ⁵⁰
1107	253 #	Flo seal	2 ⁸²	713 ⁴⁶
1118B	3474 #	Bentonite	25	868 ⁵⁰
1144C	500 gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
4159	1	5" 2- AFU Float shoe (w)	413 ⁰⁰	413 ⁰⁰
4130	8	5" 2- Centralizers (w)	58 ⁰⁰	464 ⁰⁰
4104	3	5" 2- Baskets (w)	276 ⁰⁰	828 ⁰⁰
4283	1	5" 2- DU Tool (w)	4800 ⁰⁰	4800 ⁰⁰
4454	1	5" 2- Latchdown Assy (w)	567 ⁰⁰	567 ⁰⁰
		subtotal		27246 ¹⁶
				2724 ⁶²
				24521 ⁵⁴
		SALES TAX		647 ¹⁸
		ESTIMATED TOTAL		25768 ⁷²



Ravin 3737

AUTHORIZATION Don Guy

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #900
Denver, CO 80202

ATTN: Charlie Sturdavant

Gerald #1-22

22-17s-29w Lane,KS

Start Date: 2013.01.23 @ 04:23:00

End Date: 2013.01.23 @ 11:53:30

Job Ticket #: 51273 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.31 @ 08:24:17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51273

DST#: 1

ATTN: Charlie Sturdavant

Test Start: 2013.01.23 @ 04:23:00

GENERAL INFORMATION:

Formation: **Lansing H-K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:35:15

Time Test Ended: 11:53:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Sam Esparza

Unit No: 64

Interval: **4130.00 ft (KB) To 4275.00 ft (KB) (TVD)**

Reference Elevations: 2807.00 ft (KB)

Total Depth: 4275.00 ft (KB) (TVD)

2802.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8845** Outside

Press @ Run Depth: 86.46 psig @ 4131.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.23

End Date: 2013.01.23

Last Calib.: 2013.01.23

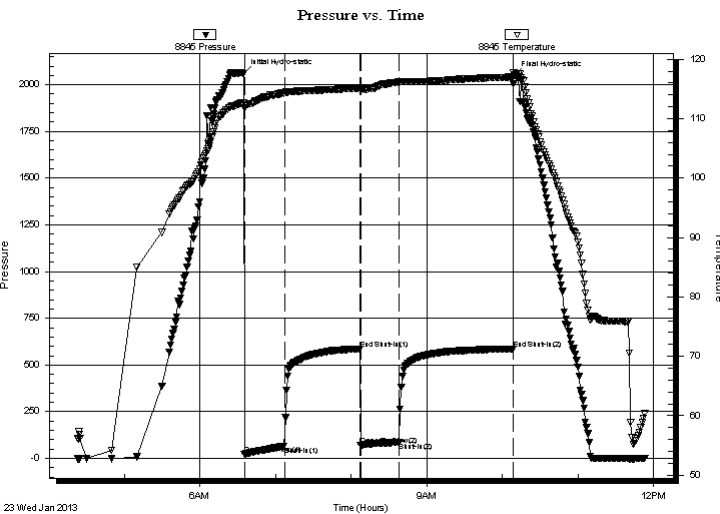
Start Time: 04:23:05

End Time: 11:53:29

Time On Btm: 2013.01.23 @ 06:35:00

Time Off Btm: 2013.01.23 @ 10:09:30

TEST COMMENT: IF: 2 3/4" blow.
IS: No return.
FF: 1 1/2" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2060.50	112.64	Initial Hydro-static
1	20.17	111.77	Open To Flow (1)
32	66.25	114.30	Shut-In(1)
92	586.39	115.17	End Shut-In(1)
93	70.38	115.00	Open To Flow (2)
123	86.46	116.14	Shut-In(2)
214	584.29	117.01	End Shut-In(2)
215	2050.82	117.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
145.00	Mud 100m (Oil spots)	0.93

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51273

DST#: 1

ATTN: Charlie Sturdavant

Test Start: 2013.01.23 @ 04:23:00

Tool Information

Drill Pipe:	Length: 4011.00 ft	Diameter: 3.80 inches	Volume: 56.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 56.86 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4130.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	145.00 ft			
Tool Length:	173.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4103.00	
Shut In Tool	5.00			4108.00	
Hydraulic tool	5.00			4113.00	
Jars	5.00			4118.00	
Safety Joint	3.00			4121.00	
Packer	5.00			4126.00	28.00 Bottom Of Top Packer
Packer	4.00			4130.00	
Stubb	1.00			4131.00	
Recorder	0.00	8017	Outside	4131.00	
Recorder	0.00	8845	Outside	4131.00	
Perforations	11.00			4142.00	
Change Over Sub	1.00			4143.00	
Drill Pipe	126.00			4269.00	
Change Over Sub	1.00			4270.00	
Bullnose	5.00			4275.00	145.00 Bottom Packers & Anchor

Total Tool Length: 173.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51273

DST#: 1

ATTN: Charlie Sturdavant

Test Start: 2013.01.23 @ 04:23:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
145.00	Mud 100m (Oil spots)	0.932

Total Length: 145.00 ft Total Volume: 0.932 bbl

Num Fluid Samples: 0

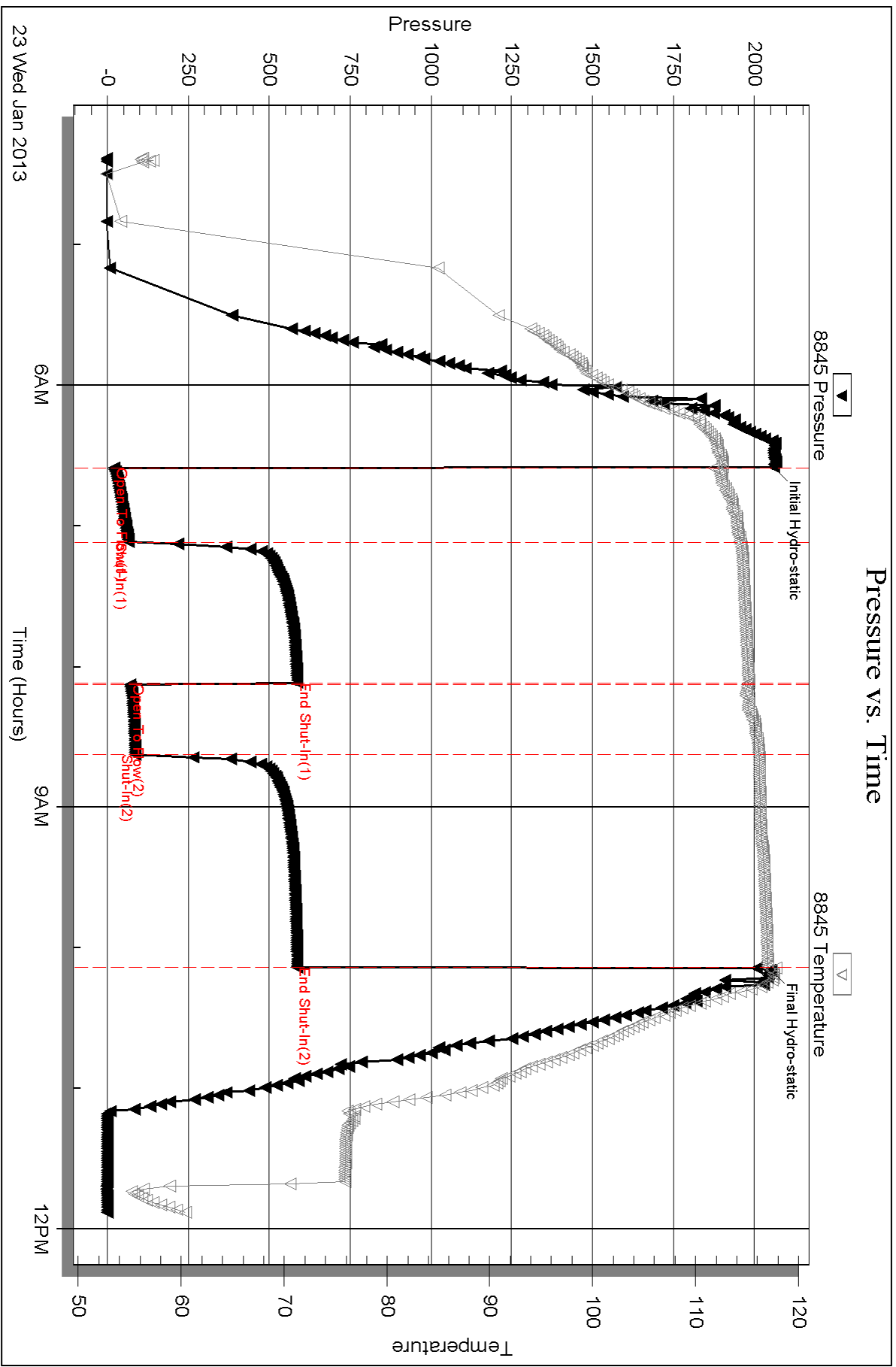
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

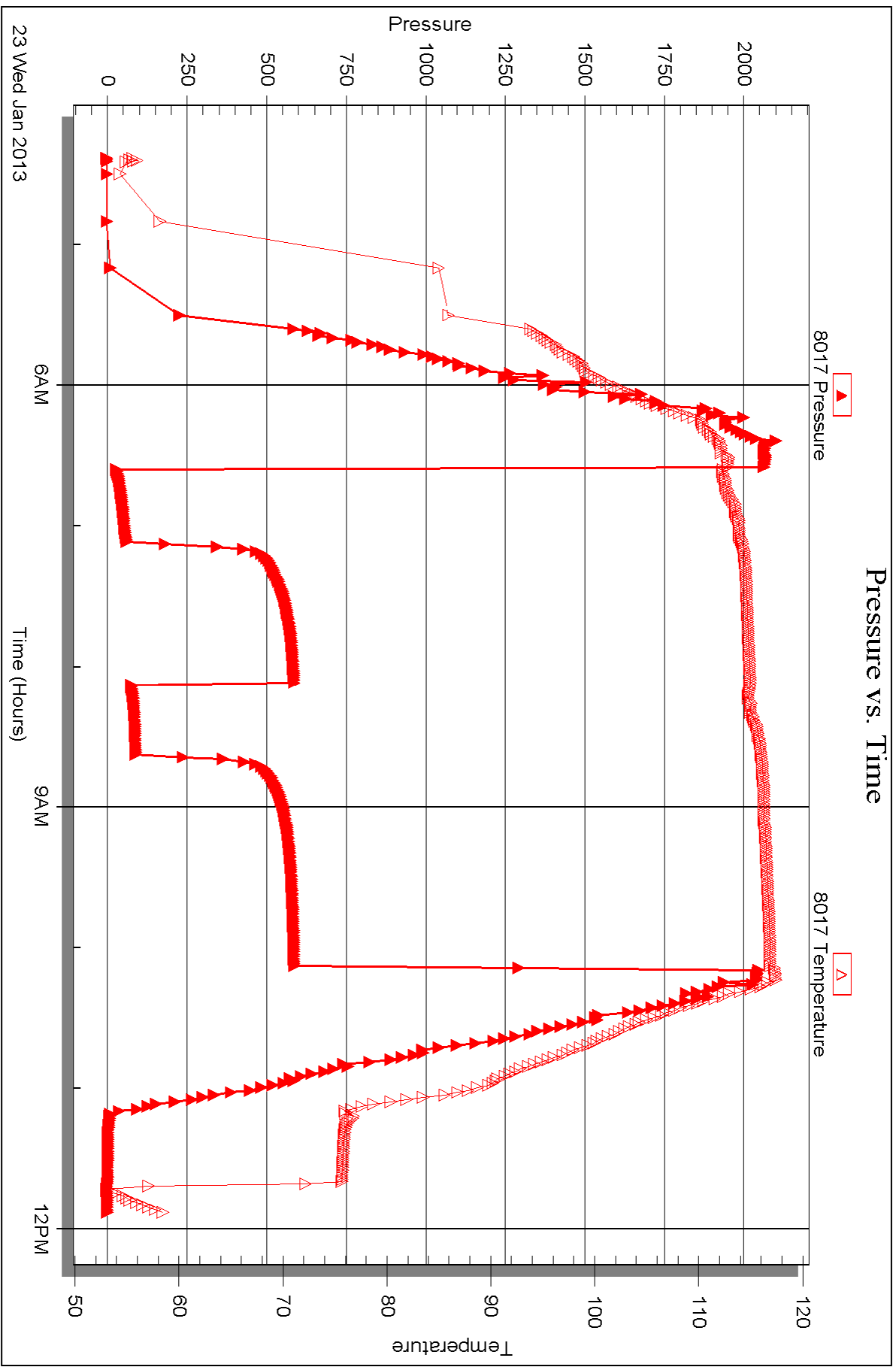


Serial #: 8017

Outside Forestar Petroleum Corp.

Gerald #1-22

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #900
Denver, CO 80202

ATTN: Charlie Sturdavant

Gerald #1-22

22-17s-29w Lane,KS

Start Date: 2013.01.24 @ 07:10:00

End Date: 2013.01.24 @ 13:57:30

Job Ticket #: 51274 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.31 @ 08:23:40



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51274

DST#: 2

ATTN: Charlie Sturdavant

Test Start: 2013.01.24 @ 07:10:00

GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:53:15

Time Test Ended: 13:57:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: **4268.00 ft (KB) To 4430.00 ft (KB) (TVD)**

Reference Elevations: 2807.00 ft (KB)

Total Depth: 4430.00 ft (KB) (TVD)

2802.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8845** Outside

Press @ Run Depth: 43.53 psig @ 4269.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.24

End Date:

2013.01.24

Last Calib.: 2013.01.24

Start Time: 07:10:05

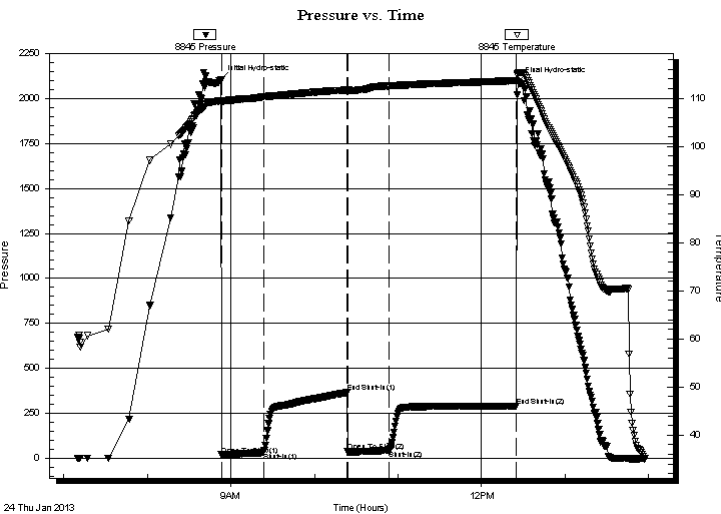
End Time:

13:57:29

Time On Btm: 2013.01.24 @ 08:53:00

Time Off Btm: 2013.01.24 @ 12:26:00

TEST COMMENT: IF: 1 1/4" blow .
IS: No return.
FF: 1/2" blow .
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2103.79	109.53	Initial Hydro-static
1	19.12	108.87	Open To Flow (1)
31	31.53	110.30	Shut-In(1)
91	365.15	111.71	End Shut-In(1)
91	38.09	111.54	Open To Flow (2)
121	43.53	112.51	Shut-In(2)
212	289.96	113.67	End Shut-In(2)
213	2092.64	115.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100m (Oil spots)	0.30

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

22-17s-29w Lane,KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51274

DST#: 2

ATTN: Charlie Sturdavant

Test Start: 2013.01.24 @ 07:10:00

Tool Information

Drill Pipe:	Length: 4139.00 ft	Diameter: 3.80 inches	Volume: 58.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 58.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4268.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	162.00 ft			
Tool Length:	190.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4241.00	
Shut In Tool	5.00			4246.00	
Hydraulic tool	5.00			4251.00	
Jars	5.00			4256.00	
Safety Joint	3.00			4259.00	
Packer	5.00			4264.00	28.00 Bottom Of Top Packer
Packer	4.00			4268.00	
Stubb	1.00			4269.00	
Recorder	0.00	8017	Outside	4269.00	
Recorder	0.00	8845	Outside	4269.00	
Perforations	28.00			4297.00	
Change Over Sub	1.00			4298.00	
Drill Pipe	126.00			4424.00	
Change Over Sub	1.00			4425.00	
Bullnose	5.00			4430.00	162.00 Bottom Packers & Anchor

Total Tool Length: 190.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51274

DST#: 2

ATTN: Charlie Sturdavant

Test Start: 2013.01.24 @ 07:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud 100m (Oil spots)	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

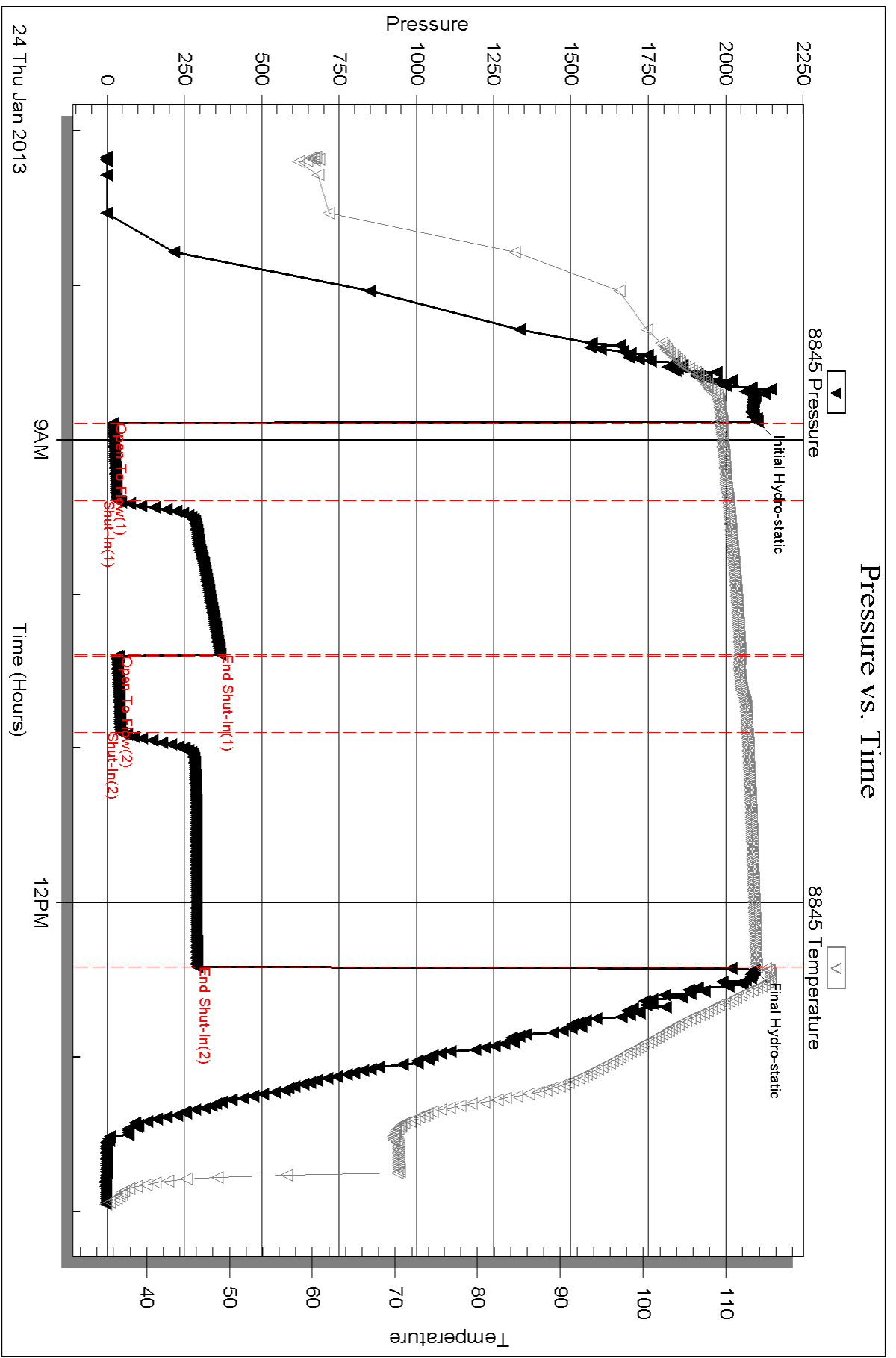
Num Gas Bombs: 0

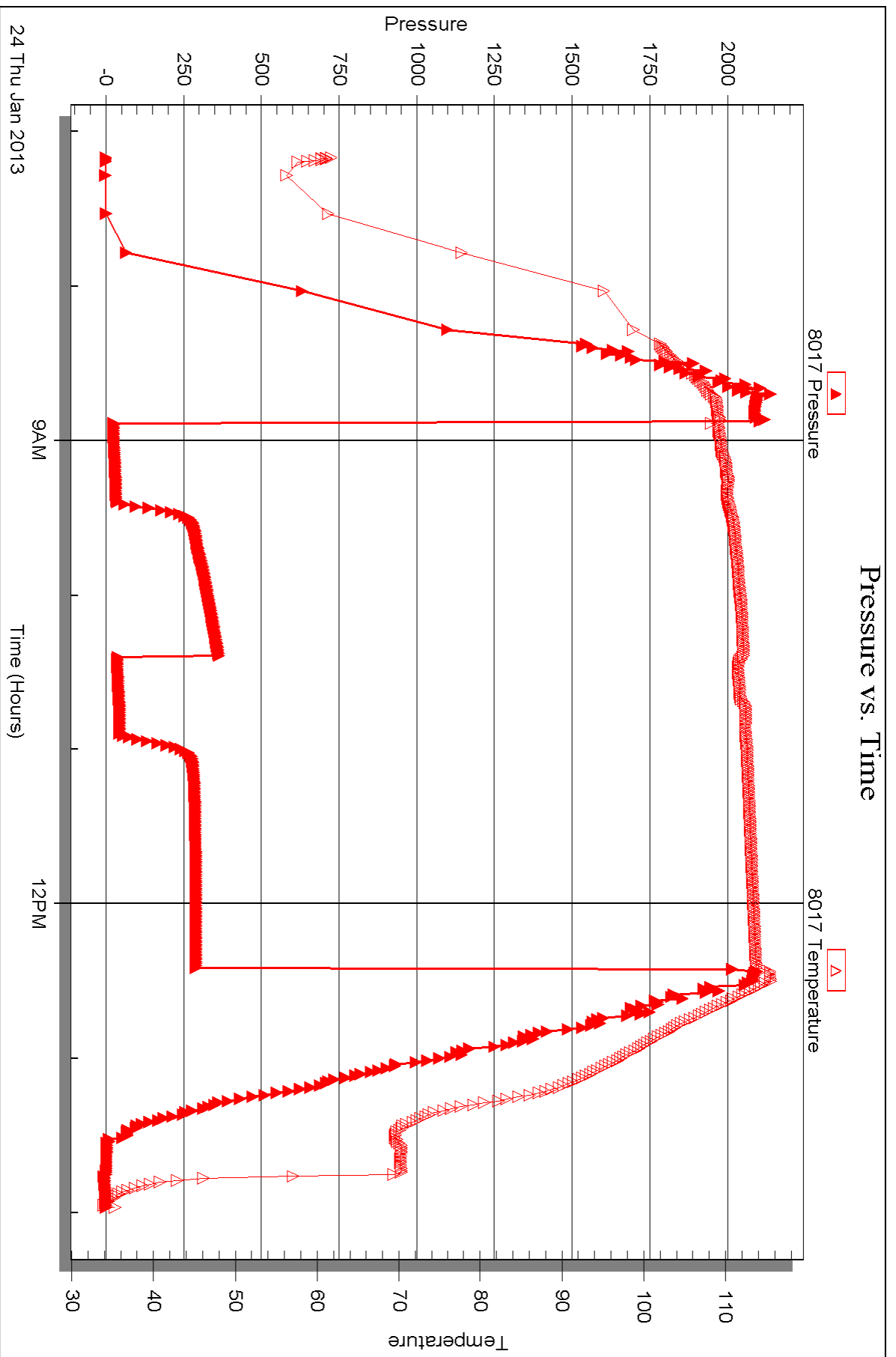
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #900
Denver, CO 80202

ATTN: Charlie Sturdavant

Gerald #1-22

22-17s-29w Lane,KS

Start Date: 2013.01.25 @ 01:30:00

End Date: 2013.01.25 @ 09:05:00

Job Ticket #: 51275 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.31 @ 08:22:56



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51275

DST#: 3

ATTN: Charlie Sturdavant

Test Start: 2013.01.25 @ 01:30:00

GENERAL INFORMATION:

Formation: **Cherokee- Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:49:45

Time Test Ended: 09:05:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: **4422.00 ft (KB) To 4510.00 ft (KB) (TVD)**

Reference Elevations: 2807.00 ft (KB)

Total Depth: 4510.00 ft (KB) (TVD)

2802.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8845 Outside

Press @ Run Depth: 35.95 psig @ 4423.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.25

End Date:

2013.01.25

Last Calib.:

2013.01.25

Start Time: 01:30:05

End Time:

09:04:59

Time On Btm:

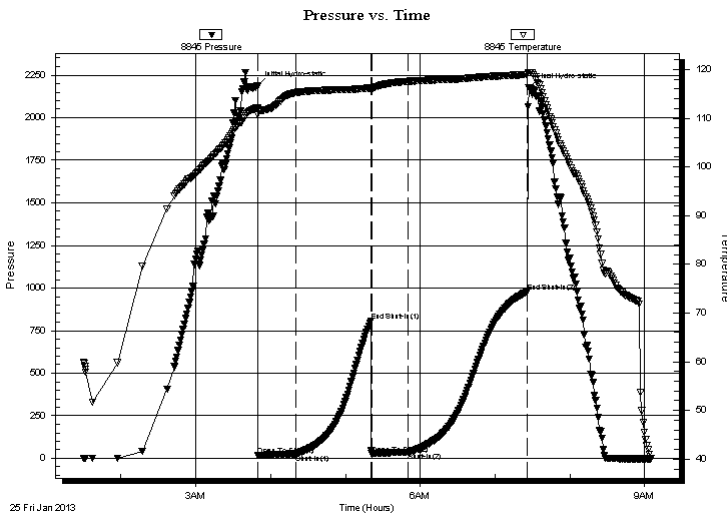
2013.01.25 @ 03:49:30

Time Off Btm:

2013.01.25 @ 07:27:00

TEST COMMENT: IF: 1 1/4" blow .
IS: No return.
FF: 4" blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2185.95	112.05	Initial Hydro-static
1	16.16	110.67	Open To Flow (1)
31	26.52	115.26	Shut-In(1)
91	804.46	116.24	End Shut-In(1)
92	26.01	116.11	Open To Flow (2)
121	35.95	117.55	Shut-In(2)
217	979.23	118.95	End Shut-In(2)
218	2178.21	119.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOCM 5g 5o 90m	0.15
0.00	90' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

22-17s-29w Lane,KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51275

DST#: 3

ATTN: Charlie Sturdavant

Test Start: 2013.01.25 @ 01:30:00

Tool Information

Drill Pipe:	Length: 4293.00 ft	Diameter: 3.80 inches	Volume: 60.22 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 60.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4422.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	88.00 ft			
Tool Length:	116.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4395.00	
Shut In Tool	5.00			4400.00	
Hydraulic tool	5.00			4405.00	
Jars	5.00			4410.00	
Safety Joint	3.00			4413.00	
Packer	5.00			4418.00	28.00 Bottom Of Top Packer
Packer	4.00			4422.00	
Stubb	1.00			4423.00	
Recorder	0.00	8017	Outside	4423.00	
Recorder	0.00	8845	Outside	4423.00	
Perforations	17.00			4440.00	
Change Over Sub	1.00			4441.00	
Drill Pipe	63.00			4504.00	
Change Over Sub	1.00			4505.00	
Bullnose	5.00			4510.00	88.00 Bottom Packers & Anchor

Total Tool Length: 116.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 51275

DST#: 3

ATTN: Charlie Sturdavant

Test Start: 2013.01.25 @ 01:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	GOCM 5g 5o 90m	0.148
0.00	90' GIP	0.000

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

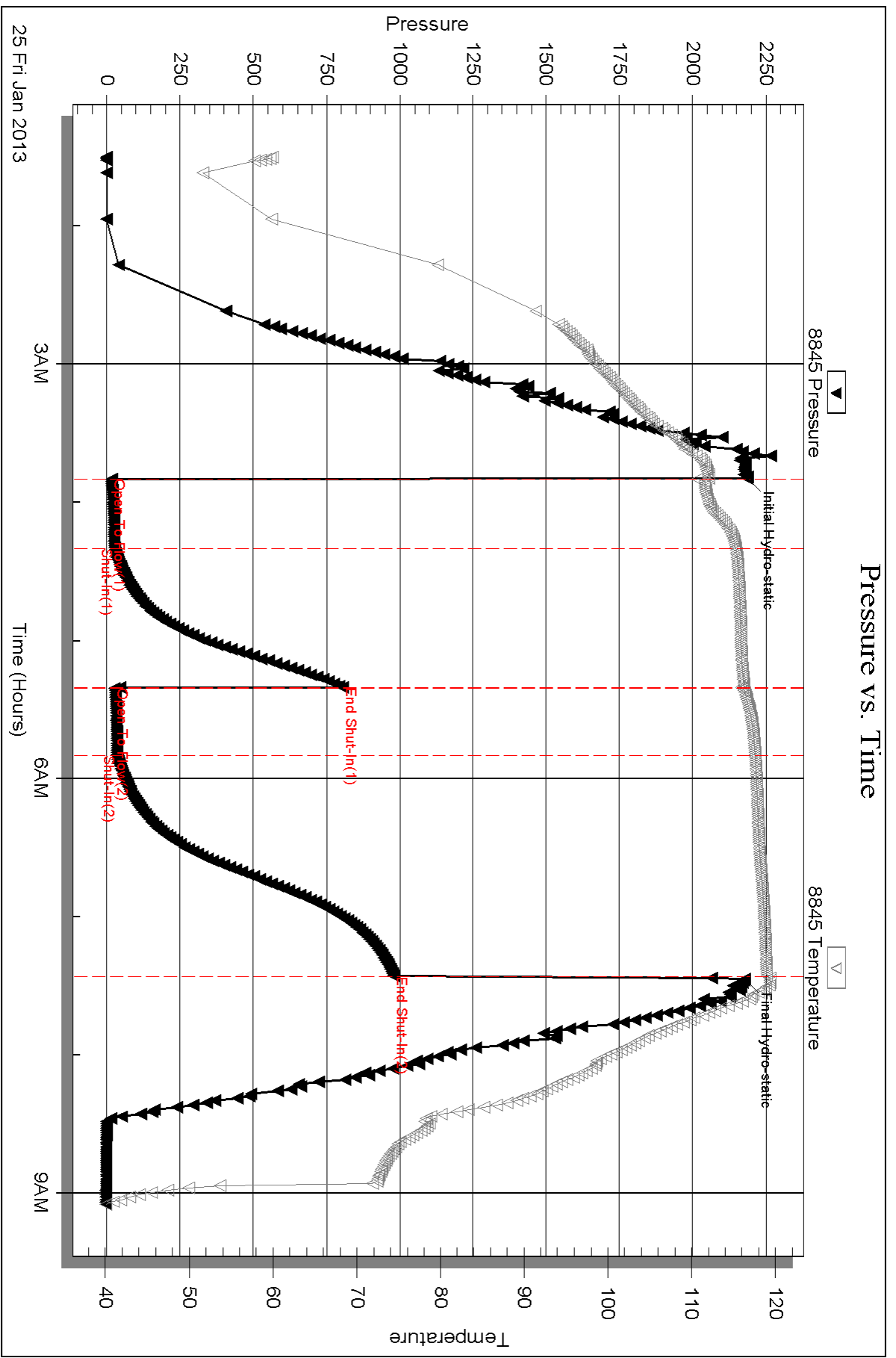
Num Gas Bombs: 0

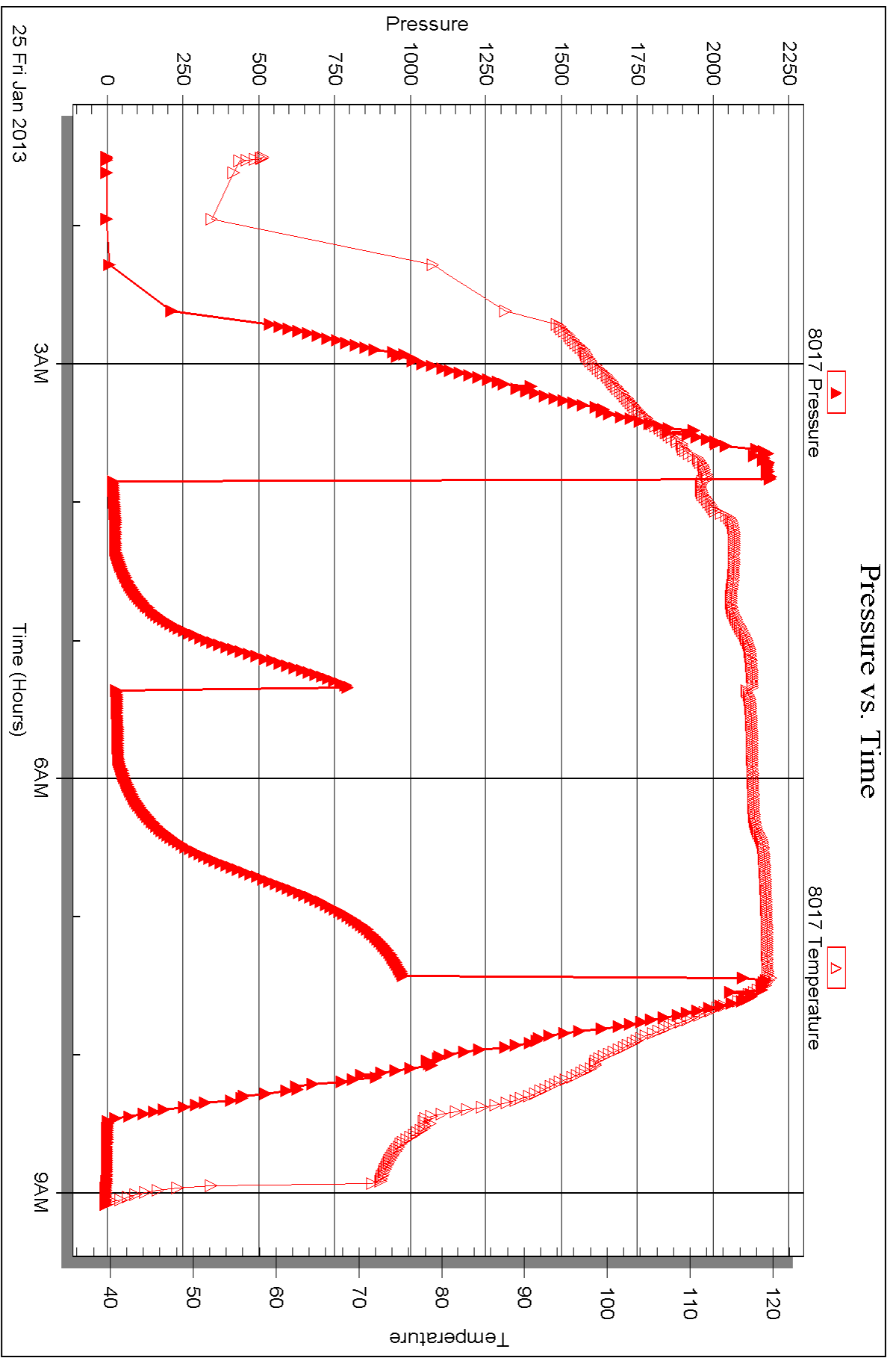
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #900
Denver, CO 80202

ATTN: Charlie Sturdavant

Gerald #1-22

22-17s-29w Lane,KS

Start Date: 2013.01.25 @ 22:46:02

End Date: 2013.01.26 @ 07:24:57

Job Ticket #: 46876 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.31 @ 08:22:00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 46876

DST#: 4

ATTN: Charlie Sturdavant

Test Start: 2013.01.25 @ 22:46:02

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:20:57

Time Test Ended: 07:24:57

Test Type: Conventional Straddle (Reset)

Tester: Sam Esparza

Unit No: 64

Interval: **4505.00 ft (KB) To 4570.00 ft (KB) (TVD)**

Reference Elevations: 2807.00 ft (KB)

Total Depth: 4580.00 ft (KB) (TVD)

2802.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: **8017** Outside

Press @ Run Depth: 58.65 psig @ 4506.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.25

End Date: 2013.01.26

Last Calib.: 2013.01.26

Start Time: 22:46:02

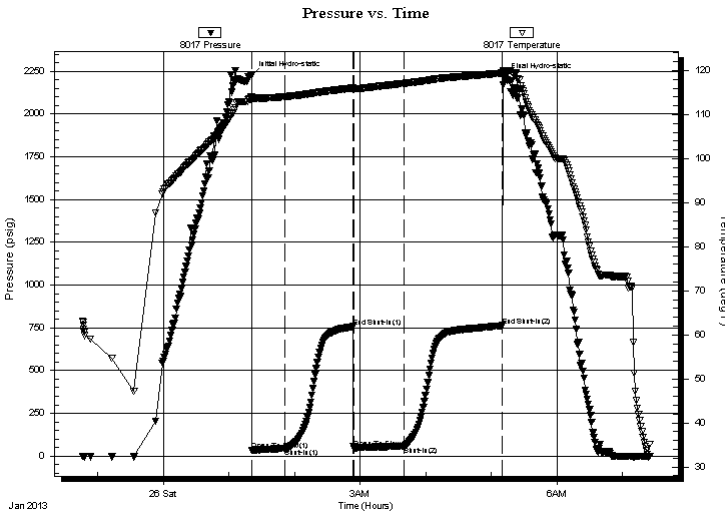
End Time: 07:24:57

Time On Btm: 2013.01.26 @ 01:20:42

Time Off Btm: 2013.01.26 @ 05:11:57

TEST COMMENT: IF: 2" blow.
IS: No return.
FF: 5" blow.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2226.34	114.13	Initial Hydro-static
1	35.62	113.25	Open To Flow (1)
31	44.64	114.08	Shut-In(1)
93	756.81	116.04	End Shut-In(1)
94	47.54	115.86	Open To Flow (2)
139	58.65	117.09	Shut-In(2)
230	762.88	119.43	End Shut-In(2)
232	2212.41	119.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCM 10g 20o 70m	0.30
5.00	GMCO 10g 30m 60o	0.02
0.00	55' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

22-17s-29w Lane,KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 46876

DST#: 4

ATTN: Charlie Sturdavant

Test Start: 2013.01.25 @ 22:46:02

Tool Information

Drill Pipe:	Length: 4362.00 ft	Diameter: 3.80 inches	Volume: 61.19 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 61.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4505.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	4570.00 ft			
Interval between Packers:	65.00 ft			
Tool Length:	104.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4478.00	
Shut In Tool	5.00			4483.00	
Hydraulic tool	5.00			4488.00	
Jars	5.00			4493.00	
Safety Joint	3.00			4496.00	
Packer	5.00			4501.00	28.00 Bottom Of Top Packer
Packer	4.00			4505.00	
Stubb	1.00			4506.00	
Recorder	0.00	8017	Outside	4506.00	
Recorder	0.00	8845	Outside	4506.00	
Perforations	2.00			4508.00	
Change Over Sub	1.00			4509.00	
Drill Pipe	31.00			4540.00	
Change Over Sub	1.00			4541.00	
Perforations	25.00			4566.00	
Blank Off Sub	1.00			4567.00	
Top of s packer	3.00			4570.00	65.00 Tool Interval
Packer	1.00			4571.00	
Stubb	1.00			4572.00	
Recorder	0.00	6772	Below	4572.00	
Perforations	9.00			4581.00	11.00 Bottom Packers & Anchor
Total Tool Length:	104.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

22-17s-29w Lane, KS

1801 Broadway #900
Denver, CO 80202

Gerald #1-22

Job Ticket: 46876

DST#: 4

ATTN: Charlie Sturdavant

Test Start: 2013.01.25 @ 22:46:02

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCM 10g 20o 70m	0.295
5.00	GMCO 10g 30m 60o	0.025
0.00	55' GIP	0.000

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

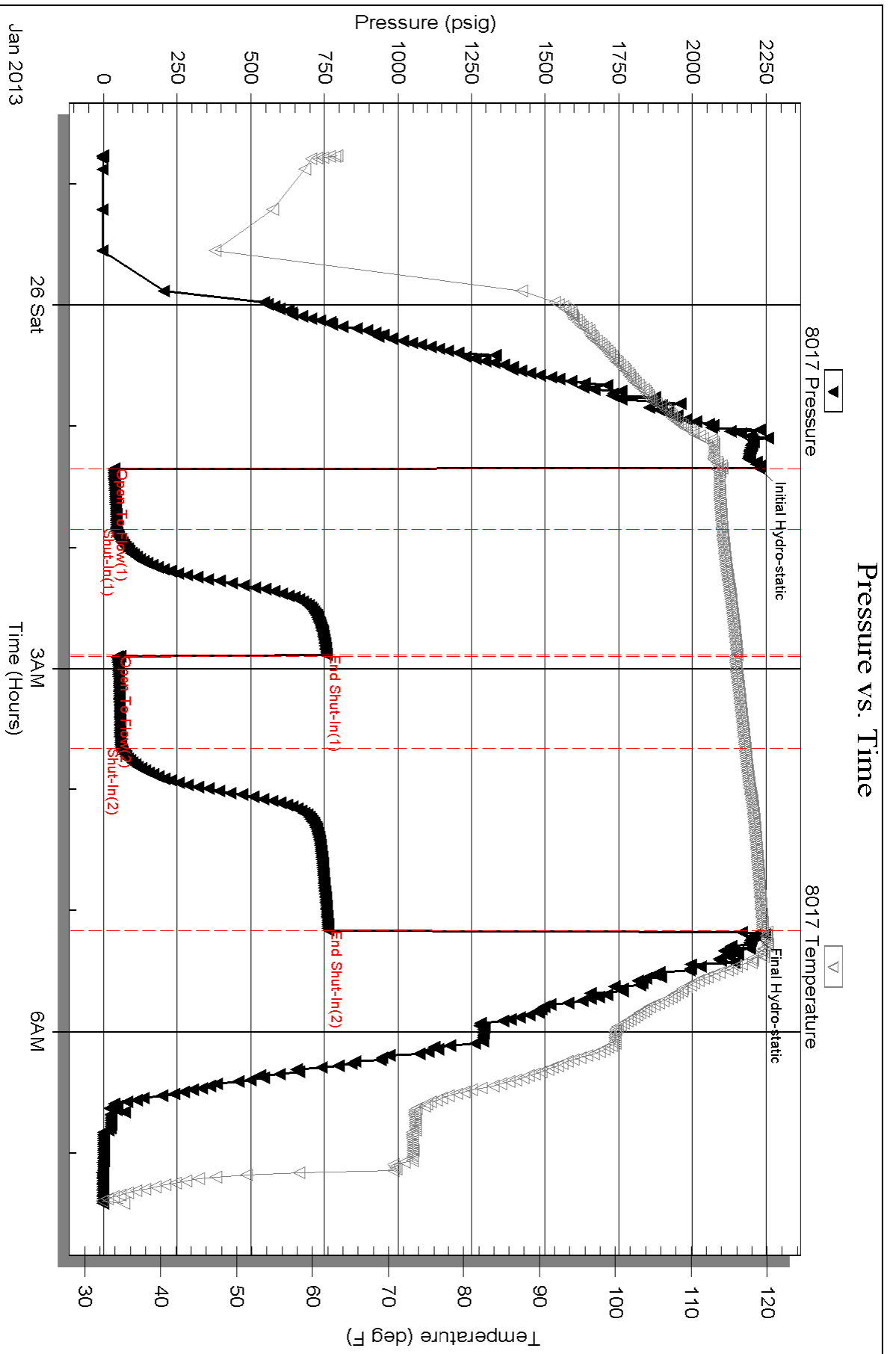
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

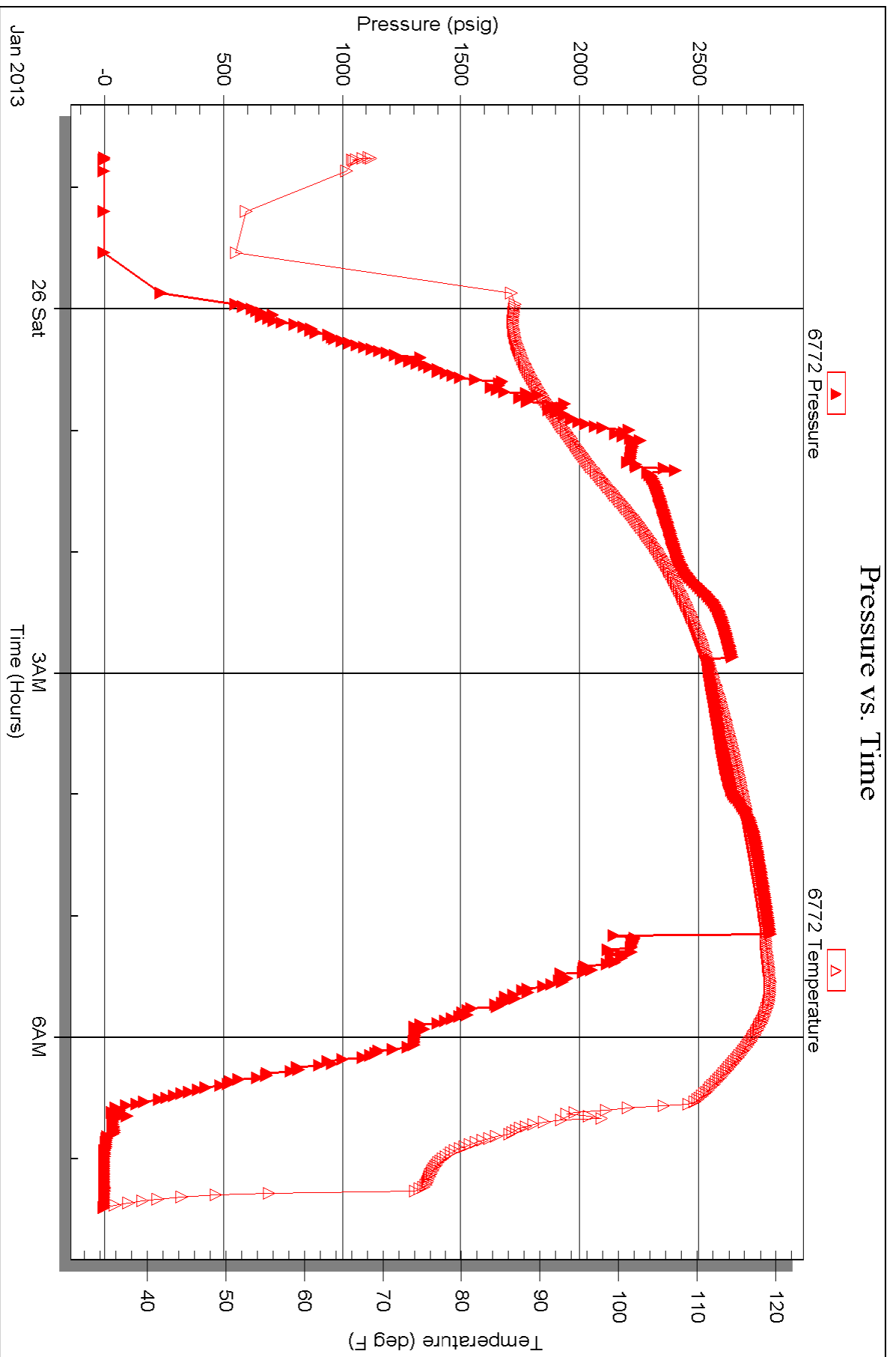


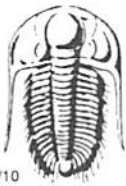
Serial #: 6772

Below (Straddle) Petroleum Corp.

Gerald #1-22

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51273

4/10

Well Name & No. Gerald #1-22 Test No. 1 Date 1/23/13
 Company Forestar Petroleum Corp. Elevation 2807 KB 2802 GL
 Address 1801 Broadway #900 Denver, CO 80202
 Co. Rep / Geo. Charlie Sturdavant Rig WW #10
 Location: Sec. 22 Twp. 17S Rge. 29W Co. Lane State KS

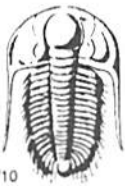
Interval Tested 4130-4275 Zone Tested Lansing H-K
 Anchor Length 145' Drill Pipe Run 4011 Mud Wt. 9.5
 Top Packer Depth 4126 Drill Collars Run 121 Vis 50
 Bottom Packer Depth 4130 Wt. Pipe Run 0 WL 6.4
 Total Depth 4275 Chlorides 1800 ppm System LCM 1
 Blow Description 2 3/4" blow.
No return.
1 1/2" blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>145</u>	<u>Mud (oil spots)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 145 BHT 117 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2061</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>2:10</u>
(B) First Initial Flow <u>20</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>4:23</u>
(C) First Final Flow <u>66</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>6:36</u>
(D) Initial Shut-In <u>586</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>10:08</u>
(E) Second Initial Flow <u>70</u>	<input checked="" type="checkbox"/> Hourly Standby <u>X1</u>	T-Out <u>11:54</u>
(F) Second Final Flow <u>86</u>	<input checked="" type="checkbox"/> Mileage <u>66 R/T</u> 102.30	Comments <u>Protested time out</u>
(G) Final Shut-In <u>584</u>	<input type="checkbox"/> Sampler	<u>3:00. Actual time out</u>
(H) Final Hydrostatic <u>2051</u>	<input type="checkbox"/> Straddle	<u>4:20.</u>
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Initial Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1677.30</u>
Final Flow <u>30</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
Final Shut-In <u>90</u>	Sub Total <u>1677.30</u>	

Approved By _____ Our Representative [Signature]
 TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51274

Well Name & No. Gerald #1-22 Test No. 2 Date 1/24/13
 Company Forestar Petroleum Corp. Elevation 2807 KB 2802 GL
 Address 1801 Broadway #900 Denver, Co 80202
 Co. Rep / Geo. Charlie Sturdawant Rig WW#10
 Location: Sec. 22 Twp. 17S Rge. 29W Co. Lane State KS

Interval Tested 4268-4430 Zone Tested Altament
 Anchor Length 162' Drill Pipe Run 4139 Mud Wt. 9.4
 Top Packer Depth 4264 Drill Collars Run 121 Vis 46
 Bottom Packer Depth 4268 Wt. Pipe Run Ø WL 6.4
 Total Depth 4430 Chlorides 1600 ppm System LCM 1
 Blow Description 1 1/4" blow.
No return.
1/2" blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>Mud (oil spots)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 114 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2104</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>6:45</u>
(B) First Initial Flow <u>19</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>7:10</u>
(C) First Final Flow <u>32</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>8:54</u>
(D) Initial Shut-In <u>365</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>12:27</u>
(E) Second Initial Flow <u>38</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:59</u>
(F) Second Final Flow <u>44</u>	<input checked="" type="checkbox"/> Mileage <u>66 R/T</u> 102.30	Comments
(G) Final Shut-In <u>290</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2093</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>1677.30</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1677.30</u>	

Approved By Charlie Sturdawant Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51275

Well Name & No. Genk #1-22 Test No. 3 Date 1/25/13
 Company Forestar Petroleum Corp. Elevation 2807 KB 2802 GL
 Address 1801 Broadway #900 Denver, CO 80202
 Co. Rep / Geo. Charlie Sturdavant Rig WW #10
 Location: Sec. 22 Twp. 17S Rge. 21W Co. Lane State KS

Interval Tested 4422-4510 Zone Tested Cherokee/Ft. Scott
 Anchor Length 88' Drill Pipe Run 4293 Mud Wt. 9.4
 Top Packer Depth 4418 Drill Collars Run 121 Vis 54
 Bottom Packer Depth 4422 Wt. Pipe Run Ø WL 5.2
 Total Depth 4510 Chlorides 1600 ppm System LCM 1

Blow Description 1 1/4" blow.
No return.
4" blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
30	90' GOCM	5	5		90
	90' GIP				

Rec Total 30 BHT 119 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2186</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>1:00</u>
(B) First Initial Flow <u>16</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>1:30</u>
(C) First Final Flow <u>27</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>3:50</u>
(D) Initial Shut-In <u>804</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>7:25</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>9:05</u>
(F) Second Final Flow <u>36</u>	<input checked="" type="checkbox"/> Mileage <u>66 R/T</u> 102.30	Comments _____
(G) Final Shut-In <u>979</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2178</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby	Total <u>1677.30</u>
	<input type="checkbox"/> Accessibility	MP/DS Disc't _____

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 90
 Sub Total 1677.30

Approved By Charlie Sturdavant Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 46876

Well Name & No. Gerald # 122 Test No. 4 Date 1/25/13
 Company Forrester Petroleum Corp. Elevation 2807 KB 2802 GL
 Address 1801 Broadway #900 Denver, CO 80202
 Co. Rep / Geo. Charlie Sturdewant Rig WW #10
 Location: Sec. 22 Twp. 17S Rge. 2W Co. Lane State KS

Interval Tested 4505-4570 Zone Tested Johnson
 Anchor Length 65' Drill Pipe Run 4362 Mud Wt. 9.4
 Top Packer Depth 4501 Drill Collars Run 121 Vis 60
 Bottom Packer Depth 4505 Wt. Pipe Run Ø WL 52
 Total Depth 4580 Chlorides 1500 ppm System LCM 1
 Blow Description 2" blow.
No return.
5" blow.
No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>GMCO</u>	<u>10</u>	<u>60</u>	<u>30</u>	<u></u>
<u>60</u>	<u>70CM</u>	<u>10</u>	<u>20</u>	<u>70</u>	<u></u>
	<u>55' GIP</u>				

Rec Total 65 BHT 119 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2226</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>22:15</u>
(B) First Initial Flow <u>36</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>22:45</u>
(C) First Final Flow <u>45</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1:21</u>
(D) Initial Shut-In <u>757</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>5:08</u>
(E) Second Initial Flow <u>48</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>7:24</u>
(F) Second Final Flow <u>59</u>	<input checked="" type="checkbox"/> Mileage <u>66 R/T X 2</u> 204.60	Comments <u>16.42 d / 15 @</u>
(G) Final Shut-In <u>763</u>	<input type="checkbox"/> Sampler	<u>23:30 1/26/13</u>
(H) Final Hydrostatic <u>2212</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>45</u>	<input type="checkbox"/> Day Standby	Total <u>2379.60</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>2379.60</u>	

Approved By _____ Our Representative [Signature]

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