

С	onfiden	tiality Reque	ested:
	Yes	No	

### Kansas Corporation Commission Oil & Gas Conservation Division

1132325

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)  Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): ☐  If Workover/Re-entry: Old Well Info as follows:  Operator: ☐  Well Name:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from:   feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	'
□ Deepening       □ Re-perf.       □ Conv. to ENHR       □ Conv. to SWD         □ Plug Back       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled         Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			



#### #1 Roemer 34C

1700' FSL & 495' FWL 50' N & 165' E of SW NW SW Section 34-12S-29W Gove Co., Kansas

API# 15-063-22070-00-00 Elevation: 2685' GL, 2693' KB

a 1 m		Ref.
Sample Tops		Well
Anhydrite	2170' +523	
B/Anhydrite	2201' +492	2 +24
Stotler	3408' -715	+18
Heebner	3768' -1075	5 +16
Lansing	3806' -1113	3 +12
Muncie	3941' -1248	8 +13
Stark	4033' -1340	0 +19
Hush	4064' -1371	1 +20
BKC	4090' -1397	7 +18
Altamont	4132' -1439	9 +20
Pawnee	4211' -1518	8 +17
Myrick	4267' -1574	4 +12
Fort Scott	4293' -1600	0 +15
Cherokee Shale	4318' -1625	5 +17
Johnson	4357' -1664	4 +15
B/Johnson	4375' -1682	
Mississippian	4390' -1697	
RTD	4520' -1827	
****	.525 1021	•

## ALLIED OIL & GAS SERVICES, LLC 060092

REMIT TO P.O. BOX 93999 SOUTHLAKE, TBXAS 76092		SBRI	ICB POINT	lejr
SEC. TWE RANGE	CALLEDOUT			
PATE 12-18-12 34 /2 39	CVERGOOOL	ON LOCATION	JOB START	JOB FINISH 2 (DDP) in
LEASON THE WELL ! LOCATION GOVO	3W K/	1 Eduto	COUNTY	STATE.
OLD OR NEW Circle one)		97.70	1	- <del> </del>
0 44 0			1/01	8.0
CONTRACTOR Dube 2 TYPBOPJOB Suffice	OWNER S	177 50		
HOLE SIZE 1214 T.D. 2381	CEMENT			
CASINO SIZB 818 DEPTH 238	AMQUNTORD	1000 1/s	ala	_
TUBING SIZE DEPTH	3/600 25	Swel	DET COX	
DRILL PIPB DEPTH		<del>-</del>		•
TOOL DIPTH		,		1
PRES. MAX MINIMUM	COMMON /	5 sls	@/2/9cz	2253,50
MEAS, LINE SHOB JOINT CEMENT LEPT IN CSC.	POZMIX			
PERFS.	OBL <u>3</u> CHLORIDE 6	5/5	@e77146	1000 P
DISPLACEMENT 14,20 ODG	ASC_	CAD	.@ <u>&amp;\.Y\.CX\)</u>	384100
KONILWBUJ,	Noc	1. t		· —————
Manualit			· ø	•
PUMPTRUCK CHMBNTER Andrew			@	
PUMPTRUCK CEMENTER Andrew / HELPER Andrew 2	•		@	
BULK TRUCK			.@	· • • • • • • • • • • • • • • • • • • •
11 347 DRIVER Thomas 1000			<u>.</u>	
BULKTRÜCK	<del></del>		.@	<u> </u>
# DRIVER	HANDLING 12	3,42 culft	@ 2148	1142148
	MILBAGB 268	Toufinite	8,1470n	634,92
RBMARKS;		2	TATAL	4485,10
	244.	10	101110	7.2
		SERVIC	ere	
<u> </u>				
Cement Did circulate	<b>ДВРТН ОР ЈОВ</b>	238'		
***************************************	PUMP TRUCK C			512,25
	BXTRAFOOTAG	JB	@ <u>වැවත</u>	257 AS
	MILBAGB 30	MICOS	.@ <i>.Zi<u>ZQ</u> .</i> @	23/100
and Mines	MANIFOLD L	le.	@414D	132,00
thankyou CHARGETO: Ritchie Exploration	in ferr periods		@	1.12100
CHARGETO: Ritchie Exappation				<del>-,</del>
STRHET			TOTAL	2150125
511(BB)				•
CITYSTATBZIP	53.7	11(1 2. 121 () 1.00	POTIBLARS	m.
•	X11	UG & FLOAT	EQUITATE	11
	A		.@ .@	
To: Allied Oil & Gas Services, LLC.			@	<del></del>
You are hereby requested to rent comenting equipment			Ø	
and furnish cementer and helper(s) to assist owner or			@	*****
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or		•	IKTOT	
contractor. I have read and understand the "OBNBRAL		224	21	
TBRMS AND CONDITIONS" listed on the roverso side.	SALES TAX (If A	lily)		
	TOTAL CHARGI	35. <u> </u>	<i>,</i> 635.3	5
PRINTED NAME DION VOSQUES.	DIECOLISIT	1592	18 month	n ist an in Avo.
V V	SALES TAX (II À TOTAL CHARGI DISCOUNT	Enile	— , неган /	D IN SUDMYS
STONATURB Dion Vasquez		シャヤベ	10/20	<sup>2</sup> 757
MUMATURE AMON Vasque			<i>₩</i>	4

# ALLIED OIL & GAS SERVICES, LLC 060025

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT
	1.4.13
DAIS 34 12 29	CALLED OUT ON LOCATION JOB START JOB FINISH 400 100
LEASE 34C WELLS / LOCATION COLLA	COUNTY STATE
OLD OR VBWXCircle one)	
	- Si Si Si
CONTRACTOR DUKE 12	OWNER Same 1,03 8.00
HOLB SIZE 7 7/8 T.D.	FIREFINA
CASING SIZB DIPTH	CEMENT
TUDING SIZB DEPTH	AMOUNT ORDURED 22054 6/40 4% Gel
DRILLPIPE 4/2 DEPTH 2/75	Ju Flo Seal
TOOL DEPTH	**************************************
PRES. MAX MINIMUM	COMMON/32 5k3 @ 17.92 \$ 2362, \$
MEAS, LINE SHOB JOINT	
CEMBNT LEFT IN CSO.	POZMIX 98 585 6 9,82 8 818 80 OBL 8 584 6 10 10 8 197 20
PERFS.	287 9.25 107, 25
DISPLACEMENT 27.37	CHLORIDE @
EQUIPAIENT	
PUMPTRUCK CEMENTER Daccen Rocatte	
11 743-281 HBLPER /Wer Flipse 2	
BULK TRUCK	
# 347 DRIVER Thomas Torres TWS	, ————
BOLK TRUCK	·
# DRIVER	HANDLING 237.09 67 218 8587.28
	HANDLING 237.09 X @ 7.12 8587.28 MILBAGE 287 X 30 X 7 242 7 26 9 35
remarks <sub>i</sub>	
	TOTAL \$4893,28
Mix 25 5ks Coment 2175'	294.09 TOTAL 4895,28
mix 10 5Ks Coment 1235'	SERVICE
Mix 10 Sts Comest 40'	DEPTH OP JOB 2/75
Plug Mousehole 15 sks Coment	PUMPTRUCK CHAROB 2483,59.
Plug Rathale 32 SKs Coment	BXTRA FOOTAGE @
Tray har note Ex SKE Coment	MILBAGB 30 677.22 8237,52
Hond fair.	MANIFOLD
or your pare.	LV mileage 68 4,40 8 132,00
P. 1	<u> </u>
CHAROBTO: Rifchie Exploration	**
STREET	TOTAL 2846 59
CITYSTATBZIP	
	PLUG & PLOAT EQUIPMENT
	1 Wooden Plus @ \$107 64
	9
To: Allled Oll & Gas Services, LLC.	
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper(s) to assist owner or	@
contractor to do work as is listed. The above work was	· · · · · · · · · · · · · · · · · · ·
done to satisfaction and supervision of owner agent or	TOTAL \$107.64
contractor. I have read and understand the "GBNBRAL	
TBRMS AND CONDITIONS" listed on the reverse side.	SALES TAX (IFAny) 631, 78
113/60 OH HIS CONTEST TOTAL HIS 1046128 2109'	$\sim \alpha \alpha \alpha \alpha$
N. 11	TOTAL CHARGES 1, 348,31
PRINTED NAME DION VASQUEZ	DISCOUNT 2354,46 IRPAID IN 30 DAYS
^ 1	W. WID W 30 DVI 9
STONIATION DAY	net 5493,75 mg
SIONATURE Disn' Vasquez:	300



Consulting Geologist
P.O. Box 503
316-285-6431

		. Jalroeleem.
		12.00
	1221 - 1284 12871 - 1285	2
	4318 -1625 4318 -1625	
	H 4268 -1595 4293 -1600	For Sco
	4209 -1516 4211 -151B	PAWNER
5 L	nt 4130 - 1437 4132	•
andre groups and a	4086-1393 4090 7397.	Base k
a commence de la comm	. 4634 -1341 4033 -1340	STARK
in have deviced to the control of th	sh. 3940 -1247 3941 - 1248 +7	Moncie
	3810 -1117 3806 -1113	baisast
K 29 W	sh 3768 -1075 3768 -1075	Heebner
	3408 -715 3408 -715	M
	~ 2204 +489 7201 +492	Bose D
density/ Neutron.	Logicalica	カラティのマーナの
Duar thacetian		
	A SA CALL LA CONTROLING CONTROLATION CONTROL	Commence of the commence of th
•	3400 CHEMICAL	matematerial Control of the Control
22	CHEROLOGICA TO A STATE OF THE S	
John Personan state of programmer of the state of the sta	5500 P. STATE OF STAT	
eran dere oaard warenze saaand-ta-ersten aan ee ee op op eele een state een beste on de oak oar de oak oar de o	The Control of the State of the Control of the Cont	Oscillation of the
	Children Control and SSO and the Control of the Con	
Program Program Program Program Webs Communication and Communicati		5
165 X	2043 0000 1-03 -13	0011.12
TO 4, 7 to 9 with Cody designation and approximation accommon to the cody of t	Duke drlg con Commence Rig 2	
8/8 @238 w/	настоя на при	
	boxe SAF Kansas	100 NY
	4 125 125 NGE 29 W	S. C.
Megaurements Are All	1700 FSL + 495 FWL	
2685	in demonstration	
26,93 de constante de la const	Noemee 10 1-34C	5
	See	
	RITCHIE Explosation, Inc.	955
	ŝ	
7.7		ine en delle strile
		ra africa

RECORDER WELL FOR STRUCTURE CONFINEDRY Tidewater oil Co.

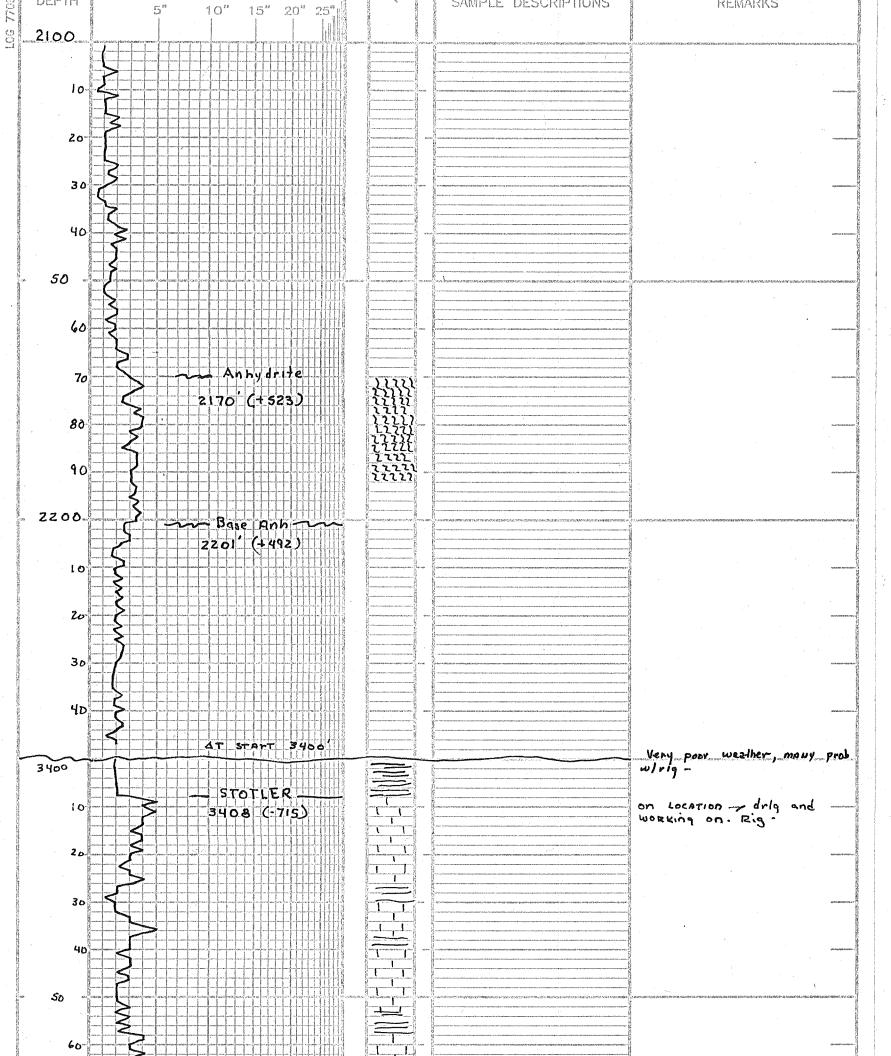
E.m. Bland, CNE SE 23-125-29W.

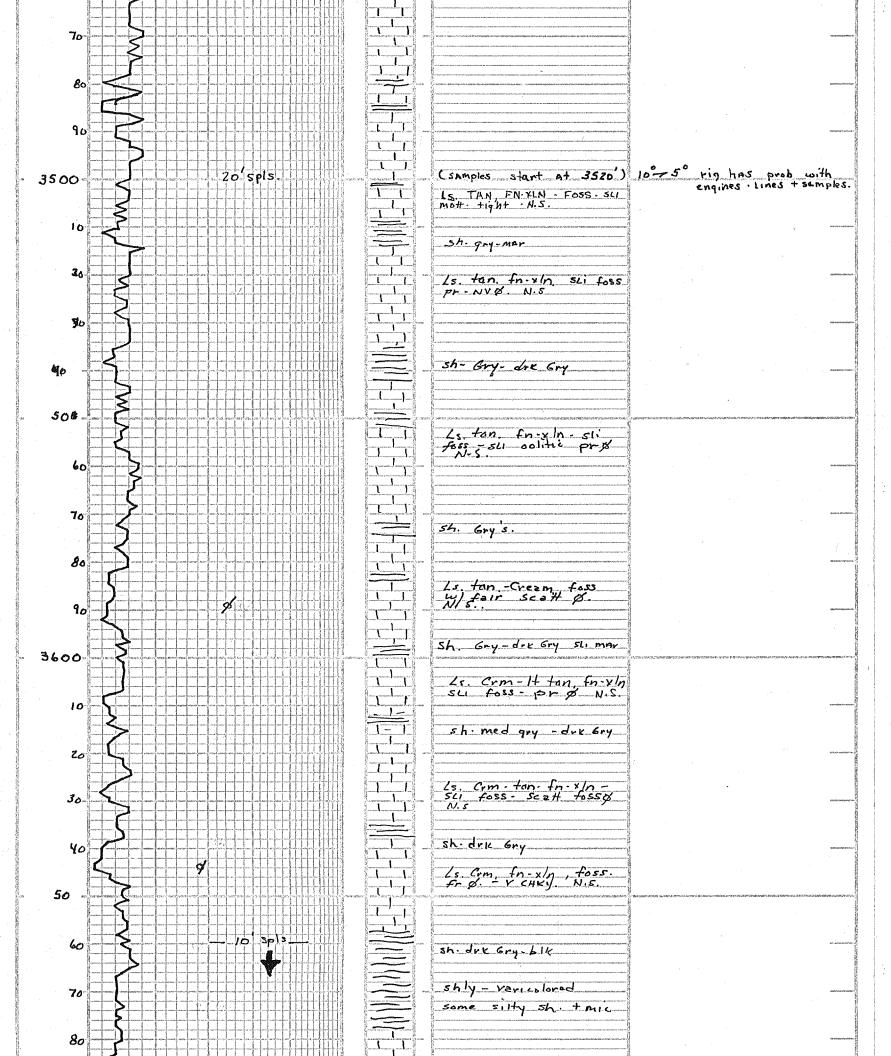
2761 K.B.

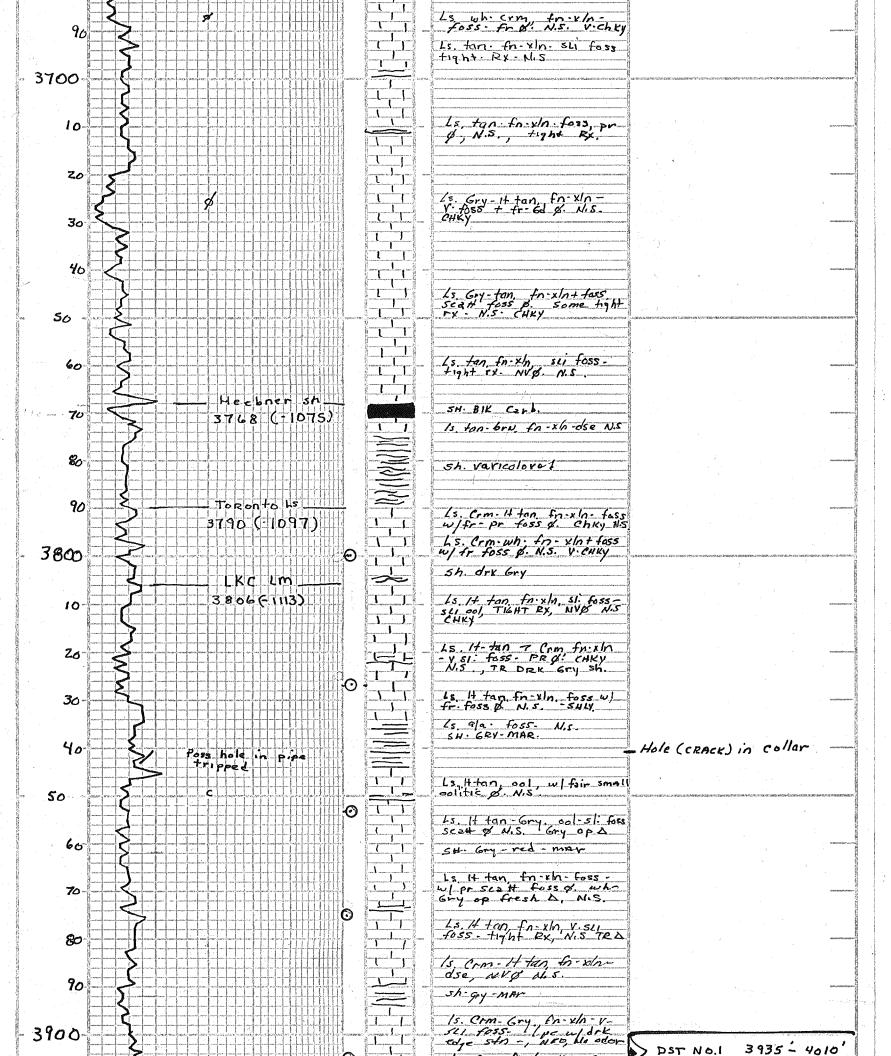
No.

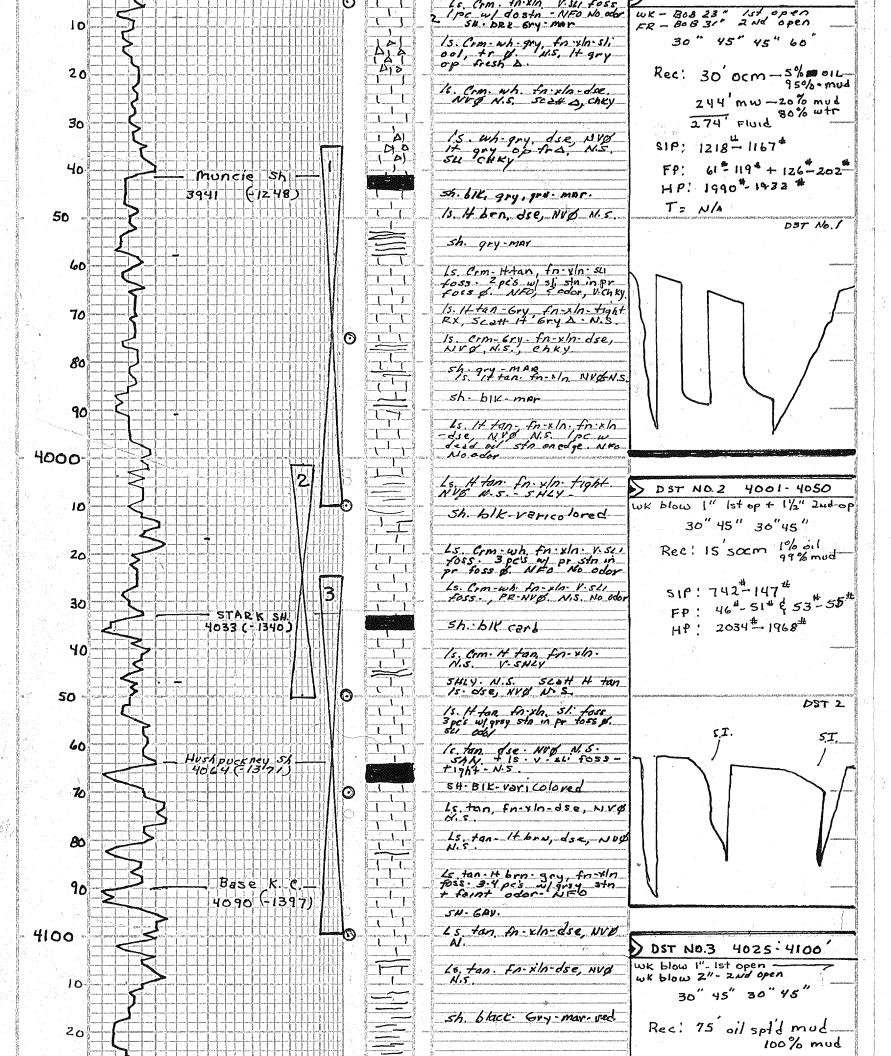
-	-		Myrick	PAWNee	Lansing	Lansing	Lansing "	Lansing	Lansing	***			1-23-13	1-01-13	12-31-12	12-30-12	12-29-12	12-28-12	12-27-12	12-21-12	12-20-12	12-19-12	12-18-12	12-17-12		
COMMUNICATION OF THE STATE OF T	ovice description of all the	Запісти в во з навідся дугу з		e 4210-15	~ " " " " " " " " " " " " " " " " " " "	大" +052-4584	T "4020-4024	H,	H" 3960-63	And an analysis of the second		687-3 71.	-1	H100, per 4	4050 psr 3	3925 DST-1	3740' drlq - Big	dr b		ا المالية ، خ		drlq.	238' surf woc	miet		
		(NO o	3,25	14 brn St		m- grsy	H-brn St	No FY	No Free	Transference of the service of the s			76		Ð	روا	هم کی ا	رود ر) دود	32'	X MP S	M	2	Control	P	S	340000
	-	THER	to st	4 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1 PC'S	stain.		ree of	0.7 . # 			Š		n Berling alleste annata	SULYEYS	CHASINE	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		En al anni h	COMMUNIC P	7%	7%	77%	12 1/4	13	
		υ ^ <b>?</b>	4 fass	5.3	E LOS	70	- 10	- \$2. \$5.55	odor.			A service	y o		S						A L	<b>ソ</b> 記	772	28	r See	
The state of the s		S I	7 FR 9187	Poor foss &		visti Foss	FOSS 3pc's	odor	fos:		(छान् न		Committee of the commit		THE PROPERTY.		- (See #5.00 at.)	The second secon	erioris de la composition della composition dell	a deposit ou per a company of the co	Pg. ~	0 × 20	H & Zo-01	)		
		_	40 'Ch - 47 50 00	S. M. E.	Z 5 5 1	, 3 PC	PC'S E	edse, i p	2 pc's	Section 2018 Conference on the	मार्घ (	Z fortuna construent de la construent de	2-4	STRAF	Board			*contractive databases		recisiones . A. et . A. et .	4S2	361h	10 P	23	5 KE 23	

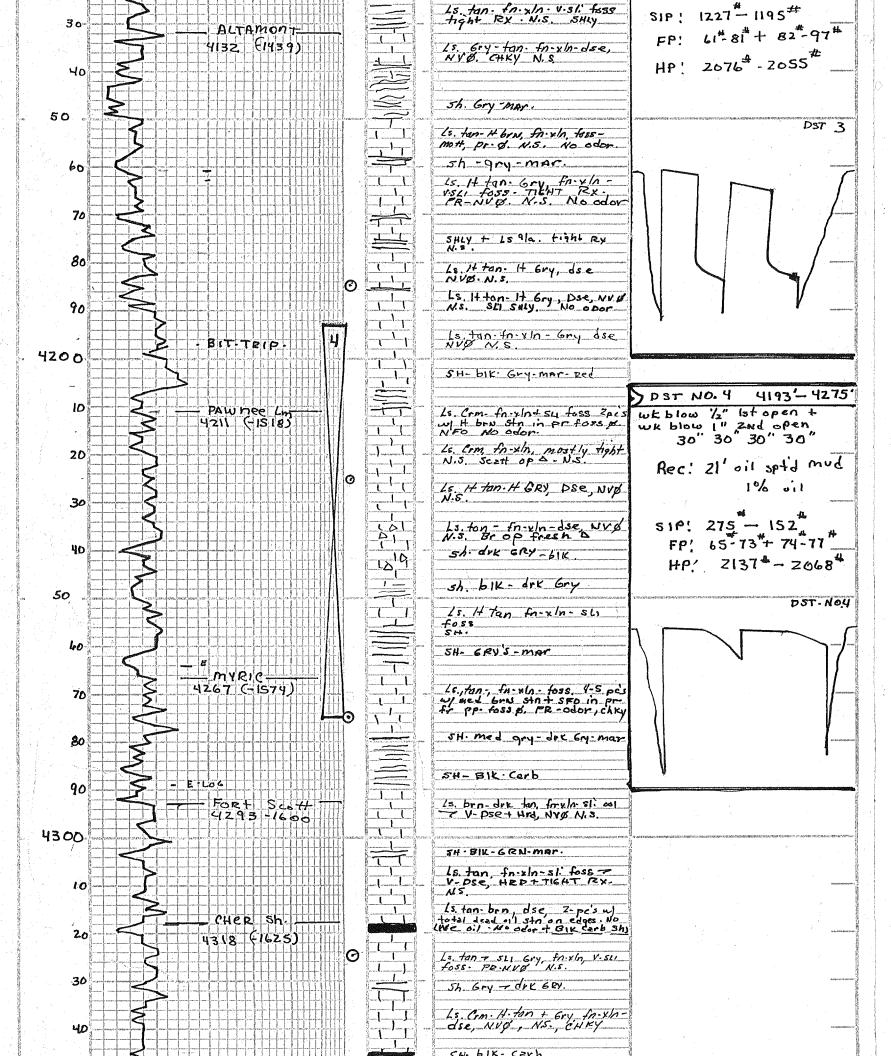
	and the second second	STREET, STREET,		anara: commens	erationessament (us), encus	elaksidean yksyster, sastyy	MR-14-70-00-11 200-00-10	waster Erre	Q.	0 6		<b>9</b>	0	to freezen, and a	6 8	3 /	minur pro.	, 861 <del>1</del>	h, 1	:   ~	a Comme		NA SPORTEGO		0		0	O#		
	in executable of the partic	- N. alternative const		10 es altre e de la constitución		may simple design and the sign		eranan en la morra an		DST 3	COL 3-588(A-97)- V-2-4	Z V W	с ини граментисть	DST )	DST 1			۶()	Umop h	w •	3863.	3859	- Commission of the commission	NOTIFICATION OF THE PROPERTY O	15 2 2 2	188	3772,	w_	T S.	
-	- and product supports	A from Springer	nesse proposition	nestrict and spring		hathligh eth of eth		DST 4	2274			05050 6 45075	psr 2			£ 2			A PARTICIPATION OF THE PARTICI	81 L	37	56				1	}	١		SERVICE CONTRACTORY CONTRACTORY
7	censes and a	madeny nasyna	ng menerapa	namenta (vena	tangaitasa y	Newscap, and estable	egment en av jouetsk	entigenteere verstet	to progression	m rikermikana k	entonos persones sues	omplemiesco, presqu	enangere av	National Constitution (Section 1997)	an ann garana	desplace of some	Some maken pro-	n drematica		nere and a	James de la constante de la co		par Sanctive		en e	arca aranga	raceastry	n novakerkur	enconsequence	- 12 - 13
		Spinoperoculation		And the state of t			dec	drill		Empletonio intra Pri sini Palika ke		RESTRICT OF STREET SHOWS		i na manganangan itanahan ng		ncaratora narrospressors	makagi sharda	3 .	£	ortonostames:	Parameter (	W	map Jacobayusia	7	Marke - Market State	phononia ; · erritoloticanolisto	nde (griden pro-	52	,	
			de esté automobilista de rest debuserant des des entretes de la composition della co	garty, Cream Tallman religiobalism pelos y productivati per el confession pelos y productivati per el confession pelos y productivati per el confession pelos y pelos del confession pelos del confes		electrical des services de la composition della	declared a	11 stem		order of the second of the sec		en e				AND THE RESIDENCE CONTINUES OF THE PERSON OF		Ž.	1,551h		4075	५०25 र	4050	4001	OIGH	3935			1,	
				encentration of the color of th			dry and	, tests			The second secon	M-Wood-car-La Rabi-Mac				arteritationisty contribution	in kangsapera	30"	65-73		**************************************	entrestment as La Caracia	30,	LO H		5	F .	775		
				6	Ly	Des.		3 6	8	managan kathan wasa san		eccentrario de des de de		Mak A na sina skaz enance ato na		gare der vers anner de byteken	WANTE BEI	30.	275	почения почения в В	45.	1727	45"	DE SUPERIOR PROPERTY AND THE PARTY AND THE P	ر ج	12100			C. 3	100 mm
				bysst	In d. m Las	Respect fully	a bandoned	poor roc		elikationilitika kilkationilika kausa nakele esem		erronanco (nel conas	Appropriate to the second seco	ias du Berandessen en Blassen de la composition de la composition de la composition de la composition de la co		54,045,77 1887 e &****	PONET SECS + NOVE	30.	74-17	e F	o² M	tenorement in com	8-	53-55	45	126-202	a processor.			
				SANDA CONTRACTOR DESCRIPTION OF THE SAND	Kas	**	00/1-	K +4		e sambolan f alleusimon alse nambesse e	Completion and a particular special sp	***************************************	CONTRACTOR STATE OF S	rritterenhalijs Haribuls er	geranderen i vitan de	nedechentrikken sacrass	milydoninosers/no	of an action of the	152	berdycensorm)	PORCOS TRACES ON A	<b>E S #</b>	4S "	usterioreus respeignerar	60	1167	*	75		
							3-2013			cados do provios sendens		and the second section of the section of the second section of the secti		LINE THE CHINE T	W. W. 2 To 500000	CICONOUSCO (PACISICO)	ocensersers over	2000	V-10-	i Ve	2035	2076		2034	K. comment	1990	· ·	ET/R E-70 N/P T-71 E-72 E-72 E-72 E-72		
		NATIONAL DAVID OR STREET					<i>"</i>	ent er t	-		Prompton of the Control of the Contr								Ŋ	2		75		15		, TT	30'			
		RETOYTERADOR GLOG ASSESSMENT		A Section of Section 19		PCINCES CONTRACTOR OF THE POST		and 34c					es Mark Tolosophis de America de La Cale						) (N	-		100,5	-	90C 171	FIVID	3 3	E DO	7		
		ziernauntumutenchim		100 AND TOTAL TOTA	pulyspendenge 37 vegatalogs	THE RESERVE OF THE PERSON OF T		negative					Booking/completed						9	-		% mo		46%	, 0	2 2	5.7	Mark		
# 100 miles   100	Monthly Table (1970)				tratingresion event or country transco.			ttue S	-	······································	esent company of glass a 200 to 1 (a) on the 1994		NAZINA WEBBARA			AUTO STATE OF STATE O	A VICTO MANAGETO M		MU d	•		n d		as% mud	3	% 300 300	0:1			
ŕ	nangawan kanya salah	eroranochenen	######################################		A MASSET-MANUFACTURE	10 4 5 5 5 5 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e ale rui - la colo estado	enterent and the color of the c		- -	i in distribution de la constantia de la c	Artikina brancha, casa ca	annadiga a rannunga Kag annadiga a rannunga Kag		elementale revisionale re No reproces la successió		erniming sange		V-1-278-655-6				Parktachumon					So to County Servet	**************************************	ingles speed and a try,
					Embodentove	ndjewymy medpolije i nj	Evanous reventues comm	sent their sense congr	germinate althoughous	wadaya siraag	goriodatinaya cito	Angel Lines, contra	EC	EN	4D		-		DOWNER AND											
240.00000000000000000000000000000000000				*.	Hill		0 1	U			COSES							0			A	Δ Δ Δ Δ			7					
	**************************************	and the second actual decreases.	-8. 2002/PMC/8/n/c 00/03, A Trick	produce folgons is effectively	Anhyo	irito	Sa	n commental.	Sandst	one	Sh	alo	Ca	rb sh	Lir	nesto	ne	0c	o I N.Li	ol. me	L	A A hert		/_/_ Valornit	_I		and the second s			
SALES CONTRACTOR CONTRACTOR								and the second s	(	SO	AL	CANADA CA		nance and the second	* 93	and processing of the second o	- provide to positive files	- pratomes	I C	0	3	en e	endere establishe	m veckretes between the second	ese. ectrographie deservative to	en er se er se er se en se	nystosia kiraktaktyk	e vector (BPNS NSC)	uus Troch-dalais-dalais-dalais-d	
D introduced	erkieleseluk elekselu	ASP OF THE AS A SPECTRUM.		DRIL	LING			MINU	TES			TOT BUT TO WATER , TRAY			TREATH WAS ARRESTED TO THE SEC		Parks der den gestel	Augresprinspag	en sediment tracking in	te mer pakente	Pare Commission	· · · · · · · · · · · · · · · · · · ·	arin oʻyati ngan		OKANISHTIRASIN V.	otavurihetta.	S R. J. Pric Physics 40	DD TO LIFT Y DIRECTORY.	CHES MADE TO SHAPE	
THE RESERVE OF THE PERSON OF T				Rat	a of l		FOC ation li	T icreuse	3				1000 000000000000000000000000000000000																	

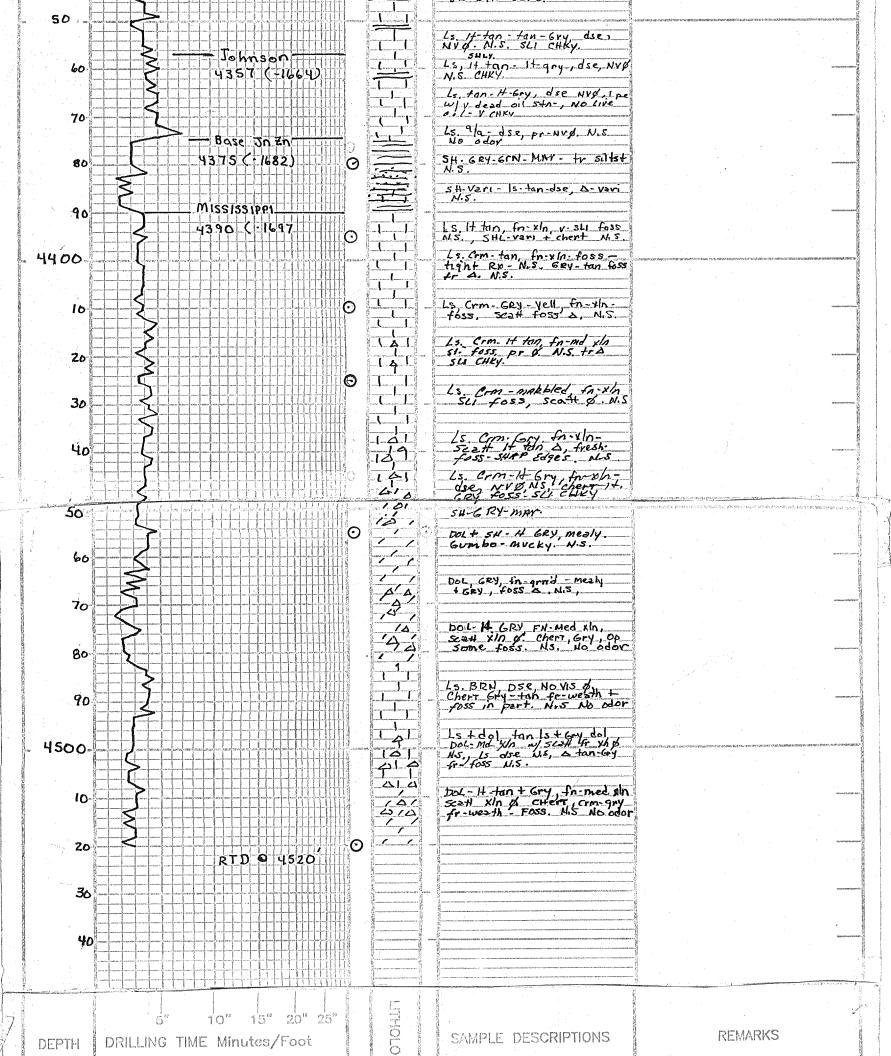












and the state of the second of	Rate of Penetration Incl	garanan arang marang kan santan arang kan santan santan santan santan santan santan santan santan santan santa Santan santan santa	La anne anno anno anno anno anno anno ann	कारणांत्रकेत्राचारामान्यसम्बद्धाः । स्वत्तान्यसम्बद्धाः । स्वत्तान्यसम्बद्धाः । स्वत्तान्यसम्बद्धाः ।	- over the outstands new general service seek of the second	gen (15 Mer leich er ergering erfen siel erweit nicht Der eine der Leiter er erste Fernande	een al wat tagan een al waxaa ka keen geen zijka kalik var oor parkin keel wat ka k
COM	PANY Ritchie  Roemer # 1	-34C	от подативности в поморя в до то	COLOR DESCRIPTION ASSESSMENT OF PROPERTY HOUSE	EVATION: -	2693 K	
Loc	ATION 1700 FSL & 495 1	EW. SEO	TWP 125 RNG	Paragraph of the second			
		nassammonimis and a si scottin attitudate attituda	TELEFORNIUM PER LEPTO NORTH SALVEN S	መስታ የሚያ ያገኘው የተያያለ ነገር ነው ይገር የሚያናት አለማ አገባር ይልመን መስታ ሊገነል ነገር ነገር ነው ነገር	sage nagya sechan p. poprapa ny lag serbige ningan kataka kataka kataka kataka kataka kataka kataka kataka kat	A SIMBO JANGSON BINNER HANDE NEBESTATURE BUK MISSON BINNER KAN HANDE HANDE HANDE KAN KAN HANDE HANDE KAN KAN H	SORBA, prost or seed sold sold sold sold sold sold sold sol
arman a di santi ndi, santini morti i a a antice e e e e e e e e e e e e e e e e e e	T (MARTY SEVENIE) A COMMUNICATION OF COM		,				
A STATE OF THE STA							

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 10, 2013

John Niernberger Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: ACO1

API 15-063-22070-00-00 Roemer 34C 1 SW/4 Sec.34-12S-29W Gove County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, John Niernberger